STAFF REPORT

To: Board of Directors

From: Jeff Schneider, Assistant General Manager

of Finance & Administration

Agenda: July 8, 2025

Report Date: July 3, 2025

Agenda Title: Fiscal 2024-2025 Year-End Financial Results - Preliminary

Recommendation / Motion:

Information Only.

Background:

The attached Period Budget Analysis summarizes <u>preliminary</u> results for the Fiscal Year ending June 30, 2025. The results include preliminary estimates of year-end expense accruals but exclude depreciation, year-end audit and other adjustments that will be finalized by December, 2025.

Highlights include:

- Year-to-date operating revenue is \$14,097,000, which is \$49,000 or 0.3%, below budget; actual water sales volume of 516 million gallons (MG), is 4 MG, or 0.8% below the budget for FY 2024-25;
- Year-to-date non-operating revenue is \$2,955,000 which is \$588,000 or 24.8% above budget, which includes the following positive variances:
 - \$85,000 of property tax receipts;
 - o \$99,000 in Excess ERAF refunds;
 - \$354,000 of interest income due to higher-than-expected LAIF interest rates and the impact of COP funds that have begun to be deployed in recent months;
 - o \$50,000 of other income.

Total Revenues are thus \$17,051,000, which is \$539,000, or 3.3% above budget.

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• Year-to-date operating expenses of \$11,294,000 are \$191,000, or 1.7%, below budget.

Expense savings versus budget include:

- o \$379,000 savings in salaries and benefits as a result of vacancies;
- \$174,000 savings in PG&E expenses, largely due to use of Pilarcitos Reservoir (a gravity source) vs. Crystal Springs pump station;
- \$82,000 savings in operation and maintenance expenses;
- \$205,000 savings in other expenses, including consulting, vehicle maintenance, memberships, election and other fees, and gains on the sale of two vehicles.

Expenses above budget include:

- \$221,000 from the cost of issuance of the January, 2025 public offering of certificates of participation (\$8.0 million of funds were raised to help fund the Carter Hill Prestressed Concrete Tank and Seismic Upgrades Project);
- \$157,000 in SFPUC water purchases as SFPUC volumes exceeded the budget by 18.7 MG, or 5.3%;
- \$110,000 of legal expenses due to labor and employment, environmental, and administrative fees;
- \$88,000 of insurance expenses, due to liability insurance cost increases;
- \$40,000 of engineering expenses due to design work on the Denniston intake structure, hydraulic modeling, and peer review of projects.
- \$35,000 of computer services expenses due to costs related to the migration of the ESRI GIS application to the cloud.
- The net impact of the revenue shortfall and expense savings is a positive variance of \$730,000 for the year.
- Contributions to the Capital Improvement Program and Reserves are \$4,250,000 versus the budget of \$3,520,000.

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Cash Reserves:

The current cash balance as of June 30, 2025 is \$18,598,000.

Capital Improvement Program (CIP):

CIP spend totaled \$7,518,000 against an approved plan of \$11,250,000 for the year. The variance is primarily due to delays in project spend on the Carter Hill Tank Project and the San Vicente/Denniston Water Development Project to FY2026. In addition, the Highway 92 Pipeline Project (to be completed in Summer 2025) is tracking to be underbudget by approximately \$500,000.

Major projects included:

- Carter Hill Prestressed Concrete Tank and Seismic Upgrades Project (in construction to be completed Spring 2026) - \$2,949,000
- Highway 92 Potable Water Pipeline Emergency Restoration Project (in construction to be complete in Summer, 2025) \$2,222,000
- Nunes Water Treatment Plant Paving (complete) \$351,000
- Denniston Contact Clarifier Hatch Replacements (complete) \$348,000
- Pilarcitos Wellfield Replacement Project (in design) \$346,000
- Nunes Water Treatment Plant Roof Replacement (complete) \$185,000
- San Vicente / Denniston Water Supply Development (on-going) -\$276,000
- Sodium Hypochlorite Generator Replacement at Nunes \$245,000
- Fire Hydrant Replacement (on-going) \$189,000

COASTSIDE COUNTY WATER DISTRICT - PERIOD BUDGET ANALYSIS

Preliminary

For Fiscal Year Ending 6/30/2025

| ACCOUNT | DESCRIPTION | YTD BUDGET | YTD ACTUAL | Variance Favorable (Unfavorable) | % Variance | Comments |
|--------------------|--|---------------|---------------|--|---------------|--|
| OPERATING REVENUE | | | | | | |
| 1-0-4120-00 | Water Revenue -All Areas | 14,145,409.00 | 14,096,579.91 | (48,829.09) | -0.35% | At 516 MG, water volumes are 0.8% below budget and 9.8% above prior year |
| TOTAL OPER | ATING REVENUE | 14,145,409.00 | 14,096,579.91 | (48,829.09) | -0.35% | |
| | | | | | | |
| 1-0-4170-00 | FING REVENUE Water Taken From Hydrants | 52,000.00 | 72,642.53 | 20,642.53 | 39.70% | |
| 1-0-4180-00 | Late Notice -10% Penalty | 100,000.00 | 102,587.13 | 2,587.13 | 2.59% | |
| 1-0-4230-00 | Service Connections | 15,000.00 | 7,896.25 | (7,103.75) | -47.36% | |
| 1-0-4920-00 | Interest Earned | 300,000.00 | 654,257.41 | 354,257.41 | 118.09% | Higher-than-expected LAIF interest rates and the impact of COP funds |
| 1-0-4930-00 | Tax Apportionments/Cnty Checks | 1,092,000.00 | 1,176,809.64 | 84,809.64 | 7.77% | |
| 1-0-4950-00 | Miscellaneous Income | 5,000.00 | 9,674.15 | 4,674.15 | 93.48% | |
| 1-0-4955-00 | Cell Site Lease Income | 203,000.00 | 232,242.40 | 29,242.40 | 14.41% | |
| 1-0-4965-00 | ERAF REFUND -County Taxes | 600,000.00 | 698,690.23 | 98,690.23 | 16.45% | |
| TOTAL NON- | OPERATING REVENUE | 2,367,000.00 | 2,954,799.74 | 587,799.74 | 24.83% | |
| TOTAL REVE | NUES | 16,512,409.00 | 17,051,379.65 | 538,970.65 | 3.26% | |
| OPERATING EXPENSES | | | | | | |
| 1-1-5130-00 | Water Purchased | 2,587,024.00 | 2,743,814.77 | (156,790.77) | -6.06% | Use of SFPUC sources is 5.3% above budget and 16.1% above previous year |
| 1-1-5230-00 | Pump Exp, Nunes T P | 65,550.00 | 61,712.62 | 3,837.38 | 5.85% | |
| 1-1-5231-00 | Pump Exp, CSP Pump Station | 500,000.00 | 356,386.34 | 143,613.66 | 28.72% | PG&E expenses have not reached budgeted levels |
| 1-1-5232-00 | Pump Exp, Trans. & Dist. | 31,050.00 | 31,433.56 | (383.56) | -1.24% | · |
| 1-1-5233-00 | Pump Exp, Pilarcitos Canyon | 79,350.00 | 71,960.46 | 7,389.54 | 9.31% | |
| 1-1-5234-00 | Pump Exp. Denniston | 102,350.00 | 82,384.31 | 19,965.69 | 19.51% | PG&E savings related to shutdowns for maintenance at the Denniston water treatment plant |
| 1-1-5242-00 | CSP Pump Station Operations | 13,000.00 | 11,121.56 | 1,878.44 | 14.45% | ' |
| 1-1-5243-00 | CSP Pump Station Maintenance | 45,000.00 | 49,966.62 | (4,966.62) | -11.04% | |
| 1-1-5246-00 | Nunes T P Operations | 109,000.00 | 69,789.69 | 39,210.31 | 35.97% | |
| 1-1-5247-00 | Nunes T P Maintenance | 135,000.00 | 151,682.44 | (16,682.44) | -12.36% | |
| 1-1-5248-00 | Denniston T.P. Operations | 78,000.00 | 36,243.06 | 41,756.94 | 53.53% | |
| 1-1-5249-00 | Denniston T.P. Maintenance | 165,000.00 | 127,163.39 | 37,836.61 | 22.93% | |
| 1-1-5250-00 | Laboratory Services | 81,000.00 | 105,044.31 | (24,044.31) | -29.68% | Reflects special sampling (lead and copper - 3 year cycle) |
| 1-1-5260-00 | Maintenance -General | 421,000.00 | 354,227.14 | 66,772.86 | 15.86% | |
| 1-1-5261-00 | Maintenance -Well Fields | 50,000.00 | 109,697.23 | (59,697.23) | -119.39% | Includes \$91k spend for rehabilitation of Pilarcitos wells. |
| 1-1-5263-00 | Uniforms | 14,700.00 | 14,728.75 | (28.75) | -0.20% | |
| 1-1-5318-00 | Studies/Surveys/Consulting | 160,000.00 | 113,270.30 | 46,729.70 | 29.21% | |
| 1-1-5321-00 | Water Resources | 20,000.00 | 7,103.84 | 12,896.16 | 64.48% | |
| 1-1-5322-00 | Community Outreach | 68,000.00 | 61,024.14 | 6,975.86 | 10.26% | Includes labor/ampleyment environmental and administrative force |
| 1-1-5381-00 | Legal | 116,000.00 | 225,553.33 | (109,553.33) | -94.44% | Includes labor/employment, environmental and administrative fees. |

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COASTSIDE COUNTY WATER DISTRICT - PERIOD BUDGET ANALYSIS

Preliminary

For Fiscal Year Ending 6/30/2025

| ACCOUNT | DESCRIPTION | YTD BUDGET | YTD ACTUAL | Variance Favorable (Unfavorable) | % Variance | Comments |
|------------------------|----------------------------------|---------------|---------------|--|---------------|--|
| 1-1-5382-00 | Engineering | 90,000.00 | 129,929.73 | (39,929.73) | -44.37% | Includes design work on Denniston intake, hydraulic modeling, and peer review of projects. |
| 1-1-5383-00 | Financial Services | 24,150.00 | 21,355.00 | 2,795.00 | 11.57% | |
| 1-1-5384-00 | Computer Services | 375,000.00 | 409,515.96 | (34,515.96) | -9.20% | Migration to AWS cloud of the ESRI GIS application |
| 1-1-5410-00 | Salaries/Wages-Administration | 1,459,211.00 | 1,364,069.14 | 95,141.86 | 6.52% | Vacant temp position and below-budgeted salaries for customer service hires |
| 1-1-5411-00 | Salaries & Wages -Field | 2,093,480.00 | 1,914,847.89 | 178,632.11 | 8.53% | Vacant superintendent and maintenance worker positions |
| 1-1-5420-00 | Payroll Tax Expense | 254,404.00 | 228,152.76 | 26,251.24 | 10.32% | |
| 1-1-5435-00 | Employee Medical Insurance | 520,835.00 | 481,958.92 | 38,876.08 | 7.46% | |
| 1-1-5436-00 | Retiree Medical Insurance | 62,407.00 | 67,476.09 | (5,069.09) | -8.12% | |
| 1-1-5440-00 | Employees Retirement Plan | 707,803.00 | 664,374.82 | 43,428.18 | 6.14% | |
| 1-1-5445-00 | Supplemental Retirement 401a | 38,016.00 | 36,000.00 | 2,016.00 | 0.00% | |
| 1-1-5510-00 | Motor Vehicle Expense | 95,000.00 | 60,193.63 | 34,806.37 | 36.64% | |
| 1-1-5620-00 | Office Supplies & Expense | 418,000.00 | 396,779.33 | 21,220.67 | 5.08% | |
| 1-1-5625-00 | Meetings / Training / Seminars | 52,300.00 | 51,213.48 | 1,086.52 | 2.08% | IDIAL CONTRACTOR OF THE CONTRA |
| 1-1-5630-00 | Insurance | 209,000.00 | 296,695.32 | (87,695.32) | -41.96% | JPIA's experience modification factor for liability insurance exceeds the budgeted assumption |
| 1-1-5687-00 | Membership, Dues, Subscript. | 125,000.00 | 112,275.47 | 12,724.53 | 10.18% | |
| 1-1-5688-00 | Election Expenses | 30,000.00 | 0.00 | 30,000.00 | 100.00% | |
| 1-1-5689-00 | Labor Relations | 6,000.00 | 0.00 | 6,000.00 | 100.00% | |
| 1-1-5700-00 | San Mateo County Fees | 33,000.00 | 17,158.26 | 15,841.74 | 48.01% | |
| 1-1-5705-00 | State Fees | 50,600.00 | 52,012.87 | (1,412.87) | -2.79% | |
| 1-1-5799-00 | Cost Of Issuance | 0.00 | 220,851.00 | (220,851.00) | 0.00% | Costs related to the issuance of Certificates of Participation (\$8.0 million in funds) in support of the Carter Hill Tank project |
| 1-1-5910-00 | Loss/Gain On Disposal Of Assets | 0.00 | (15,000.00) | 15,000.00 | 0.00% | Gain on sale of two vehicles |
| TOTAL OPER | ATING EXPENSES | 11,485,230.00 | 11,294,167.53 | 191,062.47 | 1.66% | |
| CAPITAL ACCOUNTS | | | | | | |
| 1-1-5715-00 | Debt Srvc/CIEDB 11-099 (I-BANK) | 335,173.00 | 335,172.75 | 0.25 | 0.00% | |
| 1-1-5716-00 | Debt Srvc/CIEDB 2016 (I-BANK) | 321,412.00 | 321,412.10 | (0.10) | 0.00% | |
| 1-1-5717-00 | Chase Bank - 2018 Loan | 432,821.00 | 432,821.13 | (0.13) | 0.00% | |
| 1-1-5718-00 | First Foundation Bank - 2022 | 417,434.00 | 417,434.08 | (80.0) | 0.00% | |
| 1-1-5719-00 | Debt Service - 2025 COP Issuance | 0.00 | 0.00 | 0.00 | 0.00% | |
| TOTAL CAPITAL ACCOUNTS | | 1,506,840.00 | 1,506,840.06 | (0.06) | 0.00% | |
| TOTAL EXPENSES | | 12,992,070.00 | 12,801,007.59 | 191,062.41 | 1.47% | |
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| | CONTRIBUTION TO CIP/RESERVES | 3,520,339.00 | 4,250,372.06 | | | |

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