COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

REGULAR MEETING OF THE BOARD OF DIRECTORS

Tuesday, July 14, 2015 - 7:00 p.m.

AGENDA

The Coastside County Water District (CCWD) does not discriminate against persons with disabilities. Upon request, the agenda and agenda packet materials can be provided in a format to accommodate special needs. If you require a copy of the agenda or related materials in an alternative format to accommodate a disability, or if you wish to attend this public meeting and will require special assistance or other special equipment, please call the District at (650) 726-4405 in advance and we will make every reasonable attempt to provide such an accommodation.

All public records relating to an open session item on this agenda, which are not exempt from disclosure pursuant to the California Public Records Act, that are distributed to a majority of the legislative body will be available for public inspection at the CCWD District Office, located at 766 Main Street, Half Moon Bay, CA at the same time that the public records are distributed or made available to the legislative body.

This agenda and accompanying materials can be viewed on Coastside County Water District's website located at: www.coastsidewater.org.

The Board of the Coastside County Water District reserves the right to take action on any item included on this agenda.

- 1) ROLL CALL
- 2) PLEDGE OF ALLEGIANCE
- 3) PUBLIC COMMENT

At this time members of the public may address the Board of Directors on issues not listed on the agenda which are within the purview of the Coastside County Water District. Comments on matters that are listed on the agenda may be made at the time the Board is considering each item. Each speaker is allowed a maximum of three (3) minutes and must complete and submit a speaker slip. The President of the Board will recognize each speaker, at which time the speaker should proceed to the podium, give their name and address and provide their comments to the Board.

4) CONSENT CALENDAR

The following matters before the Board of Directors are recommended for action as stated by the General Manager. All matters listed hereunder constitute a Consent Calendar, are considered as routine by the Board of Directors, and will be acted upon by a single vote of the Board. There will be no separate discussion of these items unless a member of the Board so requests, in which event the matter shall be removed from the Consent Calendar and considered as a separate item.

- A. Approval of disbursements for the month ending June 30, 2015: Claims: \$523,615.56; Payroll: \$88,218.64 for a total of \$611,834.20 (attachment)
 - ➤ June 2015 Monthly Financial Claims reviewed by Vice-President Glassberg
- **B.** Acceptance of Financial Reports (attachment)
- C. Approval of Minutes of June 9, 2015 Regular Board of Directors Meeting (attachment)
- **D.** Approval of Minutes of June 30, 2015 Special Board of Directors Meeting (attachment)
- E. Installed Water Connection Capacity and Water Meters Report (attachment)
- **F.** Total CCWD Production Report (attachment)
- G. CCWD Monthly Sales by Category Report June 2015 (attachment)
- H. June 2015 Leak Report (attachment)
- I. Rainfall Reports (attachment)
- J. San Francisco Public Utilities Commission Hydrological Report for May 2015 (attachment)
- K. San Francisco Public Utilities Commission Hydrological Report for June 2015 (attachment)

5) MEETINGS ATTENDED/DIRECTOR COMMENTS

6) GENERAL BUSINESS

- **A.** Award of Contract Ventura/Washington Pipeline Replacement Project (attachment)
- **B.** Approval of Class Specifications for Utility Billing Specialist and Water Efficiency Specialist (attachment)
- C. Fiscal Year 2015-2016 Salary Schedule (attachment)
- D. Fiscal Year 2014-2015 Year End Preliminary Results (attachment)
- E. Appointment of Recycled Water Committee (attachment)
- **F.** Consider Approval of Resolution 2015-09 Establishing Appropriations Limit Applicable to District during Fiscal Year 2015-2016 (attachment)
- **G.** California Special Districts Association (CSDA) 2015 Board Election, Coastal Network, Seat A (attachment)

- 7) GENERAL MANAGER'S REPORT AND MONTHLY INFORMATIONAL REPORTS (attachment)
 - Hetch Hetchy Tour
 - A. Operations Report (attachment)
 - **B.** Water Resources Report (attachment)
- 8) DIRECTOR AGENDA ITEMS REQUESTS FOR FUTURE BOARD MEETINGS
- 9) ADJOURNMENT

Accounts Payable

Checks by Date - Summary by Check Number

User: GBRAZIL

Printed: 7/6/2015 6:26 PM



Check No	Vendor No	Vendor Name	Check Date	Void Checks	Check Amount
21508	REP02	REPUBLIC SERVICES	06/05/2015	0.00	353.95
21509	ASS01	HEALTH BENEFITS ACWA-JPIA/CB&T	06/05/2015	0.00	23,877.19
21510	COU05	RECORDER'S OFFICE	06/05/2015	0.00	102.00
21511	GUI01	JOE GUISTINO	06/05/2015	0.00	150.13
21512	HAS01	HASSETT HARDWARE	06/05/2015	0.00	1,069.20
21513	ICM01	INTERNATION CITY MGMT ASSOC RI	06/05/2015	0.00	40.00
21514	KAI01	KAISER FOUNDATION HEALTH PLAN	06/05/2015	0.00	12,886.00
21515	MAS01	MASS MUTUAL FINANCIAL GROUP	06/05/2015	0.00	2,060.65
21516	PAC01	PACIFIC GAS & ELECTRIC CO.	06/05/2015	0.00	57.25
21517	ROG02	MARY ROGREN	06/05/2015	0.00	843.23
21518	SAN20	SAN FRANCISCO FIRE CREDIT UNION	06/05/2015	0.00	300.00
21519	VAL01	VALIC	06/05/2015	0.00	2,245.00
21520	ATT02	AT&T	06/19/2015	0.00	2,201.51
21521	CUL01	CULLIGAN SANTA CLARA, CA	06/19/2015	0.00	164.70
21522	DIC01	DAVID DICKSON	06/19/2015	0.00	862.84
21523	ECO02	GREG LANGFORD	06/19/2015	0.00	450.00
21524	ICM01	INTERNATION CITY MGMT ASSOC RI	06/19/2015	0.00	31,720.00
21525	MAS01	MASS MUTUAL FINANCIAL GROUP	06/19/2015	0.00	2,060.65
21526	PAC01	PACIFIC GAS & ELECTRIC CO.	06/19/2015	0.00	23,516.59
21527	PUB01	PUB. EMP. RETIRE SYSTEM	06/19/2015	0.00	42,674.68
21528	SAN20	SAN FRANCISCO FIRE CREDIT UNION	06/19/2015	0.00	300.00
21529	SCH06	TODD SCHMIDT	06/19/2015	0.00	116.68
21530	STA03	STATE WATER RESOURCES CONTROL	06/19/2015	0.00	60.00
21531	TEA02	TEAMSTERS LOCAL UNION #856	06/19/2015	0.00	903.00
21532	TEL02	US TELEPACIFIC CORPORATION	06/19/2015	0.00	1,738.10
21533	VAL01	VALIC	06/19/2015	0.00	2,245.00
21534	ADP01	ADP, INC.	06/25/2015	0.00	602.90
21535	ADV02	FRANK YAMELLO	06/25/2015	0.00	235.00
21536	ALI01	ALIFANO TECHNOLOGIES LLC	06/25/2015	0.00	353.66
21537	ALL01	ALLIANCE FOR WATER EFFICIENCY	06/25/2015	0.00	500.00
21538	AND01	ANDREINI BROS. INC.	06/25/2015	0.00	9,695.50
21539	ATT03	AT&T LONG DISTANCE	06/25/2015	0.00	68.58
21540	AZT01	AZTEC GARDENS, INC.	06/25/2015	0.00	190.00
21541	BAL04	BALANCE HYDROLOGICS, INC	06/25/2015	0.00	2,706.50
21542	BAY05	BAY AREA WATER SUPPLY &	06/25/2015	0.00	6.84
21543	BAY10	BAY ALARM COMPANY	06/25/2015	0.00	382.50
21544	BEN03	WILLIAM BENNETT	06/25/2015	0.00	37.76
21545	CAL08	CALCON SYSTEMS, INC.	06/25/2015	0.00	10,384.76
21546	CAR02	CAROLYN STANFIELD	06/25/2015	0.00	600.00
21547	CAR08	REGISTER TAPES UNLIMITED, INC.	06/25/2015	0.00	450.00
21548	CHE04	CHEMTRADE CHEMICALS US LLC	06/25/2015	0.00	2,271.72
21549	COA19	COASTSIDE COUNTY WATER DIST.	06/25/2015	0.00	45.70
21550	COU05	RECORDER'S OFFICE	06/25/2015	0.00	50.00
21551	CUM01	CUMMINS PACIFIC, LLC	06/25/2015	0.00	2,486.47
21552	DAT01	DATAPROSE, LLC	06/25/2015	0.00	3,042.21
21553	DEL07	DEL GAVIO GROUP	06/25/2015	0.00	1,416.75
21554	DOB01	ALLISON DOBBROW	06/25/2015	0.00	100.00
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Check No	Vendor No	Vendor Name	Check Date	Void Checks	Check Amount
21555	EKI01	EKI INC.	06/25/2015	0.00	15,904.85
21556	ELE01	ELECSYS INTERNATIONAL CORP	06/25/2015	0.00	250.00
21557	EVA02	DOUG EVANS	06/25/2015	0.00	200.00
21558	FIR06	FIRST NATIONAL BANK	06/25/2015	0.00	1,021.46
21559	GRA03	GRAINGER, INC.	06/25/2015	0.00	998.75
21560	HAC01	HACH CO., INC.	06/25/2015	0.00	1,023.15
21561	HAL01	HMB BLDG. & GARDEN INC.	06/25/2015	0.00	46.54
21562	HAL04	HALF MOON BAY REVIEW	06/25/2015	0.00	1,434.00
21563	HAL24	H.M.B.AUTO PARTS	06/25/2015	0.00	43.76
21564	HAN01	HANSONBRIDGETT. LLP	06/25/2015	0.00	6,669.60
21565	HEA01	U.S. HEALTHWORKS MEDICAL GROU		0.00	50.00
21566	HYD01	HYDROSCIENCE ENGINEERS, INC.	06/25/2015	0.00	2,990.00
21567	IMP02	WAYNE IMPINK	06/25/2015	0.00	50.00
21568	IRO01	IRON MOUNTAIN	06/25/2015	0.00	627.13
21569	IRV01	IRVINE CONSULTING SERVICES, INC.	06/25/2015	0.00	2,384.00
21570	JAC02	JACK HENRY & ASSOCIATES, INC.	06/25/2015	0.00	2,008.50
21571	JJA01	JJACPA, INC	06/25/2015	0.00	6,240.00
21572	JOH03	JOHN'S SALT SERVICE, INC	06/25/2015	0.00	4,440.14
21573	LOM01	GLENNA LOMBARDI	06/25/2015	0.00	106.00
21574	MCG02	PAUL MCGREGOR	06/25/2015	0.00	310.12
21575	MET06	METLIFE GROUP BENEFITS	06/25/2015	0.00	1,774.38
21576	MIS01	MISSION UNIFORM SERVICES INC.	06/25/2015	0.00	215.10
21577	MON07	MONTEREY COUNTY LAB	06/25/2015	0.00	16,242.00
21578	NAT02	NATIONAL METER & AUTOMATION	06/25/2015	0.00	7,521.04
21579	OFF01	OFFICE DEPOT	06/25/2015	0.00	259.82
21580	ONT01	ONTRAC	06/25/2015	0.00	306.57
21581	PAC06	PACIFICA COMMUNITY TV	06/25/2015	0.00	250.00
21582	PAP01	PESTICIDES APPLICATORS PROFESSI	06/25/2015	0.00	80.00
21583	PAU01	PAULO'S AUTO CARE	06/25/2015	0.00	264.95
21584	PHI02	PHIL'S TIRE PROS	06/25/2015	0.00	3,021.47
21585	PIT04	PITNEY BOWES	06/25/2015	0.00	215.82
21586	POL01	POLLARDWATER.COM	06/25/2015	0.00	524.33
21587	RIC01	RICOH USA, INC.	06/25/2015	0.00	299.53
21588	RIC02	RICOH USA INC	06/25/2015	0.00	506.54
21589	RIC04	RICE TRUCKINGSOIL FARM	06/25/2015	0.00	24.64
21590	ROB01	ROBERTS & BRUNE CO.	06/25/2015	0.00	4,693.74
21591	ROG01	ROGUE WEB WORKS, LLC	06/25/2015	0.00	380.25
21592	SAN03	SAN FRANCISCO WATER DEPT.	06/25/2015	0.00	191,706.00
21593	SAN05	SAN MATEO CTY PUBLIC HEALTH LA	06/25/2015	0.00	560.00
21594	SER03	SERVICE PRESS	06/25/2015	0.00	2,507.34
21595	SEW01	SEWER AUTH. MID- COASTSIDE	06/25/2015	0.00	570.00
21596	SHE04	HEATHER SHEPHERD	06/25/2015	0.00	300.00
21597	SRT01	SRT CONSULTANTS	06/25/2015	0.00	2,193.75
21598	STA03	STATE WATER RESOURCES CONTROL	06/25/2015	0.00	100.00
21599	TET01	JAMES TETER	06/25/2015	0.00	17,542.64
21600	TYL01	TYLER TECHNOLOGIES, INC	06/25/2015	0.00	10,430.21
21601	UNI12	UNION BANK OF CALIFORNIA	06/25/2015	0.00	2,031.00
21602	UNI15	UNIVAR USA INC	06/25/2015	0.00	1,968.75
21603	UPS01	UPS STORE	06/25/2015	0.00	2,348.79
21604	VER02	VERIZON WIRELESS	06/25/2015	0.00	40.01
21605	WSO01	WATER SYSTEMS OPTIMIZATION, IN		0.00	4,830.00
21606	AZT01	AZTEC GARDENS, INC.	06/30/2015	0.00	190.00
21607	CHE01	CHEVRON/TEXACO UNIVERSAL CAR		0.00	1,747.19
21608	COM02	COMCAST	06/30/2015	0.00	184.34
21609	GOL04			0.00	5,641.33
21610	HAL04	HALF MOON BAY REVIEW	06/30/2015	0.00	720.00
21611	HAL07	HALF MOON BAY POSTMASTER	06/30/2015	0.00	5,000.00
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Check No	Vendor No	Vendor Name	Check Date	Void Checks	Check Amount
21612	STA03	STATE WATER RESOURCES CONTROL	06/30/2015	0.00	60.00
21613	TUR04	SUSAN TURGEON	06/30/2015	0.00	75.90
21614	VER02	VERIZON WIRELESS	06/30/2015	0.00	864.93
			Report Total (107 checks):	0.00	523,615.56

COASTSIDE COUNTY WATER DISTRICT - PERIOD BUDGET ANALYSIS 30-Jun-15

ACCOUNT	DESCRIPTION	CURRENT ACTUAL	CURRENT BUDGET	B/(W) VARIANCE	B/(W) % VAR	YTD ACTUAL	YTD BUDGET	B/(W) VARIANCE	B/(W) % VAR
OPERATING I	REVENUE								
1-0-4120-00	Water Revenue -All Areas	785,542.04	604,156.53	181,385.51	30.0%	8,301,303.06	8,832,988.00	(531,684.94)	-6.0%
TOTAL OPER	ATING REVENUE	785,542.04	604,156.53	181,385.51	30.0%	8,301,303.06	8,832,988.00	(531,684.94)	-6.0%
NON-OPERAT	TING REVENUE								
1-0-4170-00	Water Taken From Hydrants	4,775.81	2,083.33	2,692.48	129.2%	41,139.38	25,000.00	16,139.38	64.6%
1-0-4180-00	Late Notice -10% Penalty	4,293.92	5,833.33	(1,539.41)	-26.4%	96,339.70	70,000.00	26,339.70	37.6%
1-0-4230-00	Service Connections	228.97	666.66	(437.69)	-65.7%	8,841.00	8,000.00	841.00	10.5%
1-0-4920-00	Interest Earned	0.00	0.00	0.00	0.0%	2,438.32	2,544.00	(105.68)	-4.2%
1-0-4930-00	Tax Apportionments/Cnty Checks	61,072.72	0.00	61,072.72	#DIV/0!	727,191.04	600,000.00	127,191.04	21.2%
1-0-4950-00	Miscellaneous Income	918.88	3,083.33	(2,164.45)	-70.2%	22,955.07	37,000.00	(14,044.93)	-38.0%
1-0-4955-00	Cell Site Lease Income	11,729.71	11,240.00	489.71	4.4%	142,977.70	134,880.00	8,097.70	6.0%
1-0-4965-00	ERAF REFUND -County Taxes	0.00	0.00	0.00	0.0%	356,277.26	200,000.00	156,277.26	78.1%
1-0-4990-00	Water Sales Refunded	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
TOTAL NON-	OPERATING REVENUE	83,020.01	22,906.65	60,113.36	262.4%	1,398,159.47	1,077,424.00	320,735.47	29.8%
TOTAL REVE	NUES	868,562.05	627,063.18	241,498.87	38.5%	9,699,462.53	9,910,412.00	(210,949.47)	-2.1%
		1							
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OPERATING I	EXPENSES								
OPERATING I 1-1-5130-00	EXPENSES Water Purchased	361,706.00	240,196.00	(121,510.00)	-50.6%	2,199,411.40	2,446,253.00	246,841.60	10.1%
		361,706.00 2,163.69	240,196.00 2,350.00	(121,510.00) 186.31	-50.6% 7.9%	2,199,411.40 23,534.09	2,446,253.00 25,000.00	246,841.60 1,465.91	10.1% 5.9%
1-1-5130-00	Water Purchased	· ·							
1-1-5130-00 1-1-5230-00	Water Purchased Pump Exp, Nunes T P	2,163.69	2,350.00	186.31	7.9%	23,534.09	25,000.00	1,465.91	5.9%
1-1-5130-00 1-1-5230-00 1-1-5231-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station	2,163.69 34,662.38	2,350.00 5,000.00	186.31 (29,662.38)	7.9% -593.2%	23,534.09 330,817.22	25,000.00 150,910.00	1,465.91 (179,907.22)	5.9% -119.2%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist.	2,163.69 34,662.38 1,356.14	2,350.00 5,000.00 1,288.00	186.31 (29,662.38) (68.14)	7.9% -593.2% -5.3%	23,534.09 330,817.22 12,864.94	25,000.00 150,910.00 13,700.00	1,465.91 (179,907.22) 835.06	5.9% -119.2% 6.1%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can.	2,163.69 34,662.38 1,356.14 598.07	2,350.00 5,000.00 1,288.00 175.00	186.31 (29,662.38) (68.14) (423.07)	7.9% -593.2% -5.3% -241.8%	23,534.09 330,817.22 12,864.94 23,394.13	25,000.00 150,910.00 13,700.00 24,995.00	1,465.91 (179,907.22) 835.06 1,600.87	5.9% -119.2% 6.1% 6.4%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj.	2,163.69 34,662.38 1,356.14 598.07 8,754.62	2,350.00 5,000.00 1,288.00 175.00 18,720.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38	7.9% -593.2% -5.3% -241.8% 53.2%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58	5.9% -119.2% 6.1% 6.4% 55.6%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00 1-1-5235-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48	7.9% -593.2% -5.3% -241.8% 53.2% 61.2%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66)	5.9% -119.2% 6.1% 6.4% 55.6% -17.6%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00 1-1-5235-00 1-1-5236-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00 1-1-5235-00 1-1-5236-00 1-1-5240-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62) 15,529.87	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00 1-1-5236-00 1-1-5240-00 1-1-5241-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations Nunes T P Maintenance	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41 9,641.61	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00 2,540.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41) (7,101.61)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7% -279.6%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62 35,970.13	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00 51,500.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62)	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4% 30.2%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00 1-1-5236-00 1-1-5240-00 1-1-5241-00 1-1-5242-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations Nunes T P Maintenance CSP Pump Station Operations	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41 9,641.61 820.07	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00 2,540.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41) (7,101.61) (70.07)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7% -279.6% -9.3%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62 35,970.13 10,233.30	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00 51,500.00 8,500.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62) 15,529.87 (1,733.30)	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4% 30.2% -20.4%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5235-00 1-1-5236-00 1-1-5240-00 1-1-5241-00 1-1-5242-00 1-1-5243-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations Nunes T P Maintenance CSP Pump Station Operations CSP Pump Station Maintenance	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41 9,641.61 820.07 5,959.45	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00 2,540.00 750.00 3,700.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41) (7,101.61) (70.07) (2,259.45)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7% -279.6% -9.3% -61.1%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62 35,970.13 10,233.30 26,386.90	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00 51,500.00 40,000.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62) 15,529.87 (1,733.30) 13,613.10	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4% 30.2% -20.4% 34.0%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5235-00 1-1-5236-00 1-1-5240-00 1-1-5241-00 1-1-5242-00 1-1-5243-00 1-1-5250-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations Nunes T P Maintenance CSP Pump Station Operations CSP Pump Station Maintenance Laboratory Services	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41 9,641.61 820.07 5,959.45 20,108.57	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00 2,540.00 750.00 3,700.00 3,337.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41) (7,101.61) (70.07) (2,259.45) (16,771.57)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7% -279.6% -9.3% -61.1% -502.6%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62 35,970.13 10,233.30 26,386.90 51,034.45	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00 51,500.00 40,000.00 40,000.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62) 15,529.87 (1,733.30) 13,613.10 (11,034.45)	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4% 30.2% -20.4% 34.0% -27.6%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5235-00 1-1-5236-00 1-1-5240-00 1-1-5241-00 1-1-5242-00 1-1-5243-00 1-1-5250-00 1-1-5318-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations Nunes T P Maintenance CSP Pump Station Operations CSP Pump Station Maintenance Laboratory Services Studies/Surveys/Consulting	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41 9,641.61 820.07 5,959.45 20,108.57 34,830.00	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00 2,540.00 750.00 3,700.00 3,337.00 20,000.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41) (7,101.61) (70.07) (2,259.45) (16,771.57) (14,830.00)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7% -279.6% -9.3% -61.1% -502.6% -74.2%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62 35,970.13 10,233.30 26,386.90 51,034.45 103,862.29	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00 51,500.00 40,000.00 40,000.00 240,000.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62) 15,529.87 (1,733.30) 13,613.10 (11,034.45) 136,137.71	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4% 30.2% -20.4% 34.0% -27.6% 56.7%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5235-00 1-1-5236-00 1-1-5240-00 1-1-5241-00 1-1-5243-00 1-1-5243-00 1-1-5250-00 1-1-5318-00 1-1-5321-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp, Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations Nunes T P Maintenance CSP Pump Station Operations CSP Pump Station Maintenance Laboratory Services Studies/Surveys/Consulting Water Conservation Community Outreach	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41 9,641.61 820.07 5,959.45 20,108.57 34,830.00 5,280.54	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00 2,540.00 750.00 3,700.00 3,337.00 20,000.00 3,250.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41) (7,101.61) (70.07) (2,259.45) (16,771.57) (14,830.00) (2,030.54)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7% -279.6% -9.3% -61.1% -502.6% -74.2% -62.5% -4.7%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62 35,970.13 10,233.30 26,386.90 51,034.45 103,862.29 44,064.45	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00 51,500.00 40,000.00 40,000.00 240,000.00 39,000.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62) 15,529.87 (1,733.30) 13,613.10 (11,034.45) 136,137.71 (5,064.45)	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4% 30.2% -20.4% 34.0% -27.6% 56.7% -13.0%
1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5235-00 1-1-5236-00 1-1-5240-00 1-1-5241-00 1-1-5243-00 1-1-5243-00 1-1-5250-00 1-1-5318-00 1-1-5321-00 1-1-5322-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance Nunes T P Operations Nunes T P Maintenance CSP Pump Station Operations CSP Pump Station Maintenance Laboratory Services Studies/Surveys/Consulting Water Conservation	2,163.69 34,662.38 1,356.14 598.07 8,754.62 830.52 3,775.15 14,145.41 9,641.61 820.07 5,959.45 20,108.57 34,830.00 5,280.54 3,640.00	2,350.00 5,000.00 1,288.00 175.00 18,720.00 2,139.00 3,875.00 3,933.00 2,540.00 750.00 3,700.00 3,337.00 20,000.00 3,250.00 3,475.00	186.31 (29,662.38) (68.14) (423.07) 9,965.38 1,308.48 99.85 (10,212.41) (7,101.61) (70.07) (2,259.45) (16,771.57) (14,830.00) (2,030.54) (165.00)	7.9% -593.2% -5.3% -241.8% 53.2% 61.2% 2.6% -259.7% -279.6% -9.3% -61.1% -502.6% -74.2% -62.5%	23,534.09 330,817.22 12,864.94 23,394.13 53,336.42 31,763.66 22,146.05 71,351.62 35,970.13 10,233.30 26,386.90 51,034.45 103,862.29 44,064.45 25,165.05	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00 40,450.00 8,500.00 40,000.00 40,000.00 240,000.00 39,000.00 41,700.00	1,465.91 (179,907.22) 835.06 1,600.87 66,663.58 (4,763.66) 30,353.95 (30,901.62) 15,529.87 (1,733.30) 13,613.10 (11,034.45) 136,137.71 (5,064.45) 16,534.95	5.9% -119.2% 6.1% 6.4% 55.6% -17.6% 57.8% -76.4% 30.2% -20.4% 34.0% -27.6% 56.7% -13.0% 39.7%

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		CURRENT	CURRENT	B/(W)	B/(W)	YTD	YTD	B/(W)	B/(W)
ACCOUNT	DESCRIPTION	ACTUAL	BUDGET	VARIANCE	% VAR	ACTUAL	BUDGET	VARIANCE	% VAR
1-1-5414-00	Motor Vehicle Expense	6,038.15	4,219.00	(1,819.15)	-43.1%	53,505.15	50,650.00	(2,855.15)	-5.6%
1-1-5415-00	Maintenance -Well Fields	0.00	0.00	0.00	0.0%	4,967.50	10,000.00	5,032.50	50.3%
1-1-5610-00	Salaries/Wages-Administration	60,243.52	62,250.92	2,007.40	3.2%	703,975.02	809,262.00	105,286.98	13.0%
1-1-5620-00	Office Supplies & Expense	25,388.20	13,152.08	(12,236.12)	-93.0%	193,379.81	157,825.00	(35,554.81)	-22.5%
1-1-5621-00	Computer Services	10,669.70	7,650.00	(3,019.70)	-39.5%	86,794.09	91,800.00	5,005.91	5.5%
1-1-5625-00	Meetings / Training / Seminars	2,593.75	1,916.66	(677.09)	-35.3%	29,249.02	23,000.00	(6,249.02)	-27.2%
1-1-5630-00	Insurance	5,944.42	6,250.00	305.58	4.9%	100,378.03	115,000.00	14,621.97	12.7%
1-1-5635-00	EE/Ret. Medical Insurance	36,355.24	40,191.33	3,836.09	9.5%	418,818.44	482,296.00	63,477.56	13.2%
1-1-5640-00	Employees Retirement Plan	36,897.98	40,299.16	3,401.18	8.4%	507,790.10	523,889.00	16,098.90	3.1%
1-1-5645-00	SIP 401K Plan	31,680.00	30,000.00	(1,680.00)	0.0%	31,680.00	30,000.00	(1,680.00)	0.0%
1-1-5681-00	Legal	6,115.20	5,000.00	(1,115.20)	-22.3%	54,077.90	60,000.00	5,922.10	9.9%
1-1-5682-00	Engineering	543.69	1,166.66	622.97	53.4%	5,632.69	14,000.00	8,367.31	59.8%
1-1-5683-00	Financial Services	6,240.00	0.00	(6,240.00)	0.0%	22,825.00	24,000.00	1,175.00	4.9%
1-1-5684-00	Payroll Tax Expense	10,998.36	10,354.15	(644.21)	-6.2%	127,527.54	134,604.00	7,076.46	5.3%
1-1-5687-00	Membership, Dues, Subscript.	150.00	5,256.16	5,106.16	97.1%	49,098.37	63,074.00	13,975.63	22.2%
1-1-5688-00	Election Expenses	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
1-1-5689-00	Labor Relations	0.00	500.00	500.00	100.0%	0.00	6,000.00	6,000.00	100.0%
1-1-5700-00	San Mateo County Fees	0.00	1,475.00	1,475.00	100.0%	16,834.56	17,700.00	865.44	4.9%
1-1-5705-00	State Fees	0.00	1,333.33	1,333.33	100.0%	13,874.47	16,000.00	2,125.53	13.3%
TOTAL OPERA	ATING EXPENSES	934,985.15	644,372.53	(290,612.62)	-45.1%	6,925,197.02	7,255,174.00	329,976.98	4.5%
CAPITAL ACC									
1-1-5712-00	Debt Srvc/Existing Bonds 2006B	2,031.00	0.00	(2,031.00)	0.0%	488,793.44	485,889.00	(2,904.44)	-0.6%
1-1-5715-00	Debt Srvc/CIEDB 11-099 (I-BANK)	0.00	0.00	0.00	0.0%	338,023.96	338,024.00	0.04	0.0%
TOTAL CAPIT	AL ACCOUNTS	2,031.00	0.00	2,031.00	0.0%	826,817.40	823,913.00	(2,904.40)	-0.4%
TOTAL EXPEN	ISES	937,016.15	644,372.53	(292,643.62)	-45.4%	7,752,014.42	8,079,087.00	327,072.58	4.0%
						<u> </u>			

NET INCOME	(68,454.10)	1,947,448.11

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COASTSIDE COUNTY WATER DISTRICT MONTHLY INVESTMENT REPORT June 30, 2015

RESERVE BALANCES

TOTAL DISTRICT RESERVES	\$2,798,353.36
RATE STABILIZATION RESERVE	\$250,000.00
CAPITAL AND OPERATING RESERVE	\$2,548,353.36

ACCOUNT DETAIL

This report is in conformity with CCWD's Investment Policy.

COASTSIDE COUNTY WATER DISTRICT										
APPROVED CAPITAL IMPROVEMENT PROJECTS			(6/30/2015						
FISCAL YEAR 2014-2015		pproved		Actual		Projected			%	Project Status/
		P Budget		To Date		Year-End		Variance	Completed	Comments
		Y 14/15		FY 14/15		FY 14/15	V	s. Budget		
Equipment Purchases & Replacement										
06-03 SCADA/Telemetry/Electrical Controls Replacement	\$	150,000	\$	86,901	\$	86,901	\$	63,099		Ongoing project
99-02 Vehicle Replacement	\$	30,000		19,059	\$	19,059	\$	10,941	100%	Complete
99-03 Computer Systems	\$	5,000	\$	5,799	\$	5,799	\$	(799)		
99-04 Office Equipment/Furniture	\$	3,000	\$	2,106	\$	2,106	\$	894		
Facilities & Maintenance	Τ.						۱,	05.500	1	lo .:
08-08 PRV Valves Replacement Project	\$	30,000		4,464		4,464		25,536		Continuing project - no replacement in FY15
09-09 Fire Hydrant Replacement	\$	20,000		17,342		17,342		2,658	87%	Complete for FY
09-23 District Digital Mapping	\$	25,000	\$	19,506	•	19,506		5,494	78%	
14-11 Replace 2" and Larger Meters with Omni Meters	\$	30,000			\$	-	\$	30,000		
14-13 New Security Fence at Pilarcitos Well Field	\$	20,000					\$	20,000	0%	Complete (\$5K charged to maintenance)
14-14 Pilarcitos Canyon Road Improvements	\$	70,000					\$	70,000	0%	Committed - RCD administering project
15-01 Utility Billing Software Upgrade	\$	200,000	-	10,430	\$	10,430	\$	189,570	5%	Will complete FY16
15-02 Administration Building Repair and Remodeling Project	\$	300,000	\$	536,693	\$	536,693	\$	(236,693)	100%	Complete
15-03 District Administration/Operations Center	\$	25,000					\$	25,000	0%	Planning project deferred
15-05 Administration Building Phone System	\$	30,000					\$	30,000	0%	Eliminated in favor of hosted service contract
99-01 Meter Change Program	\$	10,000	\$	59,715	\$	59,715	\$	(49,715)	597%	
Pipeline Projects										
06-01 Avenue Cabrillo Phase 3a Pipeline Replacement Project	\$	300,000	\$	343,158	\$	343,158	\$	(43,158)	100%	Construction completed
10-01 El Granada Pipeline Final Phase - Pilarcitos Crossing	\$	500,000	\$	294,898	\$	310,000	\$	190,000	59%	Will construct FY16
13-01 Miramar Drive Pipeline Connection	\$	80,000	\$	45,852	\$	45,852	\$	34,148	100%	Complete
13-02 Replace 8 inch Pipeline Under Creek at Pilarcitos Avenue	\$	200,000	\$	1,755	\$	1,755	\$	198,245	1%	Evaluating design
Pump Stations / Tanks / Wells										
06-04 Hazen's Tank Replacement	\$	200,000		52,563	\$	52,563	\$	147,437	26%	Design complete, ready to bid
08-18 EG Tank #3 Recoating Interior & Exterior	\$	350,000		38,791	\$	38,791		311,209	11%	Design complete, construction delayed
14-18 Crystal Springs Pmp Station Spare 12 inch Check Valve	\$	25,000	\$	25,000	\$	25,000	\$		100%	
					_		_			
Water Supply Development	-								ı	
14-24 Denniston/San Vicente EIR & Permitting	\$	50,000	\$	75,091		75,091		(25,091)		Final EIR published 2/2/15
14-25 Water Shortage Plan Development	\$	50,000			\$	-	\$	50,000	0%	

14,330 \$

2,648 \$

FY 14/15 TOTALS \$ 2,798,000 \$ 1,656,102 \$ 1,671,204 \$ 1,126,796

\$

\$

\$

25,000

35,000 \$

35,000 \$

Water Treatment Plants

14-02 Nunes - Replace Sludge Pond Media 14-06 Nunes - New 1720E Turbidimeters (4)

99-05 Denniston Maintenance Dredging

To be completed FY16

Need to renew DFW permit

25,000

20,670

32,352

14,330 \$

2,648 \$

0%

41%

8%

YEAR 2014-2015	Approved Actual CIP Budget To Date FY 14/15 FY 14/15		o Date	Projected Year-End FY 14/15		Variance vs. Budget	% Completed	Project Status/ Comments
s CIP Projects - paid in FY 14/15							Į.	
Nunes WTP Access Road Repaying Proj - Phase 1		\$	86,674	\$	86,674			Complete
El Granada Tank #2 Recoating/Repair Project		\$	58,743	\$	58,743			Complete
Denniston Water Supply Development		\$	64,216	\$	64,216			•
Miramar Tank Fence Replacement		\$	26,418	\$	26,418			Complete
Nunes Hydropneumatic Systems Improvements		\$	81,070	\$	81,070			Complete
I								
PREVIOUS YEAR TOTALS	<u> </u>	\$	317,121	\$	317,121	\$ (317,121)		In Progress
HEDULED ITEMS (CAPITAL EXPENDITURES) FOR CURRE	<u> </u>	R 14/15	5	,		\$ (317,121)		· ·
HEDULED ITEMS (CAPITAL EXPENDITURES) FOR CURREL Sunrise Court Pipeline Replacement	<u> </u>	R 14/15	34,489	\$	34,489	\$ (317,121)		In Progress Complete
HEDULED ITEMS (CAPITAL EXPENDITURES) FOR CURREL Sunrise Court Pipeline Replacement Denniston Dam Repair	<u> </u>	R 14/15	34,489 980	\$	34,489 980	\$ (317,121)		Complete
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station	<u> </u>	\$ 14/15 \$	34,489 980 4,118	\$ \$	34,489 980 25,000	\$ (317,121)		· ·
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station Slip Lining Hwy 92 (near Nebbia Winery)	<u> </u>	\$ 14/15 \$ \$ \$	34,489 980 4,118 338	\$ \$	34,489 980	\$ (317,121)		Complete Design in FY16
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station Slip Lining Hwy 92 (near Nebbia Winery) Slip Lining Magellan Avenue	<u> </u>	\$ 14/15 \$ \$	34,489 980 4,118 338 169	\$ \$ \$ \$	34,489 980 25,000 338 169	\$ (317,121)		Complete Design in FY16 FY16 Project FY16 Project
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station Slip Lining Hwy 92 (near Nebbia Winery)	<u> </u>	\$ 14/15 \$ \$ \$ \$	34,489 980 4,118 338	\$ \$ \$ \$	34,489 980 25,000 338	\$ (317,121)		Complete Design in FY16 FY16 Project
HEDULED ITEMS (CAPITAL EXPENDITURES) FOR CURREI Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station Slip Lining Hwy 92 (near Nebbia Winery) Slip Lining Magellan Avenue Ventura/Washington Pipeline Project	<u> </u>	\$ 14/15 \$ \$ \$ \$ \$	34,489 980 4,118 338 169 23,094	\$ \$ \$ \$ \$ \$	34,489 980 25,000 338 169 23,094	\$ (317,121)		Complete Design in FY16 FY16 Project FY16 Project
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station Slip Lining Hwy 92 (near Nebbia Winery) Slip Lining Magellan Avenue Ventura/Washington Pipeline Project Denniston Turbidimeter	<u> </u>	\$ 14/15 \$ \$ \$ \$ \$ \$	34,489 980 4,118 338 169 23,094 203	\$ \$ \$ \$ \$ \$	34,489 980 25,000 338 169 23,094 203	\$ (317,121)		Complete Design in FY16 FY16 Project FY16 Project FY16 Project
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Doster Pump Station Slip Lining Hwy 92 (near Nebbia Winery) Slip Lining Magellan Avenue Ventura/Washington Pipeline Project Denniston Turbidimeter Portable Water Mixer for Alves Tank	<u> </u>	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	34,489 980 4,118 338 169 23,094 203 10,132	\$ \$ \$ \$ \$ \$ \$ \$	34,489 980 25,000 338 169 23,094 203 10,132	\$ (317,121)		Complete Design in FY16 FY16 Project FY16 Project FY16 Project Complete
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station Slip Lining Hwy 92 (near Nebbia Winery) Slip Lining Magellan Avenue Ventura/Washington Pipeline Project Denniston Turbidimeter Portable Water Mixer for Alves Tank El Granada Tank 1 & 2 Hour Meter to Pump Motor	<u> </u>	\$ 14/15 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	34,489 980 4,118 338 169 23,094 203 10,132 910	\$ \$ \$ \$ \$ \$ \$ \$	34,489 980 25,000 338 169 23,094 203 10,132 910	\$ (317,121)		Complete Design in FY16 FY16 Project FY16 Project FY16 Project Complete Complete
Sunrise Court Pipeline Replacement Denniston Dam Repair Denniston Booster Pump Station Slip Lining Hwy 92 (near Nebbia Winery) Slip Lining Magellan Avenue Ventura/Washington Pipeline Project Denniston Turbidimeter Portable Water Mixer for Alves Tank El Granada Tank 1 & 2 Hour Meter to Pump Motor	<u> </u>	\$ 14/15 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	34,489 980 4,118 338 169 23,094 203 10,132 910	\$ \$ \$ \$ \$ \$ \$ \$ \$	34,489 980 25,000 338 169 23,094 203 10,132 910	\$ (317,121)		Complete Design in FY16 FY16 Project FY16 Project FY16 Project Complete Complete

CIP TOTALS \$ 2,798,000 \$ 2,051,135 \$ 2,087,119 \$ 710,881

Legal Cost Tracking Report 12 Months At-A-Glance

Acct. No.5681 Patrick Miyaki - HansonBridgett, LLP Legal

Month	Admin (General Legal Fees)	Water Supply Develpmnt	Transfer Program	CIP	Personnel	Water Shortage	Lawsuits	Infrastructure Project Review (Reimbursable)	TOTAL
	1				1	1			
Jul-14	6,604		269	772	550				8,196
Aug-14	2,145			715	1,494	3,752			8,105
Sep-14	4,054		314	143	5,092	1,516			11,119
Oct-14	2,571	1,087			2,034				5,691
Nov-14	3,277			114	4,111			429	7,931
Dec-14	2,460		290		3,793				6,542
Jan-15	1,373	286		57	1,372				3,088
Feb-15	2,660	1,773			1,483			823	6,739
Mar-15	1,411	1,470						1,352	4,233
Apr-15	2,205	88	1,697						3,990
May-15	2,543	559	3,415			4,204			10,720
Jun-15	6,115		554						6,670
TOTAL	37,418	5,263	6,539	1,802	19,927	9,471	0	2,604	83,024

Engineer Cost Tracking Report 12 Months At-A-Glance

Acct. No. 5682 JAMES TETER Engineer

Month	Admin & Retainer	CIP	Studies & Projects	TOTAL	Reimburseable from Projects
Jul-14	480	7,799	169	8,448	169
Aug-14	480	8,316		8,796	
Sep-14	240	7,445	180	7,865	180
Oct-14	480	13,394		13,874	
Nov-14	480	11,154	3,211	14,845	3,211
Dec-14	360		254	614	254
Jan-15	480		507	987	507
Feb-15	480			480	
Mar-15	480		254	734	254
Apr-15	480		1,014	1,494	1,014
May-15	649	7,192	423	8,264	423
Jun-15	544	16,999		17,543	
TOTAL	5,633	72,299	6,010	83,942	6,010

Calcon T&M Projects Tracking

																Project	Project	
Project No.	Name	Acct No.	Proposal Date	Approved Date	Project Budget	8/31/14	Billing Date 9/30/14	10/30/14	11/30/14	12/31/14	1/31/15	2/28/15	3/31/15	4/30/15	5/31/15	Total Billing	Budget Remaining	CIP Project
•	Emergency Callout																	,
CAL-14-EMG	Emergency Callout					\$1,330.00	\$1,364.50			\$1,060.00				\$925.00				
CAL-13-00	Calcon Project Admin/Miscellaneous																	
CAL-13-01	EG Tank 2 Recoating Project		9/30/13	10/8/13	\$8,220.00											\$8,837.50	-\$617.50	08-17
CAL-13-02	Nunes Control System Upgrades		9/30/13	10/8/13	\$46,141.00											\$55,363.60	-\$9,222.60	FY13 CIP
CAL-13-03	Win 911 and PLC Software		9/30/13	10/8/13	\$9,717.00											\$12,231.74	-\$2,514.74	
CAL-13-04	Crystal Springs Surge Tank Retrofit		11/26/13	11/27/13	\$31,912.21	\$9,620.12										\$66,572.54	-\$34,660.33	6-Dec
CAL-13-05																\$0.00	\$0.00	
CAL-13-06	Nunes Legacy Backwash System Removal		11/25/13	11/26/13	\$6,516.75											\$6,455.00	\$61.75	
CAL-13-07	Denniston Backwash FTW Valves		11/26/13	11/27/13	\$6,914.21											\$9,518.28	-\$2,604.07	
CAL-14-01	Denniston Wash Water Return Retrofit		1/28/14	2/14/14	\$13,607.00											\$13,591.60	\$15.40	
CAL-14-02	Denniston Calrifier SCADA Data		4/2/14	4/7/14	\$4,125.00											\$4,077.50	\$47.50	
CAL-14-03	Nunes Surface Scatter Turbidimeter		4/2/14	4/7/14	\$2,009.50											\$0.00	\$2,009.50	
CAL-14-04	Phase I Control System Upgrade		4/2/14	4/7/14	\$75,905.56											\$44,459.14	\$31,446.42	
CAL-14-06	Miramar Control Panel		8/28/14	8/28/14	\$37,953.00	\$25,176.15	\$2,804.56									\$27,980.71	\$9,972.29	
CAL-14-08	SFWater Flow & Data Logger/Cahill Tank		8/20/2014	8/20/2014	\$1,370.00			\$1,372.00								\$1,372.00	-\$2.00	
CAL-15-01	Main Street Monitors				• 7			, ,,						\$6,779.42		\$6,779.42	-\$6,779.42	
CAL-15-02	Dennistion To Do List														\$1,600.00			
CAL-15-03	Nunes & Denniston Turbidity Meters				\$6,612.50									\$405.00	\$5,428.26	\$5,833.26	\$779.24	
					\$244,391.23	\$34,796.27	\$2,804.56	\$1,372.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,184.42	\$7,028.26	\$263,072.29	-\$12,068.56	

COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

MINUTES OF THE BOARD OF DIRECTORS MEETING

Tuesday, June 9, 2015

1) ROLL CALL: President Chris Mickelsen called the meeting to order at 7:00 p.m. Present at roll call: Vice-President Arnie Glassberg, Directors Steve Flint and Ken Coverdell. Director Glenn Reynolds was absent

Also present were: David Dickson, General Manager; Patrick Miyaki, Legal Counsel; Mary Rogren, Assistant General Manager; Joe Guistino, Superintendent of Operations; JoAnne Whelen, Administrative Assistant/Recording Secretary; Cathleen Brennan, Water Resources Analyst; and Gina Brazil, Office Manager.

2) PLEDGE OF ALLEGIANCE

3) PUBLIC COMMENT

<u>Elizabeth Thompson – Half Moon Bay</u> – expressed concern with the proposed rate increase.

4) CONSENT CALENDAR

- **A.** Approval of disbursements for the month ending May 31, 2015: Claims: \$603,093.08; Payroll: \$87,281.57 for a total of \$690,374.65 ➤ May 2015 Monthly Financial Claims reviewed by Director Flint
- **B.** Acceptance of Financial Reports
- C. Monthly Water Transfer Report
- D. Approval of Minutes of May 12, 2015 Regular Board of Directors Meeting
- E. Installed Water Connection Capacity and Water Meters Report
- **F.** Total CCWD Production Report
- **G.** CCWD Monthly Sales by Category Report May 2015
- H. May 2015 Leak Report
- I. Rainfall Reports

Director Flint reported that he had reviewed the monthly financial claims and found all to be in order.

ON MOTION BY Vice-President Glassberg and seconded by President Mickelsen, the Board voted as follows, by roll call vote, to accept and approve the Consent Calendar in its entirety:

President Mickelsen Aye
Director Coverdell Aye
Director Flint Aye
Vice-President Glassberg Aye
Director Reynolds Absent

5) MEETINGS ATTENDED / DIRECTOR COMMENTS

President Mickelsen reported that he had attended a recent Bay Area Water Supply & Conservation Agency (BAWSCA) Board of Directors meeting.

6) GENERAL BUSINESS

A. Resolution 2015-05 Directing the San Mateo County Chief Elections
Officer to Conduct the November 3, 2015 Election for the Coastside
County Water District Wholly by Mail, Pursuant to the Pilot Program
Authorized by Assembly Bill 2028 if all Other Affected Jurisdictions
also Request Participation in the Pilot Program at that Election

Mr. Jim Irizarry, Assistant Assessor County Clerk Recorder, from San Mateo County introduced himself and his colleague, Hillary O'Connor, from the Registrations Elections Division. Mr. Irizarry then provided a presentation on all-mailed elections, explaining how they work and the potential benefits. He also reviewed the timeline for the next steps for the County and the thirty seven jurisdictions in the County who must agree to the all-mailed election before in order for it to proceed in November 2015.

ON MOTION BY Director Coverdell and seconded by President Mickelsen, the Board voted as follows, by roll call vote, to approve Resolution 2015-05 Directing the San Mateo County Chief Elections Officer to Conduct the November 3, 2015 Election for the Coastside County Water District Wholly by Mail, Pursuant to the Pilot Program Authorized by Assembly Bill 2028 if all Other Affected Jurisdictions also Request Participation in the Pilot Program at that Election:

President Mickelsen Aye
Director Coverdell Aye
Director Flint Aye
Vice-President Glassberg Aye
Director Reynolds Absent

B. <u>Draft Fiscal Year 2015-2016 Budget and Draft Fiscal Year 2015/2016 to 2024/2025 Capital Improvement Plan</u>

Mr. Dickson explained that no Board action is required at this time, but that the draft Fiscal Year 2015-2016 Budget and draft Fiscal Year 2015/2016 to 2024/2025 Capital Improvement Program is being presented once again for Board and public review. He reminded the Board that a Special Board Meeting/Public Hearing has been scheduled for Tuesday, June 30, 2015 for the purpose of an in-depth review and discussion of the Budget, Capital Improvement Program and proposed Rate Increase.

C. Consideration of an Amended and Restated Ordinance Establishing and Expanding Mandatory Water Use Restrictions and Prohibitions Under Stage 2 - Water Shortage Emergency Warning of the District's Water Shortage Contingency Plan

Ms. Brennan provided a presentation on the State Water Resources Control Board's (SWRCB) emergency regulations of March 17, 2015, Governor Brown's Executive Order on April 1, 2015 and the May 5, 2015 expanded and modified drought emergency regulations adopted by the SWRCB. She reviewed revisions incorporated into the amended and restated Drought Ordinance in response to the new SWRCB regulations.

ON MOTION BY Vice-President Glassberg and seconded by Director Flint, the Board voted as follows, by roll call vote, to adopt Ordinance 2015-01 restating and expanding mandatory water use restrictions and prohibitions under Stage 2-Water Shortage Emergency Warning of Coastside County Water District's Water Shortage Contingency Plan:

President Mickelsen Aye
Director Coverdell Aye
Director Flint Aye
Vice-President Glassberg Aye
Director Reynolds Absent

D. Resolution 2015-06 Calling for and Giving Notice of a Regular District Election on November 3, 2015

Mr. Dickson introduced this item as a necessary step in preparing for the regularly scheduled District election in November 2015. There were no questions or further discussion on this item.

ON MOTION BY Vice-President Glassberg and seconded by President Mickelsen, the Board voted as follows, by roll call vote, to approve Resolution 2015-06 Calling for and Giving Notice of a Regular District Election:

President Mickelsen Aye
Director Coverdell Aye
Director Flint Aye
Vice-President Glassberg Aye
Director Reynolds Absent

7) MONTHLY INFOMATIONAL REPORTS

A. Operations Report - Mr. Guistino reviewed highlights from his report, including the addition of a new tank mixer and the favorable results from the final inspection of the Denniston Water Treatment Plant Improvement Project by the State Water Resources Control Board. He noted that the inspector was quite impressed with the success of the upgrades, as well as the duty operators' proficiency. He offered kudos to Sean Donovan, Treatment Supervisor, and Treatment/Distribution Operators, Todd Schmidt and Logan Duffy, for their attention to detail, skills, and knowledge.

8) DIRECTOR AGENDA ITEMS - REQUESTS FOR FUTURE BOARD MEETINGS

Director Coverdell requested that updates be provided for the design and cost estimates of the El Granada Pipeline Replacement Final Phase Project. He also inquired about the status of the Denniston Water Rights, which Mr. Dickson addressed. Additionally, Director Coverdell commented on the recent Sewer Authority Mid-Coastside's meeting regarding recycled water, and stated that he would like to see the CCWD Board strategize to determine what the District can do to move the recycled water project forward.

ADJOURNMENT - The meetin	g was adjourned at 8:16 p.m.
	Respectfully submitted,
	David R. Dickson, General Manager Secretary of the District
Chris Mickelsen, President Board of Directors	

COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

MINUTES OF THE SPECIAL MEETING OF THE BOARD OF DIRECTORS <u>TUESDAY</u>, JUNE 30, 2015

1) ROLL CALL – President Chris Mickelsen called the meeting to order at 7:01 p.m. Present at roll call: Directors Ken Coverdell, Glenn Reynolds, Steve Flint and Vice-President Arnie Glassberg.

Also present were: David Dickson, General Manager; Patrick Miyaki, Legal Counsel; Mary Rogren, Assistant General Manager; Joe Guistino, Superintendent of Operations; JoAnne Whelen, Administrative Assistant/Recording Secretary; and Cathleen Brennan, Water Resources Analyst.

There were two members of the public in the audience.

- 2) PLEDGE OF ALLEGIANCE
- 3) **PUBLIC COMMENT -** There were no public comments.
- 4) SPECIAL ORDER OF BUSINESS FISCAL YEAR 2015-2016 BUDGET, FISCAL YEAR 2015/2016 TO 2024/25 CAPITAL IMPROVEMENT PROGRAM, RESOLUTION AMENDING THE GENERAL REGULATIONS REGARDING WATER SERVICE AND RESOLUTION AMENDING THE RATE AND FEE SCHEDULE

A. Staff Presentations

- a. Fiscal Year 2015-2016 Operations and Maintenance Budget
- **b.** Fiscal Year 2015/2016 to 2024/25 Capital Improvement Program
- c. Proposed Amendment to General Regulations Regarding Water Service
- d. Proposed Amendment to Rate and Fee Schedule

Ms. Rogren began her presentation of the FY 2015-2016 Operating Budget and Capital Improvement Plan by reviewing a timeline and summary of the budget process, including the eight public meetings that were conducted beginning in February of 2015. She provided the FY 2015-2016 Budget

Overview and then reviewed the Key Budget Assumptions, followed by a summary of the Capital Improvement Plan. Next Ms. Rogren reviewed the proposed rate increase, supported by the Cost of Service Analysis recently provided by HF& H Consultants. She also explained the new proposed tier structure realignment and the impact on residential and non-residential bimonthly customer bills. Ms. Rogren also explained that the District's 24% rate increase is largely driven by the drought. Next she reviewed Drought Related Budget Risks and a list of Frequently Asked Questions.

Mr. Rogren then reviewed proposed changes to the District's Regulations, affecting shut off warnings, unauthorized turn-on of water connections, and reconnection fees.

B. <u>Public Hearing</u>

President Mickelsen opened the Public Hearing at 7:37 p.m., inviting members of the audience to address the Board on the subject of the proposed rate increase.

<u>Elizabeth Thompson, Half Moon Bay, CA</u> – Thanked the Board and staff for taking the time and effort to explain the factors associated with the rate increase and inquired about the availability of recycled water, adding that if it is not available, does this interest the District as an alternative to restricting water use and raising the rates.

<u>Kerri Kemp Gardner - 307 Coronado, El Granada</u> - Thanked the District for the budget presentation and stated that she has been actively pursuing water conservation and is concerned as she does not see additional ways to cut more usage from her consumption. She added that although she is aware that the water problems are state-wide, she felt the need to express that she feels the District's rate increase is significant.

President Mickelsen acknowledged the forty letters of protest submitted to the District by rate payers. He thanked the members of the audience for their questions and comments and invited discussion from the Board.

Director Reynolds commented that the District's emphasis has been on the proposed rate increase for the last several months and has been working diligently to explore options to keep the rate increase at a minimum. He acknowledged that the District's responsibility is to continue to provide high quality water, while keeping the District's operations efficient and fiscally safe.

Director Glassberg stated that he was impressed with the overall tone of the protest letters received. He also pointed out that staff has assumed some of the additional load of health and retirement benefit responsibility, which he also felt was very positive and impressive on the part of the District staff. He also emphasized that the District has pursued having a consultant work with staff to prepare a rate analysis, which was beneficial in identifying the option of the tiered structure, which helps to proportionately distribute costs to each of the District's class or service.

Director Coverdell stressed the importance of maintaining the District's local water sources and said he was proud that the District's Board and staff is continuing to make this a priority and also working hard to keep the rate increase reasonable.

Director Flint commented that he felt the budget presentation was very effective in explaining the current situation, that he felt that the actual bimonthly dollar amount of the rate increase is not unreasonable. He also stated that the Board members are rate payers too, so the rate increase is applicable to them and encouraged everyone to keep up the good work with conservation.

President Mickelsen noted that a lot of thought and effort had been expended in determining this rate increase, on the part of the District's staff, sub-committee members, as well as the Board.

President Mickelsen closed the Public Hearing at 8:13 p.m.

C. Adoption of Resolution 2015-08 - A Resolution of the Board of Directors of the Coastside County Water District Amending the Rate and Fee Schedule to Increase Water Rates

ON MOTION BY Vice-President Glassberg and seconded by Director Flint, the Board voted, by roll call vote, to adopt Resolution 2015-08 Amending the Rate and Fee Schedule to Increase Water Rates:

Director Coverdell	Aye
Vice-President Glassberg	Aye
Director Reynolds	Aye
Director Flint	Aye
President Mickelsen	Aye

D. <u>Approval of Fiscal Year 2015-2016 Operation and Maintenance Budget</u> and Capital Improvement Program for Fiscal Year 2015/2016 to 2024/2025

ON MOTION BY Director Coverdell and seconded by Vice-President Glassberg, the Board voted, by roll call vote, to approve the Fiscal Year 2015-2016 Operation and Maintenance Budget and Capital Improvement Program for Fiscal Year 2015/2016 to 2024/2025:

Director Coverdell	Aye
Vice-President Glassberg	Aye
Director Reynolds	Aye
Director Flint	Aye
President Mickelsen	Aye

E. Adoption of Resolution 2015-07 - A Resolution of the Board of Directors of the Coastside County Water District Amending the General Regulations Regarding Water Service

ON MOTION BY Director Coverdell and seconded by Director Flint, the Board voted, by roll call vote, to adopt Resolution 2015-07 - A Resolution of the Board of Directors of the Coastside County Water District Amending the General Regulations Regarding Water Service:

Director Coverdell	Aye
Vice-President Glassberg	Aye
Director Reynolds	Aye
Director Flint	Aye
President Mickelsen	Aye

4) ADJOURNMENT

The meeting was adjourned at 8:18 p	o.m.
	Respectfully submitted,
	David R. Dickson, General Manager Secretary of the District
Chris Mickelsen, President	

Chris Mickelsen, President Board of Directors

COASTSIDE COUNTY WATER DISTRICT Installed Water Connection Capacity & Water Meters

FY 2015

Installed Water	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Anr	Mov	Jun	Total
Connection Capacity	July	Aug	Sept	OCI	NOV	Dec	Jan	гер	IVIAI	Apr	May	Jun	Total
HMB Non-Priority													
0.5" capacity increase													0
5/8" meter		1						1				3	5
3/4" meter		1	1	3					1				6
1" meter													0
1 1/2" meter			6		1								7
2" meter													0
3" meter													0
HMB Priority													
0.5" capacity increase													0
5/8" meter													0
3/4" meter													0
1" meter													0
1 1/2" meter													0
2" meter													0
County Non-Priority													
0.5" capacity increase													
5/8" meter	2									1			3
3/4" meter				1									1
1" meter													0
County Priority													
5/8" meter						1							1
3/4" meter													0
1" meter													0
Monthly Total	2	2	7	4	1	1	0	1	1	1	0	3	23

5/8" meter = 1 connection 3/4" meter = 1.5 connections 1" meter = 2.5 connections 1.5" meter = 5 connections 2" meter = 8 connections 3" meter = 17.5 connections

Installed Water Meters	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Totals
HMB Non-Priority		2	31.5	4.5	5			1	1.5			3	48.5
HMB Priority													0
County Non-Priority	2			1.5						1			4.5
County Priority						1							1
Monthly Total	2	2	31.5	6	5	1	0	1	1.5	1	0	3	54

Fiscal Year 2015 Water Service Installations

FY 2015

APN	Name	Install Address	City/Community	Meter Size	Туре	Date Installed	Notes
047-074-220	Power, Patrick	393 Avenue Granada	El Granada	5/8"	dom	30-Jul-14	with 1" fire
047-222-410	Stebbins, Bruce	822 Columbus Street	El Granada	5/8"	dom	31-Jul	with 1" fire
066-600-240	Carnoustie LLC	111 Carnoustie Drive	HMB	3/4"	dom	26-Aug-14	with 2" fire
064-111-560	Philomena LLC	415 Spruce St	HMB	5/8"	dom	29-Aug-14	with 1" fire 9/5/2014
056-072-360	The Charis Group LLC	20 Jenna Lane	HMB	3/4"	dom	8-Sep-14	with 1" fire
056-210-420	Half Moon Village Phase 2	Bloom Lane	HMB	six 1 1/2"	dom	16-Sep-14	with one 1 1/2" irrigation and four 6" dc
056-171-090	Stonehaven Investment	511 Church Street	HMB	1"	fire	21-Aug-14	fire only
047-181-890	Kopiej, Krzystof	345 San Pedro Road	El Granada	3/4"	dom	23-Oct-14	with 1" fire
066-600-070	Carnoustie LLC	251 Bayhill Road	HMB	3/4"	dom	24-Oct-14	with 2" fire
066-600-260	Carnoustie LLC	117 Carnoustie Drive	HMB	3/4"	dom	24-Oct-14	with 2" fire
066-600-120	Carnoustie LLC	114 Carnoustie Drive	HMB	3/4"	dom	24-Oct-14	with 2" fire
056-321-040	Pastorino, Eugene	12511 San Mateo Road	HMB	1.5"	irrigation	14-Nov-14	
047-021-100	Goldberg, Stan	102 California Ave	El Granada	5/8"	dom	19-Dec-15	with 4" DC
064-124-110	Patton, Ronald	570-572 Spruce Street	HMB	5/8"	dom	10-Feb-15	with 1" fire and 5/8" metering purposes meter
066-600-250	Carnoustie LLC	115 Carnoustie Drive	HMB	3/4"	dom	2-Mar-15	with 2" fire
047-122-110	Coursen, Richard	149 Francisco St	El Granada	5/8"	dom	26-Mar-15	meter for second unit with 1" fire
047-207-320	Tyler-Parker, Sydney	462/464 The Alameda	El Granada	5/8"	dom	31-Mar-15	meter for second unit
047-126-360	Henry, John	228 Francisco Street	El Granada	5/8"	dom	3-Apr-15	meter for second unit
048-121-050	Mann, Michael & Evelyn	400 Washington Street	HMB	1"	fire	18-May-15	fire only
047-242-360	Dye, John R.	1076 Columbus Street	El Granada	5/8"	dom	2-Jun-15	meter for second unit
056-134-060	Taffera, Anthony	230 Granelli Ave.	HMB	5/8"	dom	29-Jun-15	with 1" fire
056-053-280	TDR Properties	340 Belleville Blvd	HMB	5/8"	dom	26-Jun-15	with 1" fire
056-053-400	TDR Properties	344 Belleville Blvd.	HMB	5/8"	dom	26-Jun-15	with 1" fire

TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2015

		CCWD Source	es	SFPUC	Sources			
	DENNISTON WELLS	DENNISTON RESERVOIR	PILARCITOS WELLS	PILARCITOS LAKE	CRYSTAL SPRINGS RESERVOIR	RAW WATER TOTAL	UNMETERED WATER	TREATED TOTAL
JUL	0.48	2.32	0.00	0.00	71.96	74.76	3.10	71.67
AUG	0.10	0.82	0.00	0.00	73.97	74.89	3.00	71.89
SEPT	0.05	0.60	0.00	0.00	59.58	60.23	2.89	57.34
OCT	0.00	0.00	0.00	0.00	57.13	57.13	2.15	54.98
NOV	0.01	0.93	4.43	0.00	41.00	46.37	2.18	44.19
DEC	0.20	2.19	10.67	9.68	16.37	39.11	2.19	36.92
JAN	0.64	13.95	8.44	20.23	10.52	53.78	3.17	50.61
FEB	0.51	12.88	8.56	25.95	2.43	50.33	2.36	47.97
MAR	0.81	12.59	8.8	25.67	2.02	49.89	2.70	47.19
APR	1.31	14.34	0.00	31.85	1.38	48.88	2.54	46.34
MAY	0.60	6.18	0.00	30.04	7.37	44.19	1.65	42.54
JUN	0.00	0.00	0	0.00	56.87	56.87	0.67	56.20
TOTAL	4.71	66.80	40.90	143.41	400.60	656.42	28.58	627.85
% MONTHLY TOTAL	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	1.18%	96.26%
% ANNUAL TO DATE TOTAL	0.7%	10.2%	6.2%	21.8%	61.0%	100.0%	4.35%	95.6%
Local vs Imported-month		0.0%	CCWD vs Sl	FPUC- month	0.00%	100.0%	_	_
Local vs Imported-annual	39.0%	61.0%	CCWD vs Sl	FPUC- annual	17.1%	82.9%		
	Local Source	Imported Source						

12 Month Running Treated Total

627.85

TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2014

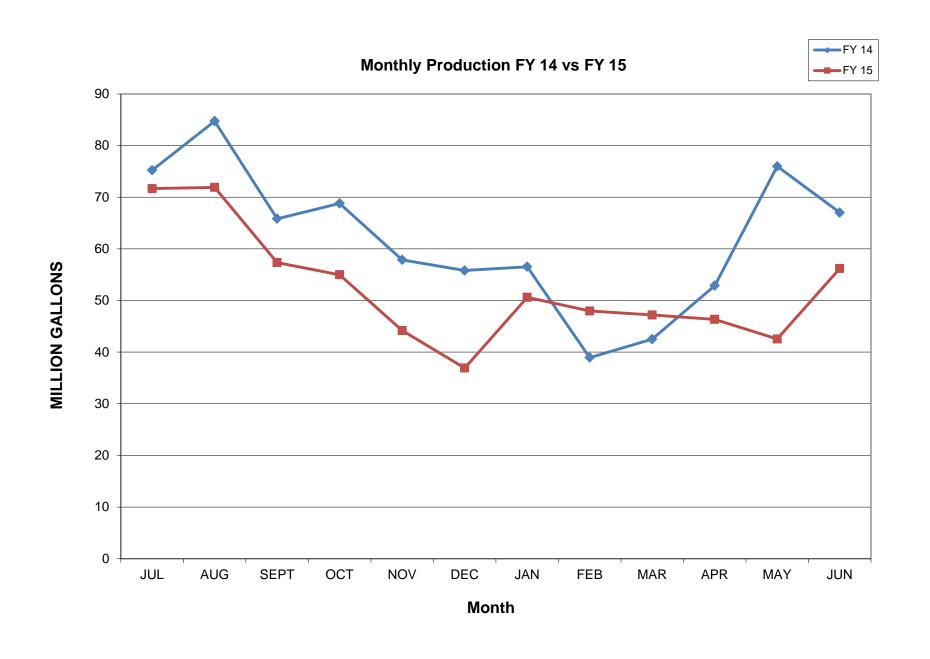
	PILARCITOS WELLS	PILARCITOS LAKE	DENNISTON WELLS	DENNISTON RESERVOIR	CRYSTAL SPRINGS RESERVOIR	RAW WATER TOTAL	UNMETERED WATER	TREATED TOTAL
JUL	0.00	0.00	0.00	0.00	75.61	75.61	3.46	72.15
AUG	0.00	0.00	0.00	0.00	84.56	84.56	3.03	81.54
SEPT	0.00	0.00	0.00	0.00	66.04	66.04	3.38	62.66
OCT	0.00	0.00	0.00	0.00	68.72	68.72	2.94	65.78
NOV	1.82	0.00	0.00	0.00	56.17	57.99	2.96	55.03
DEC	0.76	0.00	0.00	0.00	55.12	55.88	1.96	53.92
JAN	0.00	0.00	0.00	0.46	57.17	57.63	3.46	54.17
FEB	2.97	0.00	0.00	2.33	35.25	40.55	3.25	37.30
MAR	1.78	0.00	0.25	8.86	31.25	42.14	2.39	39.76
APR	0.00	19.89	0.92	12.58	19.70	53.09	3.03	50.06
MAY	0.00	16.79	0.83	7.89	50.40	75.91	3.11	72.80
JUN	0	0.00	0.00	1.22	66.61	67.83	3.06	64.77
TOTAL	7.33	36.68	2.00	33.34	666.60	745.95	36.01	709.94
				•	•		•	•
% TOTAL	1.0%	4.9%	0.3%	4.5%	89.4%	100.0%	4.83%	95.2%

COASTSIDE COUNTY WATER DISTRICT

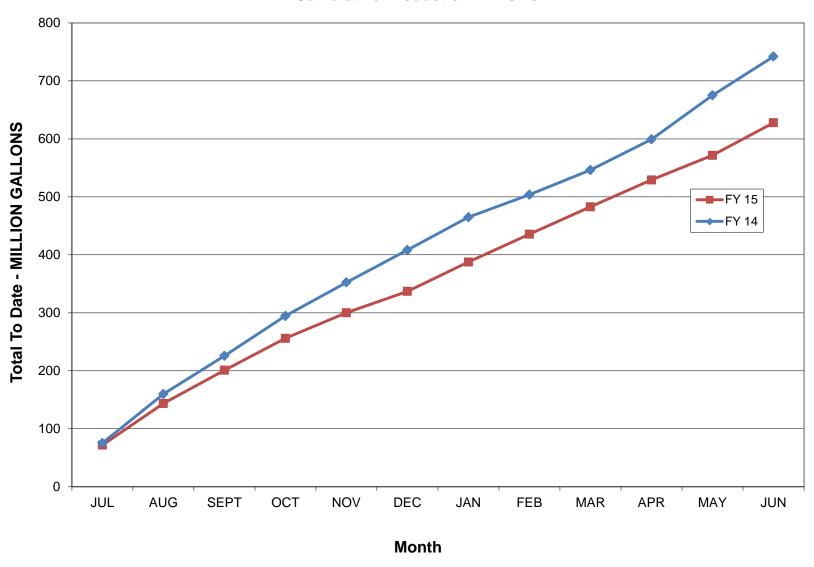
Predicted vs Actual Production - All Sources FY 15

													SFWD			SFWD	Total
		Denniston			Denniston			Pilarcitos			Pilarcitos			CSP			
		Surface			Wells			Wells			Surface						
	Actual I	Predicted	pred-act	Actual	Predicted	pred-act	Actual	Predicted	pred-act	Actual	Predicted	pred-act	Actual	Predicted	pred-act	Actual	Predicted
	MG I	MG		MG			MG	MG		MG	MG		MG	MG		MG	MG
Jul-14	2.32	5.34	3.02	0.48	0.00	-0.48	0.00	0.00	0.00	0.00	31.42	31.42	71.96	34.44	-37.52	71.96	65.86
Aug-14	0.82	0.00	-0.82	0.10	0.00	-0.10	0.00	0.00	0.00	0.00	47.40	47.40	73.97	32.50	-41.47	73.97	79.90
Sep-14	0.60	0.00	-0.60	0.05	0.00	-0.05	0.00	0.00	0.00	0.00	27.24	27.24	59.58	35.18	-24.40	59.58	62.42
Oct-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.36	36.36	57.13	29.25	-27.88	57.13	65.61
Nov-14	0.93	6.34	5.41	0.01	0.00	-0.01	4.43	1.87	-2.56	0.00	46.19	46.19	41.00	0.00	-41.00	41.00	46.19
Dec-14	2.19	11.53	9.34	0.20	0.00	-0.20	10.67	1.12	-9.55	9.68	39.52	29.85	16.37	0.00	-16.37	26.05	39.52
Jan-15	13.95	16.58	2.63	0.64	1.12	0.48	8.44	1.12	-7.32	20.23	36.19	15.96	10.52	0.00	-10.52	30.75	36.19
Feb-15	12.88	16.58	3.70	0.51	1.50	0.99	8.56	7.48	-1.08	25.95	19.64	-6.31	2.43	0.00	-2.43	28.38	19.64
Mar-15	12.59	16.47	3.88	0.81	2.64	1.83	8.80	9.72	0.92	25.67	19.00	-6.67	2.02	0.00	-2.02	27.69	19.00
Apr-15	14.34	16.58	2.24	1.31	2.64	1.33	0.00	0.00	0.00	31.85	43.53	11.68	1.38	0.00	-1.38	33.23	43.53
May-15	6.18	13.48	7.30	0.60	2.64	2.04	0.00	0.00	0.00	30.04	63.20	33.16	7.37	0.00	-7.37	37.41	63.20
Jun-15	0.00	7.25	7.25	0.00	2.64	2.64	0.00	0.00	0.00	0.00	60.46	60.46	56.87	0.00	-56.87	56.87	60.46
MG Totals	66.80	110.18	43.38	4.71	13.17	8.46	40.90	21.32	-19.58	143.41	470.15	326.74	400.60	131.37	-269.23	544.01	601.52

	Actual non SFPUC	non non Actual		Predicted SFPUC	TOTAL		
					Actual	Predicted	Pred-act
	112.41	144.67	544.01	601.52	656.42	746.19	89.76
% Total	17.12%	19.39%	82.88%	80.61%	87.97%		



Cumulative Production FY 15 vs.FY14



Plant	Water U	se*		Unmetere	d Water		2015	MG		
	Denniston			Main	Detector	Main			Tank Level	
	Plant	Nunes Plant	Total	Flushing	Checks*	Breaks	Fire Dept	Miscellaneous	Difference	Total
JAN	1.360	1.510	2.870	0.012	0.006	0.118	0.000	0.014	0.146	3.165
FEB	1.030	1.240	2.270	0.000	0.010	0.000	0.000	0.014	0.066	2.359
MAR	1.350	1.440	2.790	0.000	0.006	0.020	0.000	0.014	-0.129	2.701
APR	1.240	1.510	2.750	0.000	0.010	0.014	0.100	0.014	-0.351	2.537
MAY	0.020	1.580	1.600	0.000	0.007	0.299	0.000	0.014	-0.270	1.650
JUN	2.090	0.000	2.090	0.000	0.025	0.105	0.000	0.014	0.669	2.904
JUL										0.000
AUG										0.000
SEP										0.000
OCT										0.000
NOV										0.000
DEC										0.000
TOTAL	7.09	7.28	14.37	0.01	0.06	0.56	0.10	0.08	0.13	15.32

Coastside County Water District Monthly Sales By Category (MG) FY 2015

	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	MG to Date	
RESIDENTIAL	23.474	41.937	21.877	38.106	18.617	29.883	16.677	31.929	17.817	34.098	18.276	31.530	324.22	
COMMERCIAL	4.336	2.045	5.409	1.725	4.362	1.406	3.959	1.699	4.281	1.801	4.345	2.786	38.15	
RESTAURANT	2.992	0.245	3.195	0.254	3.047	0.146	2.976	0.185	2.998	0.203	2.967	1.695	20.90	
HOTELS/MOTELS	3.352	2.348	4.065	2.235	3.466	1.370	3.248	1.532	3.145	2.141	3.008	2.976	32.89	
SCHOOLS	1.118	1.584	1.475	1.685	0.503	0.313	0.447	0.735	0.859	1.187	0.845	0.897	11.65	
MULTI DWELL	2.324	3.024	2.413	2.876	2.271	2.136	2.494	2.444	2.459	2.695	2.078	2.821	30.04	
BEACHES/PARKS	1.029	0.043	1.228	0.055	0.583	0.010	0.159	0.007	0.252	0.023	0.518	0.436	4.34	
AGRICULTURE	4.427	4.472	6.060	6.457	4.296	3.216	4.973	5.088	6.339	8.293	4.177	6.177	63.98	
RECREATIONAL	0.107	0.250	0.126	0.278	0.117	0.162	0.108	0.205	0.117	0.249	0.132	0.222	2.07	
MARINE	1.023	0.000	1.454	0.000	1.272	0.000	1.227	0.000	1.019	0.000	1.012	0.459	7.47	
IRRIGATION	9.748	18.954	9.754	9.438	2.132	1.712	1.202	2.591	3.712	4.693	2.933	4.992	71.86	
Portable Meters	0.000	0.606	0.000	0.685	0.000	0.247	0.000	0.427	0.000	0.294	0.000	0.346	2.60	
TOTAL - MG	53.93	75.51	57.06	63.79	40.67	40.60	37.47	46.84	43.00	55.68	40.29	55.33	610.17	
Non Residential Usage Running 12 Month Total	30.456	33.572	35.179	25.688	22.050	10.717	20.793	14.912	25.183	21.580	22.015	23.805		23.805 610.17
12 mo Ave Residential 12 mo Ave Non Residential	31.45 25.93	30.75 25.99	30.19 25.31	29.39 25.32	29.11 25.45	28.68 24.97	27.88 23.63	27.67 24.18	27.97 24.72	28.17 25.30	28.01 24.58	27.02 23.83		27.02 23.98
Total	57.38	56.73	55.50	54.70	54.56	53.65	51.51	51.85	52.69	53.48	52.59	50.85		

FY 2014

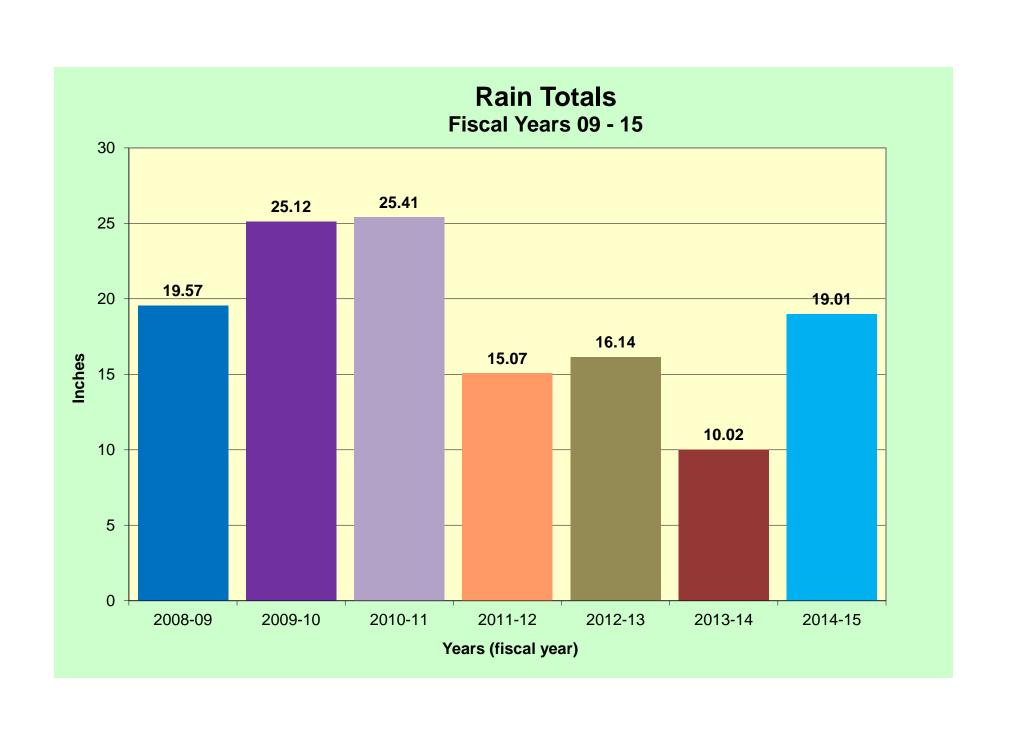
	JUL	AUG	SEPT	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	MG to Date
RESIDENTIAL	25.647	50.366	28.506	47.790	21.919	34.998	26.320	34.465	14.267	31.596	20.301	43.372	379.55
COMMERCIAL	4.965	1.888	6.124	1.818	4.616	1.392	5.728	1.317	3.299	1.568	4.247	1.874	38.84
RESTAURANT	3.056	0.224	3.299	0.266	2.569	0.157	3.658	0.108	2.171	0.220	2.882	0.262	18.87
HOTELS/MOTELS	3.712	2.409	4.561	2.176	2.609	1.619	4.323	0.849	2.954	1.625	3.451	2.175	32.46
SCHOOLS	1.058	1.513	1.964	1.670	0.742	1.126	1.527	0.262	0.352	0.472	1.164	1.529	13.38
MULTI DWELL	3.091	3.256	3.406	3.005	2.138	2.744	3.777	2.513	2.107	2.491	2.428	3.096	34.05
BEACHES/PARKS	1.275	0.075	1.527	0.080	0.889	0.037	0.822	0.042	0.293	0.013	0.524	0.046	5.62
AGRICULTURE	6.742	9.504	5.843	6.943	3.282	5.920	9.037	0.745	6.718	5.868	7.321	5.228	73.15
RECREATIONAL	0.052	0.206	0.066	0.206	0.028	0.139	0.070	0.117	0.039	0.183	0.091	0.233	1.43
MARINE	1.318	0.000	1.546	0.000	1.005	0.003	1.362	0.000	0.601	0.002	0.892	0.000	6.73
IRRIGATION	11.637	13.418	15.035	8.995	2.652	2.964	6.553	2.029	0.124	1.804	7.651	18.013	90.88
Portable Meters	0.000	0.379	0.000	0.381	0.000	0.343	0.000	0.337	0.000	0.381	0.000	0.381	2.20
TOTAL - MG	62.55	83.24	71.88	73.33	42.45	51.44	63.18	42.78	32.92	46.22	50.95	76.21	697.16
Non Residential Usage	36.906	32.873	43.371	25.541	20.530	16.446	36.858	8.320	18.658	14.627	30.649	32.837	

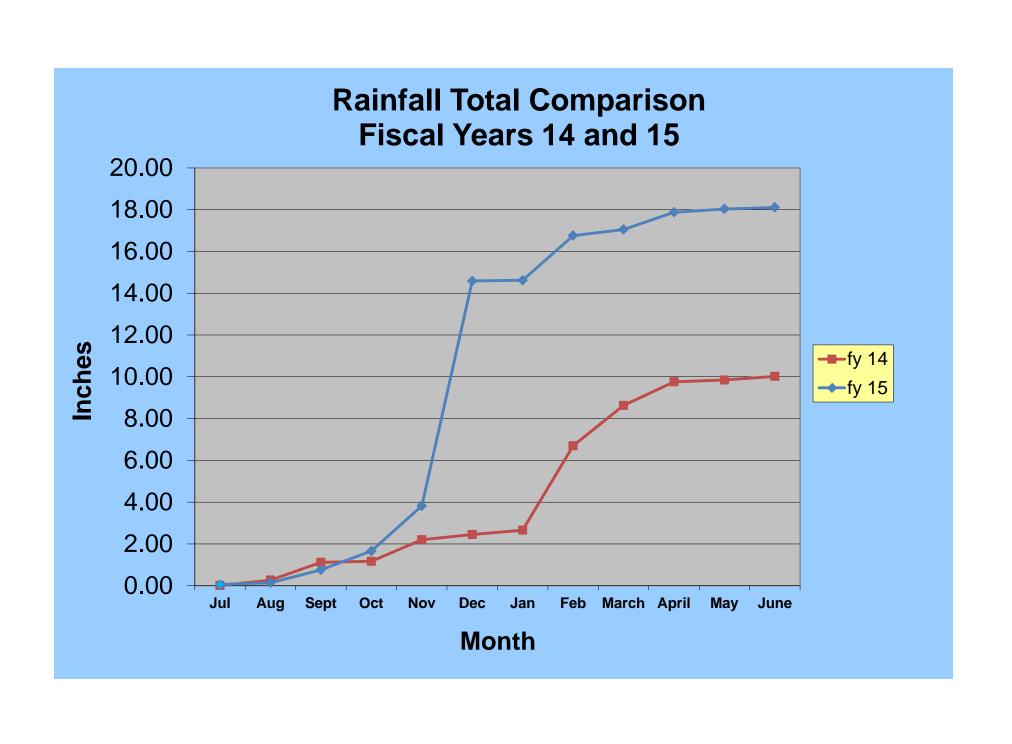
Non Residential Usage 36.906 32.873 43.371 25.541 20.530 16.446 36.858 8.320 18.658 14.627 30.649 32.837 **Running 12 Month Total** 697.16

0.19 residential change	0.10	0.16	0.24	0.19	0.13	0.15	0.36
0.15 non residential change	0.17	-0.02	0.19	-0.01	-0.07	0.35	0.44
0.18 Total	0.14	0.09	0.21	0.13	0.04	0.21	0.41
sum fy 14 sum fy 13	369.02 448.07						
	0.18						

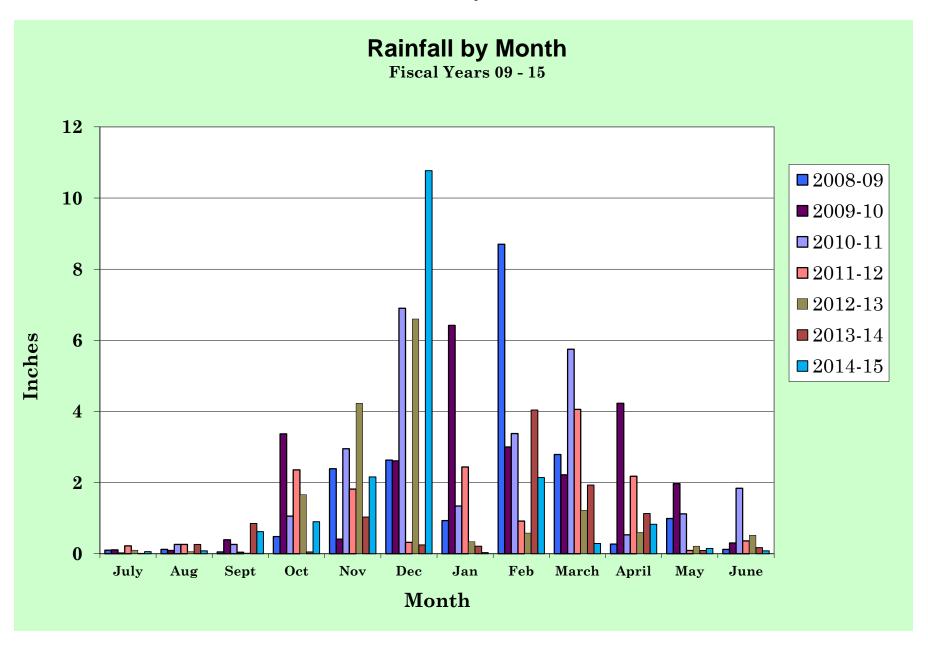
Coastside County Water District Monthly Leak Report Estimated Date Reported Pipe Pipe Size Equipment Material **Employee** Date Water Loss Location **Labor Costs Total Costs** Repaired & Type hours Class Costs Discovered Costs (Gallons)* 2HR OT/2 Reg Sevilla Ave 6/19/2015 1 6/19/15 Staff Hours EG 6" CI \$480.00 М 100,000 \$800.00 \$1,000 \$2,280.00 6/19/2015 Staff 2 3/19/2015 Sevilla Ave EG Hours S 1" PL \$189.00 \$1,289.00 1,500 \$300.00 \$800 Coronado Ave 6/24/2015 6/24/2015 3 Staff Hours EG Μ 6" CI 3,500 \$1,050.00 \$768.42 \$1,050 \$2,868.42 4 Staff Hours \$0.00 5 Staff Hours \$0.00 6 Staff Hours \$0.00 Staff Hours \$0.00 Staff 8 Hours \$0.00 \$2,150.00 \$1,437.42 \$6,437.42 **Totals** 105,000 11 13 \$2,850 includes 1,000 gallons for mains to daylight plus 1,000 gallons to flush mains or 100 gallons to flush services Staff x hours = 143

			20	14		2015						
	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	March	April	May	June
1	0	0	0	0.01	0.24	0	0	0	0	0	0	0.02
2	0	0	0	0	0	1.33	0	0	0	0	0	0
3	0	0	0	0	0.01	1.95	0	0	0	0	0	0
4	0	0	0	0	0	0.12	0	0	0.01	0	0	0
5	0	0	0	0	0	0.11	0	0	0	0.01	0	0
6	0	0	0	0	0	0.13	0	0.92	0	0	0	0
7	0	0	0	0	0.01	0.01	0	0.18	0	0.46	0	0
8	0.01	0	0	0	0.01	0.01	0	0.99	0	0	0	0
9	0	0	0	0	0.01	0	0	0	0	0	0	0
10	0	0.01	0	0	0	0	0	0.01	0	0	0	0.05
11	0.03	0	0	0	0.01	3.46	0.01	0	0.03	0.01	0	0.01
12	0	0	0	0	0.17	0.35	0	0	0	0	0	0
13	0.01	0	0	0	0.22	0.01	0	0	0	0.01	0	0
14	0	0.01	0	0	0.01	0.16	0	0	0.01	0	0	0
15	0	0	0	0.05	0.01	0.98	0	0	0	0	0	0
16	0	0	0	0.01	0	1.2	0	0	0	0	0	0
17	0	0	0	0	0	0.16	0	0	0	0	0	0
18	0.01	0.02	0.04	0	0	0	0	0	0	0	0	0
19	0	0.04	0	0.01	0.34	0.5	0	0	0.01	0	0	0
20	0	0	0.02	0.09	0.27	0.1	0.01	0	0.01	0	0	0
21	0	0	0	0.01	0.01	0.13	0.01	0.01	0	0	0.05	0
22	0	0	0	0	0.26	0.01	0	0.01	0.16	0	0	0
23	0	0	0.02	0	0.01	0.01	0	0	0.03	0	0.01	0
24	0	0	0.08	0.01	0	0.04	0	0	0	0.04	0.02	0
25	0	0	0.43	0.33	0	0	0	0	0	0.29	0.02	0
26	0	0	0	0.01	0	0	0	0	0	0	0.02	0
27	0	0	0	0.01	0	0	0	0	0.01	0	0	0
28	0	0	0	0	0	0	0	0.02	0.01	0.01	0.01	0
29	0	0	0	0	0.02	0	0		0	0	0.01	0
30	0	0	0.03	0	0.55	0	0		0.01	0	0.01	0
31	0	0		0.36		0	0		0		0	
Mon.Total	0.06	0.08	0.62	0.90	2.16	10.77	0.03	2.14	0.29	0.83	0.15	0.08
Year Total	0.06	0.14	0.76	1.66	3.82	14.59	14.62	16.76	17.05	17.88	18.03	18.11





Coastside County Water District



MONTHLY CLIMATOLOGICAL SUMMARY for JUN. 2015

NAME: CCWD weather station CITY: STATE:

ELEV: 80 ft LAT: 37° 18' 00" N LONG: 122° 18' 00" W

TEMPERATURE (°F), RAIN (in), WIND SPEED (mph)

DAY	MEAN TEMP	HIGH	TIME	LOW	TIME	HEAT DEG DAYS	COOL DEG DAYS	RAIN	AVG WIND SPEED	HIGH	TIME	DOM DIR	
1	61.3	71.0	2:30p	55.6	6:00a	4.3	0.6	0.02	1.9	12.0	1:30p	WSW	
2	57.8	61.6	5:00p	55.8	6:00a	7.2	0.0	0.00	1.9	13.0	4:30p	W	
3	56.7	60.7	2:00p	54.6	5:00a	8.3	0.0	0.00	3.2	13.0	7:00p	W	
4	56.6	62.4	3:00p	53.3	6:00a	8.4	0.0	0.00	2.2	13.0	4:30p	W	
5	56.8	62.0	1:30p	52.6	6:00a	8.2	0.0	0.00	2.4	12.0	10:30a	WSW	
6	58.5	65.0	2:00p	54.2	4:30a	6.5	0.0	0.00	2.5	13.0	11:30a	WSW	
7 8	57.4	62.2	2:30p	54.5	12:00m	7.6	0.0	0.00	1.0	10.0	2:00p	W	
9	58.2 60.3	69.0 69.3	1:30p 9:30a	51.5 53.3	6:30a 4:30a	7.1 4.8	0.3 0.1	0.00	1.4 1.7	9.0 12.0	2:30p	W	
10	60.7	70.3	9:30a 12:00p	56.7	4:30a 11:00p	4.6	0.1	0.05	0.5	8.0	1:30p 12:30p	W	
11	57.3	63.7	4:00p	54.2	5:00a	7.7	0.0	0.03	1.0	9.0	2:30p		
12	59.0	66.8	4.00p	50.3	6:00a	6.1	0.0	0.00	1.6	10.0	12:30p	W W	
13	58.7	63.1	2:30p	55.5	6:30a	6.3	0.0	0.00	2.4	12.0	2:00p	WSW	
14	56.9	61.5	12:00p	54.6	9:00p	8.1	0.0	0.00	2.3	10.0	12:00p	WSW	
15	54.7	56.6	3:00p	52.5	6:30a	10.3	0.0	0.00	1.3	10.0	3:30p	W	
16	56.0	60.7	4:00p	53.2	7:00a	9.0	0.0	0.00	1.6	14.0	4:30p	W	
17	55.8	60.1	2:30p	53.1	4:00a	9.2	0.0	0.00	1.4	10.0	1:00p	W	
18	56.3	62.0	5:00p	51.7	11:00a	8.7	0.0	0.00	1.6	12.0	12:30p	W	
19	56.9	62.2	5:00p	52.4	4:30a	8.1	0.0	0.00	1.7	13.0	4:00p	W	
20	56.4	63.8	5:30p	50.5	6:30a	8.6	0.0	0.00	1.3	11.0	1:00p	W	
21	57.8	62.9	5:00p	53.9	12:30a	7.2	0.0	0.00	2.1	14.0	1:30p	W	
22	56.4	60.4	2:00p	52.3	12:00m	8.6	0.0	0.00	1.5	11.0	1:30p	W	
23	57.1	63.3	3:30p	49.8	4:30a	7.9	0.0	0.00	2.1	15.0	3:30p	W	
24	57.9	63.6	6:00p	52.6	12:00m	7.1	0.0	0.00	1.8	12.0	3:00p	W	
25	59.6	70.7	2:00p	49.6	6:00a	6.3	0.9	0.00	1.6	11.0	2:30p	WSW	
26	59.2	66.7	1:00p	54.3	2:30a	5.8	0.0	0.00	1.7	12.0	2:30p	WSW	
27	62.4	69.9	2:00p	57.5	12:30a	3.3	0.7	0.00	2.9	18.0	2:30p	WSW	
28	62.5	69.7	5:00p	58.5	1:30a	3.0	0.5	0.00	1.8	11.0	1:30p	W	
29	60.6	66.2	3:30p	55.4	12:00m	4.4	0.1	0.00	2.1	17.0	2:30p	W	
30	58.8	64.7	3:00p	54.8	1:00a	6.2	0.0	0.00	1.2	10.0	1:00p	W	
	58.2	71.0	1	49.6	25	208.9	3.6	0.08	1.8	18.0	27	 ₩	

Max >= 90.0: 0

 $Max \le 32.0: 0$ Min $\le 32.0: 0$

 $Min \leftarrow 32.0.0$

Max Rain: 0.05 ON 06/10/15

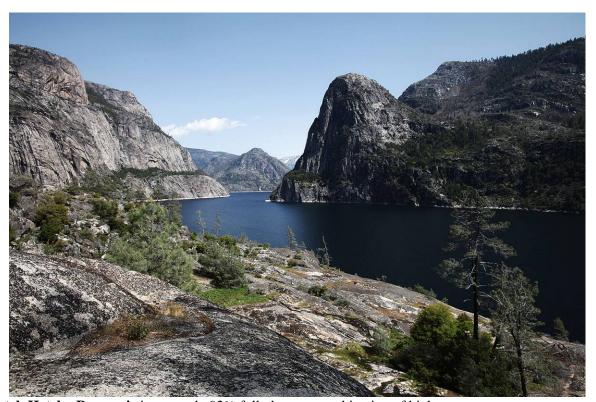
Days of Rain: 2 (>.01 in) 0 (>.1 in) 0 (>1 in)

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San Francisco Public Utilities Commission Hydrological Conditions Report For May 2015

J. Chester, C. Graham, A. Mazurkiewicz, & M. Tsang, June 10, 2015



Hetch Hetchy Reservoir is currently 92% full, due to a combination of high carryover storage (in turn due to 2014 conservation efforts), spring precipitation events, and debits from Water Bank. Expected peak storage will be over 95% full.

Current Tuolumne System and Local Bay Area storage conditions are summarized in Table 1.

Table 1 Current Storage As of June 1, 2015											
		t Storage	Maximu	m Storage	Available	e Capacity	Percentage				
Reservoir	Acre- Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	of Maximum Storage				
Tuolumne System											
Hetch Hetchy ¹	321,870		360,360		38,490		89.3%				
Cherry ²	198,393		273,340		74,947		72.6%				
Lake Eleanor ³	26,339		27,100		761		97.2%				
Water Bank	93,002		570,000		476,998		16.3%				
Tuolumne Storage	639,604		1,230,800		591,196		52.0%				
Local Bay Area Stora	age										
Calaveras ⁴	23,440	7,638	96,824	31,550	73,384	23,912	24.2%				
San Antonio	47,905	15,610	50,496	16,454	2,591	844	94.9%				
Crystal Springs	56,281	18,339	58,377	19,022	2,096	683	96.4%				
San Andreas	16,921	5,514	18,996	6,190	2,076	676	89.1%				
Pilarcitos	2,258	736	2,995	976	737	240	75.4%				
Total Local Storage	146,805	47,836	227,688	74,192	80,883	26,356	64.5%				
Total System	786,409		1,458,488		672,079		53.9%				

¹ Maximum Hetch Hetchy Reservoir storage with drum gates activated.

⁴ Available capacity does not take into account current DSOD storage restrictions.

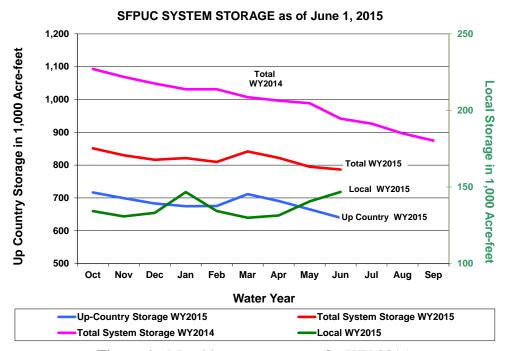


Figure 1: Monthly system storage for WY 2015

² Maximum Cherry Reservoir storage with flash-boards installed.

³ Maximum Lake Eleanor storage with flash-boards installed.

Hetch Hetchy System Precipitation Index 5/

Current Month: The May six-station precipitation index was 1.46 inch, or 97.3% of the average index for the month.

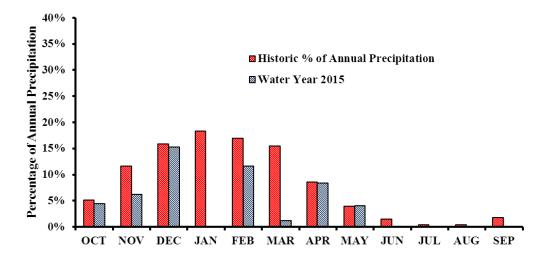


Figure 2: Monthly distribution of the Hetch Hetchy Six-station precipitation index as percent of the annual average precipitation.

Cumulative Precipitation to Date: The accumulated six-station precipitation index for water year 2015 is 18.18 inches, which is 51.1% of the average annual water year total, or 53.5% of the annual-to-date. Hetch Hetchy received 3.01inches of precipitation in May, for a water year total of 20.75 inches. The cumulative Hetch Hetchy precipitation is shown in Figure 3 in red.

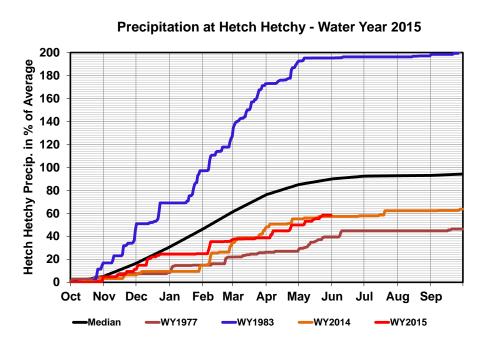


Figure 3: Water year 2015 cumulative precipitation measured at Hetch Hetchy Reservoir through May 31, 2015. Precipitation at the Hetch Hetchy gauge for wet, dry, median, and WY 2014 are included for comparison purposes. ⁵The precipitation index is computed using six Sierra precipitation stations and is an indicator of the wetness of the basin for the water year to date. The index is computed as the average of the six stations and is expressed in inches and in percent.

Tuolumne Basin Unimpaired Inflow

Unimpaired inflow to SFPUC reservoirs and the Tuolumne River at La Grange as of May 31st is summarized below in Table 2.

	Table 2 Unimpaired Inflow Acre-Feet												
	May 2015 October 1, 2014 through May 31, 20												
	Observed Flow	Median ⁶	Average ⁶	Percent of Average	Observed Flow	Median ⁶	Average ⁶	Percent of Average					
Inflow to Hetch Hetchy Reservoir	86,418	218,562	222,617	38.8%	209,957	445,624	443,308	47.4%					
Inflow to Cherry Reservoir and Lake Eleanor	42,627	122,047	124,645	34.2%	189,495	326,141	335,378	56.5%					
Tuolumne River at La Grange	144,386	451,533	452,576	31.9%	506,280	1,222,351	1,334,390	37.9%					
Water Available to the City	0	200,082	215,706	0.0%	50,188	460,192	539,841	9.3%					

⁶ Hydrologic Record: 1919 – 2010

Hetch Hetchy System Operations

Draft and releases from Hetch Hetchy Reservoir during the month of May totaled 29,209 acre-feet to meet SJPL deliveries and instream release requirements.

The instream release schedule at Hetch Hetchy Reservoir for the month of May was year type C (dry conditions). This year type is based upon accumulated precipitation from October 1st, 2014 through April 30, 2015. The instream release requirement from Hetch Hetchy Reservoir was 35 cfs during April. The water year type was re-assessed on May 31st based on observed precipitation during water year 2015 to-date. Releases for the month of June 2015 are 75 cfs under the type C water year condition (dry conditions).

A power draft of 31,367acre-feet was made from Cherry Reservoir during the month of May to meet District inflow obligations. 9,537 acre-feet of water was transferred by gravity flow from Lake Eleanor to Cherry Reservoir through May 31st. The required minimum instream release from Lake Eleanor and Cherry Reservoir for April was 5 cfs from each reservoir.

Local System Treatment Plant Production

The Harry Tracy Water Treatment Plant average production rate for the month was 33 MGD. The Sunol Valley Water Treatment Plant was predominantly in standby mode for the month with an average production rate of 1 MGD in May.

Local System Water Delivery

The average May delivery rate was 189 MGD which is a 3% increase over the April rate of 184 MGD.

Local Precipitation

A mid-month rain event dropped precipitation mainly in the southern watershed as indicated at the Calaveras rain gauge. The May rainfall summary is presented in Table 3.

Table 3 Precipitation Totals at Three Local Area Reservoirs for May 2015											
Reservoir	Month Total (inches)	Percentage of Average for the Month	Water Year to Date ⁷ (inches)	Percentage of Average for the Year-to-Date 7							
Pilarcitos	0.25	22%	28.59	75%							
Lower Crystal Springs	0.09	12%	22.01	83%							
Calaveras	0.78	113%	15.17	71%							

⁷ WY 2015: Oct. 2014 through Sep. 2015.

Snowmelt and Water Supply

The well below normal snowpack has nearly ablated. However spring thunderstorms have boosted reservoir inflows during the month of May, with additional thunderstorm activity forecasted this week. Inflow rates are on pace to exceed the May 1 median forecast of April-through-July runoff of about 270 TAF, compared to the long-term median measured runoff for the April-through-July period of 1,080 TAF. Hetch Hetchy Reservoir currently has 28,560 acre-feet of available storage, with inflows to exceed water delivery demands for approximately the first two weeks of June. As a result, storage will continue to increase and peak storage is expected at above 340,000 acre-feet (94% capacity). A well timed precipitation event would change these conditions. While the storage reservoirs are near capacity, the Water Bank has been debited due to the lack of water available to the City. As a result of the shallow snowpack and limited precipitation, water available to the City is well below the normal volume. At this time 50,188 acre-feet has been available this water year (Figure 5), with none available during the month of May.

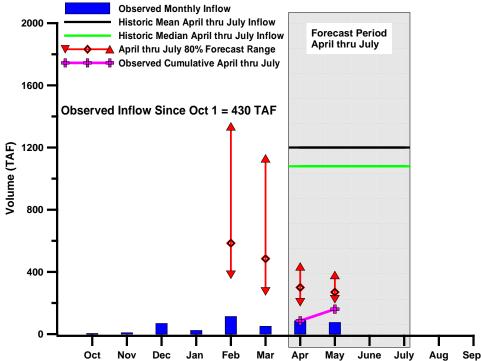


Figure 4: Water Year conditions for the Tuolumne River at La Grange and for the 80% water supply forecast range (triangles represent the 90% and 10% forecasts, the open diamond represents the median forecast).

Unimpaired Flow at La Grange & Water Available to the City

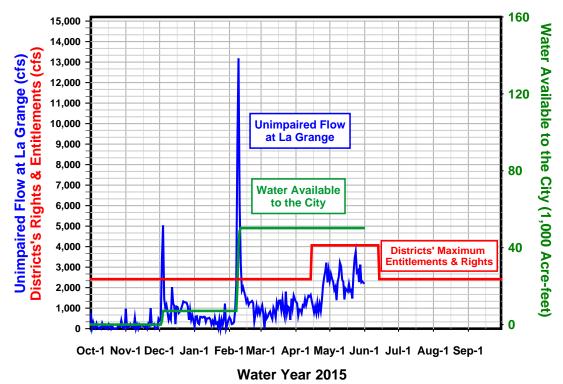
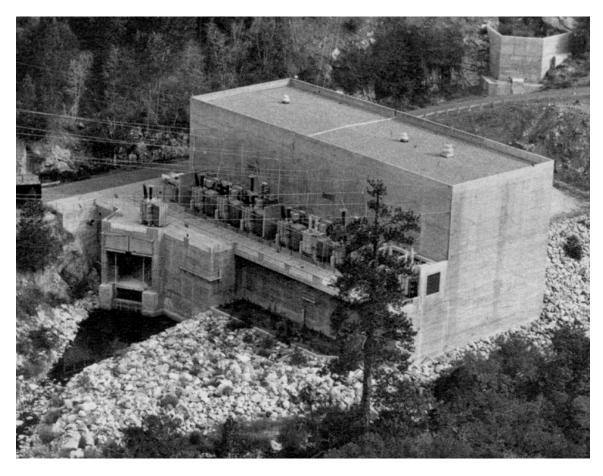


Figure 5: Calculated unimpaired flow at La Grange and the allocation of flows between the Districts and the City. 50,188 acre-feet of water has been available to the City for water year 2015 to-date.

cc	HHWP Records	Gibson, Bill	Levin, Ellen	Rydstrom, Todd
	Briggs, David	Graham, Chris	Mazurkiewicz, Adam	Sandkulla, Nicole
	Carlin, Michael	Hale, Barbara	Meier, Steve	Tsang, Michael
	Chester, John	Hannaford, Margaret	Moses, Matt	Williams, Mike
	DeGraca, Andrew	Kelly, Harlan	Patterson, Mike	
	Dhakal, Amod	Jue, Tyrone	Nelson, Chris	
	Dufour, Alexis	Kehoe, Paula	Ramirez, Tim	
	Gambon, Paul	Lehr, Dan	Ritchie, Steve	

San Francisco Public Utilities Commission Hydrological Conditions Report For June 2015

J. Chester, C. Graham, A. Mazurkiewicz, & M. Tsang, July 9, 2015



Kirkwood Powerhouse is the first of two powerhouses within the Hetch Hetchy Aqueduct system. There are three generation units with a peak capacity of approximately 120 MW.

Current Tuolumne System and Local Bay Area storage conditions are summarized in Table 1.

	Table 1 Current Storage As of July 1, 2015										
n '		t Storage	Maximu	m Storage	Available	Available Capacity					
Reservoir	Acre- Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	of Maximum Storage				
Tuolumne System											
Hetch Hetchy ¹	339,479		360,360		20,881		94.2%				
Cherry ²	196,008		273,340		77,332		71.7%				
Lake Eleanor ³	23,634		27,100		3,466		87.2%				
Water Bank	57,455		570,000		512,545		10.1%				
Tuolumne Storage	616,576		1,230,800		614,224		50.1%				
Local Bay Area Stora	age										
Calaveras ⁴	22,892	7,459	96,824	31,550	73,932	24,091	23.6%				
San Antonio	46,845	15,265	50,496	16,454	3,650	1,190	92.8%				
Crystal Springs	54,631	17,801	58,377	19,022	3,746	1,221	93.6%				
San Andreas	17,486	5,698	18,996	6,190	1,511	492	92.1%				
Pilarcitos	2,235	728	2,995	976	760	248	74.6%				
Total Local Storage	144,089	46,951	227,688	74,192	83,599	27,241	63.3%				
Total System	760,665		1,458,488		697,823		52.2%				

¹ Maximum Hetch Hetchy Reservoir storage with drum gates activated.

⁴ Available capacity does not take into account current DSOD storage restrictions.

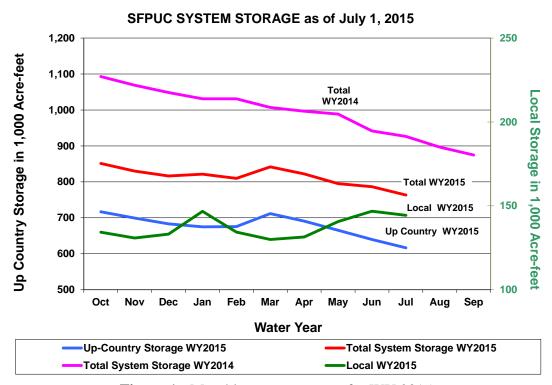


Figure 1: Monthly system storage for WY 2015

² Maximum Cherry Reservoir storage with flash-boards installed.

³ Maximum Lake Eleanor storage with flash-boards installed.

Hetch Hetchy System Precipitation Index 5/

Current Month: The June six-station precipitation index was 0.32 inch, or 44.8% of the average index for the month.

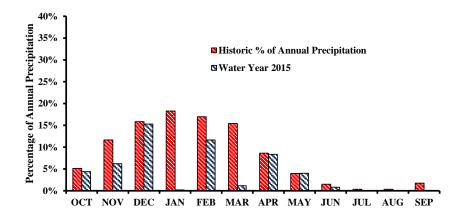


Figure 2: Monthly distribution of the Hetch Hetchy Six-station precipitation index as percent of the annual average precipitation.

Cumulative Precipitation to Date: The accumulated six-station precipitation index for water year 2015 is 18.50 inches, which is 52.0% of the average annual water year total, or 53.5% of the annual-to-date. Hetch Hetchy received 0.64 inch of precipitation in June, for a water year total of 21.39 inches. The cumulative Hetch Hetchy precipitation is shown in Figure 3 in red.

Precipitation at Hetch Hetchy - Water Year 2015

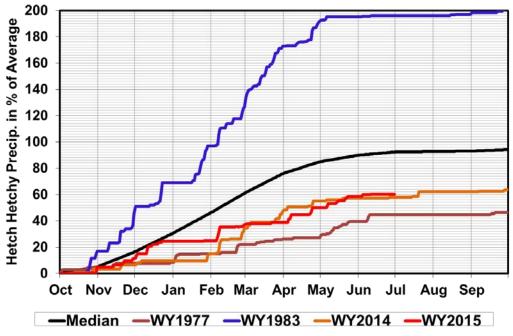


Figure 3: Water year 2015 cumulative precipitation measured at Hetch Hetchy Reservoir through June 30, 2015. Precipitation at the Hetch Hetchy gauge for wet, dry, median, and WY 2014 are included for comparison purposes. ⁵The precipitation index is computed using six Sierra precipitation stations and is an indicator of the wetness of the basin for the water year to date. The index is computed as the average of the six stations and is expressed in inches and in percent.

Tuolumne Basin Unimpaired Inflow

Unimpaired inflow to SFPUC reservoirs and the Tuolumne River at La Grange as of June 30th is summarized below in Table 2.

	Table 2 Unimpaired Inflow Acre-Feet												
	June 2015 October 1, 2014 through June 30, 2015												
	Observed Flow	Median ⁶	Average ⁶	Percent of Average	Observed Flow	Median ⁶	Average ⁶	Percent of Average					
Inflow to Hetch Hetchy Reservoir	44,339	214,908	209,594	21.2%	254,296	658,002	652,903	38.9%					
Inflow to Cherry Reservoir and Lake Eleanor	12,327	79,897	88,510	13.9%	201,822	426,035	423,888	47.6%					
Tuolumne River at La Grange	62,219	327,849	349,975	17.8%	548,499	1,587,025	1,684,365	32.6%					
Water Available to the City	0	150,375	192,188	0.0%	50,188	586,959	732,029	6.9%					

⁶ Hydrologic Record: 1919 – 2010

Hetch Hetchy System Operations

Draft and releases from Hetch Hetchy Reservoir during the month of June totaled 22,354 acre-feet to meet SJPL deliveries and instream release requirements.

The instream release schedule at Hetch Hetchy Reservoir for the month of June was year type C (dry conditions). This year type is based upon accumulated precipitation from October 1st, 2014 through May 31, 2015. The instream release requirement from Hetch Hetchy Reservoir was 75 cfs during June. The water year type was re-assessed on June 30th based on total calculated Hetch Hetchy inflow from October 1st, 2014 to June 30th, 2015. Releases for the month of July 2015 are 75 cfs under the type C water year condition (dry conditions).

A power draft of 16,054acre-feet was made from Cherry Reservoir during the month of June to meet District inflow obligations. 6,709 acre-feet of water was transferred by gravity flow from Lake Eleanor to Cherry Reservoir through June 30th. The required minimum instream release from Lake Eleanor and Cherry Reservoir for June was 5 cfs from each reservoir. There is an increase in instream flow requirements beginning July 1st to 15 cfs at Cherry Reservoir and 15.5 cfs at Lake Eleanor.

Local System Treatment Plant Production

The Harry Tracy Water Treatment Plant average production rate for the month was 20 MGD. The Sunol Valley Water Treatment Plant average production rate for the month was 5 MGD.

Local System Water Delivery

The average June delivery rate was 188 MGD which is a less than 1% decrease below the May rate of 189 MGD.

Local Precipitation

The June rainfall summary is presented in Table 3.

Table 3 Precipitation Totals at Three Local Area Reservoirs for June 2015											
Reservoir	Month Total (inches)	Percentage of Average for the Month	Water Year to Date ⁷ (inches)	Percentage of Average for the Year-to-Date 7							
Pilarcitos	0.14	42%	28.73	74%							
Lower Crystal Springs	0.14	93%	22.15	83%							
Calaveras	0.11	79%	15.28	71%							

⁷ WY 2015: Oct. 2014 through Sep. 2015.

Snowmelt and Water Supply

The snowmelt runoff began its recession to summer base flows during the second half of June. Storage in Hetch Hetchy Reservoir peaked near 343 TAF (or 17 TAF from capacity). The observed runoff conditions at La Grange and at Hetch Hetchy Reservoir indicate that the snowmelt runoff volume will exceed the historic low of 1977 by the end of July. The median inflow forecast at La Grange was for 270 TAF 25% of normal conditions (Figure 4). While Hetch Hetchy Reservoir neared capacity in June, Water Bank was debited to 57 TAF by the end of June due to the lack of water available to the City – 50,188 acre-feet for the water year to date (Figure 5).

As summer sets in, large storm systems are not anticipated. However, thunderstorm activity has occurred over the past month and is forecasted to continue during the first half of July. While these storms typically do not produce large runoff events, they help to maintain summer time base flow conditions.

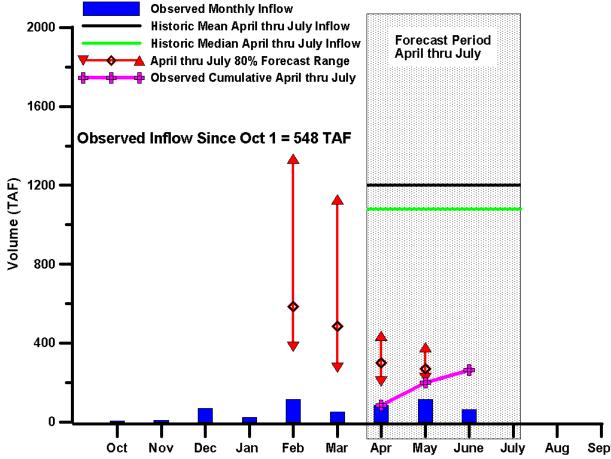


Figure 4: Water Year conditions for the Tuolumne River at La Grange and for the 80% water supply forecast range (triangles represent the 90% and 10% forecasts, the open diamond represents the median forecast).

Unimpaired Flow at La Grange & Water Available to the City

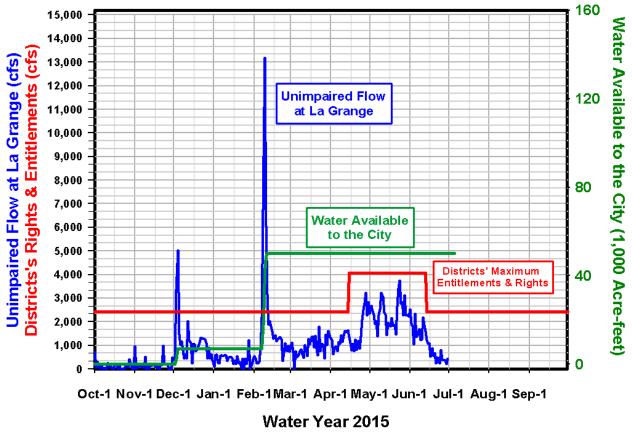


Figure 5: Calculated unimpaired flow at La Grange and the allocation of flows between the Districts and the City. 50,188 acre-feet of water has been available to the City for water year 2015 to-date.

сс	HHWP Records	Gibson, Bill	Levin, Ellen	Rydstrom, Todd
	Briggs, David	Graham, Chris	Mazurkiewicz, Adam	Sandkulla, Nicole
	Carlin, Michael	Hale, Barbara	Meier, Steve	Tsang, Michael
	Chester, John	Hannaford, Margaret	Moses, Matt	Williams, Mike
	DeGraca, Andrew	Kelly, Harlan	Patterson, Mike	
	Dhakal, Amod	Jue, Tyrone	Nelson, Chris	
	Dufour, Alexis	Kehoe, Paula	Ramirez, Tim	
	Gambon, Paul	Lehr, Dan	Ritchie, Steve	

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: July 14, 2015

Date: July 8, 2015

Subject: Award of Contract - Ventura/Washington Pipeline Replacement

Project

Recommendation:

Authorize the General Manager to execute a contract with Andreini Bros., Inc. for the Ventura/Washinton Pipeline Replacement Project at a lump-sum cost of \$396,751.

Background:

In September 2015, the City of Half Moon Bay plans to carry out an extensive reconstruction of deteriorated pavement on Ventura and Washington Streets in Miramar. The District's CIP includes \$2 million to replace cast iron mains in this area beginning in FY20. In order to ensure that the new paving will not be compromised by main breaks, leak repairs, or new line construction, staff proposes to replace mains and existing plastic services on these streets now, before the City's paving starts. We will defer other CIP projects as necessary to ensure that FY16 CIP expenditures remain within the planned revenue-funded budget.

We received four bids as follows, based on project documents prepared by District Engineer Jim Teter:

Andreini Bros., Inc.	\$396,571
Stoloski & Gonzalez, Inc.	\$408,810
Pacific Underground Construction, Inc.	\$491,560
Lewis & Tibbitts, Inc.	\$620,121

Fiscal Impact:

Cost of \$396,571, to be included within the \$1.4 million in planned CIP revenue funding for FY16.

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: July 14, 2015

Report

Date: July 9, 2015

Subject: Approval of Class Specifications for Utility Billing Specialist and

Water Efficiency Specialist

Recommendation:

Approve the attached Class Specifications for the new Utility Billing Specialist and Water Efficiency Specialist positions.

Background:

In our presentation to the Board at the March 31, 2015 public Budget Workshop, staff discussed the need for two additional positions required to assist the District in working with current drought-related mandates and in preparing to manage water demand in the event that continuing drought forces us into mandatory rationing. The approved Fiscal Year 2015-2016 Budget includes funding for salaries, benefits, and other costs associated with these positions.

Attachment A presents the Class Specification for the Water Efficiency Specialist position. Proposed annual salary for this position ranges from \$63,882 to \$77,818.

Attachment B presents the Class Specification for the Utility Billing Specialist position. Proposed annual salary for this position ranges from \$67,106 to \$81,770.

Fiscal Impact:

Annual salary and benefit costs of approximately \$250,000 per year, included in approved Fiscal Year 2015-2016 budget.

COASTSIDE COUNTY WATER DISTRICT CLASS SPECIFICATION WATER EFFICIENCY SPECIALIST

CLASS TITLE: WATER EFFICIENCY SPECIALIST

DEFINITION

Under general supervision and working independently, assists with the design, implementation and administration of water use efficiency programs for all customer classes. Performs outreach to all customers with a particular emphasis on high water usage and enforcement of water use prohibitions, restrictions, rules and regulations.

DISTINGUISHING CHARACTERISTICS

This is a single-position class reporting to the Water Resources Analyst. The position involves working in an office setting and out in the field interacting directly with customers.

EXAMPLES OF DUTIES

Duties may include, but are not necessarily limited to:

Field

- Reading customer water meters to verify consumption and to check for leaks.
- Site visits with applicants applying for rebates to verify eligibility.
- Patrolling the District's service area for evidence of water waste violations.
- Site visits to follow up on complaints of water waste.
- Inspection of new construction to verify compliance with water efficiency standards.
- Green Business compliance inspections.
- Representing the District at public events and perform outreach.

Office

- Data entry into the utility billing database to document interaction with customers.
- Generating reports from utility billing database as requested.
- Assistance with outreach to schools.
- Data entry into spreadsheets to maintain contact lists.
- Assistance with outreach material distribution and inventory.
- Cleaning, fueling and safety inspection of vehicles.
- Calling customers to answer questions on water usage and request information.
- Assist customer service with questions regarding high water usage.
- Performing mass mailings to customers targeted as high water users.

MINIMUM QUALIFICATIONS

Preferred Education and Experience

Any combination of education, experience and training which would provide an opportunity to acquire the knowledge, skills and abilities listed. This would be commonly acquired in academic work in water related science, geology, engineering, hydrology, environmental studies, botany, landscape and irrigation design, water treatment or other related fields.

COASTSIDE COUNTY WATER DISTRICT CLASS SPECIFICATION WATER EFFICIENCY SPECIALIST

Knowledge

- Basic understanding of residential and commercial water use.
- Basic understanding of plumbing, plumbing fixtures, appliances and irrigation equipment.
- Basic understanding of plumbing codes and standards.
- Working knowledge of water use efficiency technologies and practices.

Skills and Abilities

- Ability to perform customer service functions.
- Ability to keep concise records and documentation.
- Ability to organize and schedule assignments and appointments in the field.
- Ability to read water meters.
- Facility with basic unit conversions and calculations.
- Ability to communicate effectively in writing and verbally.
- Computer skills including Microsoft Office, Utility Billing Databases, and Mapping Applications.

Required License

Incumbent must possess and maintain a valid, unrestricted California Driver's License.

Preferred Licenses and Certifications

- State of California Water Distribution Operator or Water Treatment Operator
- California Nevada Section of American Water Works Association Water Use Efficiency Practitioner or Backflow Specialist
- Landscape or Irrigation Professional Certification

PHYSICAL REQUIREMENTS

Incumbent must be able to perform job functions in a safe manner to avoid injuries and damage to district property. Vision, hearing and speech are required along with manual dexterity. This position requires prolonged sitting, standing, walking, reaching, twisting, turning, kneeling, bending, and stooping in the performance of daily activities. The ability to drag, lift, and push equipment and materials weighing up to 35 pounds is required. The position requires being in the field in a variety of conditions on uneven and slippery surfaces, and being exposed to water, dirt, pollen and other irritants.

This job specification should not be construed to imply that these requirements are the exclusive standards of the position.

CLASS TITLE: UTILITY BILLING SPECIALIST

DEFINITION: The Utility Billing Specialist is responsible for overseeing all utility billing and meter reading functions, as well as playing a key customer service role, including dealing with difficult customer inquiries and problems. The position will also coordinate closely with administration and field staff in the execution of his or her duties. Other responsibilities include: ensuring the integrity of the District's billing and meter reading systems and processes, including maintaining accurate billing, payment and customer accounting records; identifying and troubleshooting problematic meters; managing service requests; and developing analyses and reporting for District staff.

DISTINGUISHING CHARACTERISTICS

The Utility Billing Specialist will have a solid understanding of generally accepted accounting principles as well as internal controls, and have demonstrated experience in an accounting, billing or other comparable role where accuracy is critical. The position will be held accountable for accurate and timely billing and meter reading; and must also be able to act independently and proactively in order to identify and troubleshoot problems, and bring issues forward to District staff. The Utility Billing Specialist must also possess strong systems, analysis, and report writing skills.

EXAMPLES OF DUTIES

Duties may include, but are not necessarily limited to:

Area of Responsibility:

Utility Billing

- Prepares monthly and bi-monthly utility bills and other related bills and notices including final bills, past due notices, 48-hour shut-off warning notices, and shutoffs. Processes new or cancelled accounts, meter changes, or other similar utility billing activities as required.
- Serves as key liaison with outside billing vendors to ensure that billings are accurate and are processed expeditiously.
- Receives and responds to staff and customer queries on billings, meter readings
 and other customer service issues. Researches, interprets, and analyzes account
 history to resolve billing questions on meter readings. Handles customer
 questions and/or complaints in an efficient and friendly manner. Resolves
 problems requiring immediate attention, and verifies that underlying systematic or
 process issues have been addressed.
- Prepares month-end closing and adjustment entries; account reconciliations; month-end reporting, as required.

• Creates and reviews audit reports to troubleshoot and resolve billing or meter reading issues.

Meter Reading Oversight

- Oversees meter reading process, including scheduling, prioritizing routes to be read, and preparing handheld and other devices for meter reading process. Closely interacts with the field/meter reading crew to ensure that meters are read and reported back on a timely basis, and issues are investigated and resolved.
- Develops analyses, queries, and reports to troubleshoot problematic meters.
- Manages Service Request process, ensuring that all service requests (including meter re-reads, "ins and outs", etc.) are being handled expeditiously by District staff, and are properly recorded in the District's systems.
- Manages routes for meter readings including implementing recommendations from the District's route consultants. Periodically reviews and maintains route efficiency on an ongoing basis.
- Periodically reads meters, including troubleshooting customer service issues.
- Evaluates areas for improvements to the meter reading process. Plays key role in recommending (and implementing) future enhancements such as automated meter reading or advanced metering infrastructure.
- Serves as the in-house expert for meter reading systems, devices, and software; ensures that the District is maximizing the features of the devices/systems.

Analysis and Reporting

- Serves as an expert in designing and developing reports and analyses for District staff, particularly in the utility billing area, utilizing report writing tools such as the utility billing software query language, Access, and or/other report writers such as Crystal.
- Compiles reports and necessary documents, spreadsheets, historical data, billing account statements and other information to respond to staff and customer inquiries, as required.
- Prepares a monthly reporting package of key statistical data for District management as required.

Systems Administration

- Plays key role in the District's utility billing software implementation. Works closely with District management to develop, document, and implement workflows that will maximize efficiencies gained with the system.
- Serves as the District's key liaison and troubleshooter with our utility billing software vendors and our information technology consulting team in order to identify and resolve issues and/or implement new processes or reporting.
- Serves as the in-house expert for the utility billing program. Regularly attends training on the software to develop understanding of all aspects of utility billing software and ability to train other employees as required.

•

MINIMUM QUALIFICATIONS

A combination of education and experience that provides the candidate with the requisite knowledge to perform the requirements of the job. Excel proficiency is required. Candidate must be able to work independently, but must also be comfortable in working in a Customer Service role.

Preferred Education and Experience:

- AA/AS (or higher level) degree in accounting, business, or systems/IT/engineering or (2) years of college level accounting or business coursework; (comparable work experience may be considered)
- 3+ years of experience in a billing/accounts receivable/customer service environment (or comparable experience) and demonstrating increasing responsibility.
- Proficient in an enterprise accounting/utility billing system; Strong MS Office skills. MS Access proficiency, report writing skills a plus.
- Experience in a public utility/agency in a customer service role is a plus.
 - o Meter reading exposure is also desirable.
- Excellent verbal skills

In addition to the knowledge, abilities and skills required for the Utility Billing Specialist will include:

Knowledge of:

- Generally accepted accounting principles, internal controls.
- Proper customer care practices.
- Appropriate procedures, practices, rules, and policies governing office and/or system assignment.

Ability and skill to:

- Understand and work effectively with the utility billing software system.
- Evaluate customer problems/concerns and exercise independent judgment to resolve them.
- Negotiate with customers within scope of responsibility.
- Coordinate closely with District field staff in managing customer service crossfunctional tasks (including meter reading) in order to accommodate scheduling and to maximize staff efficiency.
- Perform a wide range of customer service functions with speed and accuracy and apply good judgment in recognizing scope of authority.
- Perform analyses/audits of data to ensure accuracy of reporting and billing.
- Identify, analyze and troubleshoot issues, and highlight issues to District management.

- Interpret and apply policies, procedures, standards and requirements related to assigned responsibilities.
- Plan, organize, coordinate, and prioritize assigned tasks to meet deadlines successfully.
- Ability to read water meters.
- Operate specialized equipment related to assignment such as meter reading devices.

SAFETY/PHYSICAL REQUIREMENTS

The incumbent must be able to perform job functions in a safe manner to avoid injuries and damage to district property. Vision, hearing and speech are required along with manual dexterity. This position requires prolonged sitting, standing, walking, reaching, twisting, turning, kneeling, bending, and stooping in the performance of daily activities. The need to drag, lift, and push equipment and materials weighing up to 35 pounds is required. The position requires occasional light field work in a variety of conditions on uneven and slippery surfaces.

OTHER

Incumbent must possess and maintain a valid, unrestricted California Driver's License

This job specification should not be construed to imply that these requirements are the exclusive standards of the position. Not all duties are necessarily performed by each incumbent.

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: July 14, 2015

Report

Date: July 10, 2015

Subject: Fiscal Year 2015-2016 Salary Schedule

Recommendation:

Approve Fiscal Year 2015-2016 Salary Schedule (effective July 1, 2015).

Background:

Although all the Board has approved salaries or salary ranges for every District job classification and compensation for each employee is included in the Boardapproved annual budget, CalPERS now requires the Board to approve a comprehensive District salary schedule showing current salary or salary range for every position. The attached schedule shows current salaries for exempt (management) positions and salary ranges for non-exempt positions.

This schedule also includes salary ranges for the two new positions approved by the Board in the budget process (Water Efficiency Specialist and Utility Billing Specialist) and a budgeted adjustment for the Water Resource Analyst position.

COASTSIDE COUNTY WATER DISTRICT SALARY SCHEDULE FOR FISCAL YEAR 2015- 2016*

EFFECTIVE: July 1, 2015

Approved Board Meeting: July 14, 2015

JOB TITLE	HOURLY RANGE BOTTOM	ANNUAL	HOURLY RANGE TOP		ANNUAL
MANAGEMENT					
GENERAL MANAGER				\$	209,950
ASSISTANT GENERAL MANAGER				\$	165,594
SUPERINTENDENT OF OPERATIONS		\$ 115,518		\$	140,764
ADMINISTRATIVE				-	
ADMINISTRATIVE ASSISTANT	\$ 33.06	\$ 68,765	\$ 40.30	\$	83,824
OFFICE MANAGER	\$ 36.46	\$ 75,846	\$ 44.45	\$	92,456
OFFICE SPECIALIST I	\$ 25.23	\$ 52,468	\$ 30.75	\$	63,934
OFFICE SPECIALIST II	\$ 27.81	\$ 57,850	\$ 33.90	\$	70,512
UTILITY BILLING SPECIALST	\$ 32.26	\$ 67,106	\$ 39.31	\$	81,770
WATER RESOURCE ANALYST	\$ 36.93	\$ 76,814	\$ 45.02	\$	93,636
WATER EFFICIENCY SPECIALIST	\$ 30.71	\$ 63,882	\$ 37.41	\$	77,818
OPERATIONS					
DISTRIBUTION SUPERVISOR	\$ 44.48	\$ 92,508	\$ 54.19	\$	112,710
MAINTENANCE WORKER	\$ 25.23	\$ 52,468	\$ 30.74	\$	63,934
MAINTENANCE WORKER II	\$ 26.48	\$ 55,068	\$ 32.26	\$	67,106
SR. TREATMENT/DISTRIBUTION OPERATOR	\$ 41.30	\$ 85,904	\$ 50.31	\$	104,650
TREATMENT PLANT SUPERVISOR	\$ 50.31	\$ 104,650	\$ 61.30	\$	127,504
TREATMENT/DISTRIBUTION OPERATOR	\$ 29.96	\$ 62,322	\$ 36.50	\$	75,920

^{*} All Coastside County Water District employees are paid on a bi-weekly schedule.

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: July 14, 2015

Report

Date: July 10, 2015

Subject: Fiscal 2014-2015 Year End - Preliminary Results

Recommendation:

Information only.

Background:

The attached Period Budget Analysis summarizes Fiscal 2014-2015 <u>Preliminary</u> results for the year-ending June 30, 2015. The results include preliminary estimates of year-end expense accruals but exclude depreciation, year-end audit and other adjustments to be finalized by November, 2015.

We are currently estimating to be near breakeven with our original budget.

- Water revenue is \$562,000 (6.4%) below budget due to lower water use.
- With non-operating revenue \$321,000 ahead of plan, total revenue is \$241,000 under budget.
- We are estimating our total expenses to be \$275,000 under budget, leaving year to date income \$34,000 above budget.
- Contributions to reserves and CIP for the year-end are estimated at \$1,865,000.

COASTSIDE COUNTY WATER DISTRICT - PERIOD BUDGET ANALYSIS 30-Jun-15

ACCOUNT	DESCRIPTION	YTD ACTUAL	YTD BUDGET	B/(W) VARIANCE	B/(W) % VAR
OPERATING F	REVENUE				
1-0-4120-00	Water Revenue -All Areas	8,271,303.06	8,832,988.00	(561,684.94)	-6.4%
TOTAL OPERATING REVENUE		8,271,303.06	8,832,988.00	(561,684.94)	-6.4%
NON-OPERAT	ING REVENUE				
1-0-4170-00	Water Taken From Hydrants	41,139.38	25,000.00	16,139.38	64.6%
1-0-4180-00	Late Notice -10% Penalty	96,339.70	70,000.00	26,339.70	37.6%
1-0-4230-00	Service Connections	8,841.00	8,000.00	841.00	10.5%
1-0-4920-00	Interest Earned	2,438.32	2,544.00	(105.68)	-4.2%
1-0-4930-00	Tax Apportionments/Cnty Checks	727,191.04	600,000.00	127,191.04	21.2%
1-0-4950-00	Miscellaneous Income	22,955.07	37,000.00	(14,044.93)	-38.0%
1-0-4955-00	Cell Site Lease Income	142,977.70	134,880.00	8,097.70	6.0%
1-0-4965-00	ERAF REFUND -County Taxes	356,277.26	200,000.00	156,277.26	78.1%
1-0-4990-00	Water Sales Refunded	0.00	0.00	0.00	0.0%
TOTAL NON-C	PERATING REVENUE	1,398,159.47	1,077,424.00	320,735.47	29.8%
TOTAL REVE	NUES	9,669,462.53	9,910,412.00	(240,949.47)	-2.4%
OPERATING E	EXPENSES	, ,			
	EXPENSES Water Purchased	2,229,411.40	2,446,253.00	216,841.60	8.9%
OPERATING E			2,446,253.00 25,000.00	216,841.60 (534.09)	-2.1%
OPERATING E 1-1-5130-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station	2,229,411.40			
OPERATING E 1-1-5130-00 1-1-5230-00	Water Purchased Pump Exp, Nunes T P	2,229,411.40 25,534.09	25,000.00	(534.09)	-2.1%
OPERATING E 1-1-5130-00 1-1-5230-00 1-1-5231-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can.	2,229,411.40 25,534.09 330,817.22	25,000.00 150,910.00	(534.09) (179,907.22)	-2.1% -119.2%
OPERATING E 1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist.	2,229,411.40 25,534.09 330,817.22 12,864.94	25,000.00 150,910.00 13,700.00	(534.09) (179,907.22) 835.06	-2.1% -119.2% 6.1%
OPERATING E 1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can.	2,229,411.40 25,534.09 330,817.22 12,864.94 23,394.13	25,000.00 150,910.00 13,700.00 24,995.00	(534.09) (179,907.22) 835.06 1,600.87	-2.1% -119.2% 6.1% 6.4%
OPERATING E 1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj.	2,229,411.40 25,534.09 330,817.22 12,864.94 23,394.13 58,336.42	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00	(534.09) (179,907.22) 835.06 1,600.87 61,663.58	-2.1% -119.2% 6.1% 6.4% 51.4%
OPERATING E 1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00 1-1-5235-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations	2,229,411.40 25,534.09 330,817.22 12,864.94 23,394.13 58,336.42 31,763.66	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00	(534.09) (179,907.22) 835.06 1,600.87 61,663.58 (4,763.66)	-2.1% -119.2% 6.1% 6.4% 51.4% -17.6%
OPERATING E 1-1-5130-00 1-1-5230-00 1-1-5231-00 1-1-5232-00 1-1-5233-00 1-1-5234-00 1-1-5235-00 1-1-5236-00	Water Purchased Pump Exp, Nunes T P Pump Exp, CSP Pump Station Pump Exp, Trans. & Dist. Pump Exp, Pilarcitos Can. Pump Exp. Denniston Proj. Denniston T.P. Operations Denniston T.P. Maintenance	2,229,411.40 25,534.09 330,817.22 12,864.94 23,394.13 58,336.42 31,763.66 27,146.05	25,000.00 150,910.00 13,700.00 24,995.00 120,000.00 27,000.00 52,500.00	(534.09) (179,907.22) 835.06 1,600.87 61,663.58 (4,763.66) 25,353.95	-2.1% -119.2% 6.1% 6.4% 51.4% -17.6% 48.3%
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ACCOUNT	DESCRIPTION	YTD ACTUAL	YTD BUDGET	B/(W) VARIANCE	B/(W) % VAR
1-1-5412-00	Maintenance -General	338,613.59	211,500.00	(127,113.59)	-60.1%
1-1-5414-00	Motor Vehicle Expense	53,505.15	50,650.00	(2,855.15)	-5.6%
1-1-5415-00	Maintenance -Well Fields	4,967.50	10,000.00	5,032.50	50.3%
1-1-5610-00	Salaries/Wages-Administration	703,975.02	809,262.00	105,286.98	13.0%
1-1-5620-00	Office Supplies & Expense	193,379.81	157,825.00	(35,554.81)	-22.5%
1-1-5621-00	Computer Services	86,794.09	91,800.00	5,005.91	5.5%
1-1-5625-00	Meetings / Training / Seminars	29,249.02	23,000.00	(6,249.02)	-27.2%
1-1-5630-00	Insurance	100,378.03	115,000.00	14,621.97	12.7%
1-1-5635-00	EE/Ret. Medical Insurance	418,818.44	482,296.00	63,477.56	13.2%
1-1-5640-00	Employees Retirement Plan	507,790.10	523,889.00	16,098.90	3.1%
1-1-5645-00	SIP 401K Plan	31,680.00	30,000.00	(1,680.00)	0.0%
1-1-5681-00	Legal	54,077.90	60,000.00	5,922.10	9.9%
1-1-5682-00	Engineering	5,632.69	14,000.00	8,367.31	59.8%
1-1-5683-00	Financial Services	22,825.00	24,000.00	1,175.00	4.9%
1-1-5684-00	Payroll Tax Expense	127,527.54	134,604.00	7,076.46	5.3%
1-1-5687-00	Membership, Dues, Subscript.	49,098.37	63,074.00	13,975.63	22.2%
1-1-5688-00	Election Expenses	0.00	0.00	0.00	0.0%
1-1-5689-00	Labor Relations	0.00	6,000.00	6,000.00	100.0%
1-1-5700-00	San Mateo County Fees	16,834.56	17,700.00	865.44	4.9%
1-1-5705-00	State Fees	13,874.47	16,000.00	2,125.53	13.3%
TOTAL OPER	ATING EXPENSES	6,977,197.02	7,255,174.00	277,976.98	3.8%
CAPITAL ACC	COUNTS				
1-1-5712-00	Debt Srvc/Existing Bonds 2006B	488,793.44	485,889.00	(2,904.44)	-0.6%
1-1-5715-00	Debt Srvc/CIEDB 11-099 (I-BANK)	338,023.96	338,024.00	0.04	0.0%
TOTAL CAPIT	AL ACCOUNTS	826,817.40	823,913.00	(2,904.40)	-0.4%
TOTAL EXPENSES		7,804,014.42	8,079,087.00	275,072.58	3.4%

NET INCOME	1,865,448.11

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To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: July 14, 2015

Report

Date: July 10, 2015

Subject: Appointment of Recycled Water Committee

Recommendation:

Consider appointment of a committee to focus on Recycled Water.

Background:

Although the time required to implement a water reclamation project makes it unlikely that recycled water can offer relief in the current drought, statewide mandatory restrictions provide a reminder that recycled water should be part of the District's water supply portfolio. Based on renewed interest at Sewer Authority Mid-Coastside (SAM) in cooperating with CCWD on water reclamation, the District, SAM, and SAM's member agencies have now approved Guiding Principles for a recycled water project. The Principles establish SAM's role as the producer of recycled water and the District's role as distributor and provide a basis for developing an agreement between the agencies as the first step in moving forward with a reclamation project.

At its meeting of July 8, 2014, the Board designated Director Coverdell as its representative on the interagency group that successfully developed the Guiding Principles. The Board has not, however, appointed a committee to focus on CCWD's role in recycled water. This agenda item provides the Board the opportunity to discuss recycled water and to constitute a Recycled Water Committee should it so desire.

Fiscal Impact:

None.

To: Coastside County Water District Board of Directors

From: Patrick Miyaki, Legal Counsel

Agenda: July 14, 2015

Report

Date: July 9, 2015

Subject: Consider approval of Resolution 2015-09 Establishing Appropriations

Limit Applicable to District during Fiscal Year 2015-2016

Recommendation

Adopt Resolution establishing appropriations limit applicable to District during Fiscal Year 2015-2016.

Background

Article XIIIB of the California Constitution, and its implementing legislation, requires each local agency to review the "appropriations limit" applicable to it annually. The "appropriations limit" is the maximum amount of "proceeds of taxes" which the District can appropriate during the fiscal year. Last year, the Board of Directors adopted the appropriations limit applicable during FY 2014-2015. The District has obtained data from the State Department of Finance concerning inflation and population changes from which the limit for the upcoming fiscal year has been calculated. The calculations are shown on the following page.

Fiscal Impact:

Because the appropriations limit is far in excess of the amount of "proceeds of taxes" available to the District, the increase will not have any effect upon the District's budget this year or in the foreseeable future.

COASTSIDE COUNTY WATER DISTRICT

NOTICE OF DETERMINATION OF APPROPRIATIONS LIMIT FOR FISCAL YEAR 2015 - 2016

State law (Section 7910 of the Government Code) requires each local government agency to determine during each fiscal year the appropriations limit pursuant to Article XIIIB of the California Constitution applicable during the following fiscal year. The limit must be adopted at a regularly scheduled meeting or a noticed special meeting and the documentation used in determining the limit must be made available for public review fifteen days prior to such meeting.

Set out below is the methodology proposed to be used to calculate the fiscal year 2015-2016 appropriations limit for the District. The limit as set forth below will be considered and adopted at the meeting of the Board of Directors on July 14, 2015.

1. Appropriations limit for fiscal year 2014 - 2015	\$5,113,434
2. Population change (January 1, 2014 - January 1, 2015)	1%
3. Change in California per Capita Personal Income Fiscal Year 2014 - 2015	3.82%
4. Fiscal year 2015 - 2016 adjustment factor	1.0486
(1.01 x 1.0382) 5. Fiscal year 2015 - 2016 appropriations limit (\$5,113,434 x 1.0486)	\$5,361,946

Dated: June 23, 2015

RESOLUTION NO. 2015-09

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE COASTSIDE COUNTY WATER DISTRICT ESTABLISHING THE APPROPRIATIONS LIMIT APPLICABLE TO THE DISTRICT DURING FISCAL YEAR 2015-2016

WHEREAS, by Resolution No. 2014-04, the Board of Directors established the appropriations limit applicable to the District during Fiscal Year 2014-2015 as \$5,113,434.

WHEREAS, Article XIIIB of the California Constitution and Sections 7902(b) and 7910 of the Government Code require that each local agency subject thereto establish by resolution the appropriations limit applicable during Fiscal Year 2015-2016 by applying to the limit for Fiscal Year 2014-2015 the factors, as issued by the California Department of Finance, reflecting changes in population and per capita income; and

WHEREAS, the calculations showing the application of those factors were made available for public review at least fifteen days prior to the date hereof; and

WHEREAS, the applicable factors are as follows: (1) the change in the California Per Capita Personal Income was 3.82%, and (2) the applicable change in population from January 1, 2014 to January 1, 2015 was 1%.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Coastside County Water District that the appropriations limit for Fiscal Year 2015-2016 is hereby established as \$5,361,946.

PASSED AND ADOPTED this 14th day of July 2015, by the following vote of the

Board:		
AYES:		
NOES:		
ABSENT:		
	Chris Mickelsen, President Board of Directors	_
ATTEST:		
David R. Dickson, General Manager Secretary of the Board of Directors		

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: July 14, 2015

Report Date: June 22, 2015

Subject: California Special Districts Association (CSDA) - 2015 Board Election -

Coastal Network - Seat A

Recommendation:

Designate Coastside County Water District's vote for a candidate to serve as a representative to the California Special Districts Association (CSDA) Board of Directors, Seat A on the Coastal Network.

Background:

As a member of the California Special Districts Association, the Coastside County Water District's Board of Directors has the opportunity to participate in the Board Elections process by casting a vote for one of the candidates seeking to represent the Coastal Network.

Attached is the CSDA mail ballot information, including candidate statements from Robert Blair, Peter Le, and Elaine L. Magner. Upon the Board's selection of a candidate, staff will complete the ballot and return to CSDA.

Fiscal Impact:

None



JUN 12 2015 COASTSIDE COUNTY WATER DISTRICT

CALIFORNIA SPECIAL DISTRICTS ASSOCIATION 2015 BOARD ELECTIONS

MAIL BALLOT INFORMATION

Dear Member:

A mail ballot has been enclosed for your district's use in voting to elect a representative to the CSDA Board of Directors in your Network for Seat A. Each of CSDA's six (6) networks has three seats on the Board. Each of the candidates is either a board member or management-level employee of a member district located in your network. Each Regular Member (district) in good standing shall be entitled to vote for one (1) director to represent its network.

We have enclosed the candidate information for each candidate <u>who submitted</u> <u>one</u>. Please vote for <u>only one</u> candidate to represent your network in Seat A and be sure to sign, date and fill in your member district information. If any part of the ballot is not complete, the ballot will not be valid and will not be counted.

Please utilize the enclosed return envelope to return the completed ballot. Ballots must be received at the CSDA office at 1112 I Street, Suite 200, Sacramento, CA 95814 by **5:00pm on Friday, August 7, 2015.**

If you do not use the enclosed envelope, please mail in your ballot to:

California Special Districts Association

Attn: 2015 Board Elections

1112 I Street, Suite 200

Sacramento, CA 95814

Please contact Charlotte Lowe toll-free at 877.924.CSDA or charlottel@csda.net with any questions.



Hello!

My Name is Dr. Robert L. "Bob" Blair,

I am one of the candidates running for Seat A in the Coastal Network of the California Special Districts Association.

Why should you elect me over the other aspiring CSDA Candidates?

- 1. I have prior experience. I served on the CSDA Board as a representative of Region 4 from 2002 to 2004. During that time, I served on the committee that returned the ERAF money to the Cities, Counties, & Special Districts.
- 2. I hold a Doctor of Pharmacy Degree from the University of California Medical Center in San Francisco (UCSF) and an AA degree from San Francisco City College. I also hold two valid Pharmacy licenses (California & Nevada).
- 3. I have been married to my wife Eileen for over 60 years. Together we have raised three very successful adult children: Lisa, Lodene & James.
- 4. I served on the NCSD Board of Directors from 1994 to 2004. In 2012, I ran a successful campaign, was the top vote getter by a large margin, and returned to the NCSD for 4 more years.
- 5. I have a strong longtime personal relationship with our current 35th District Assemblyman Katcho Achadjian. Katcho and I both ran for local office in San Luis Obispo County in 1994.
- 6. I never missed a meeting when I represented CSDA Region 4 in 2002-2004. I will give you 100% of my time, if you give me your Vote in this coming election.
- 7. I have been involved in Water, Land use, and planning at the State & Local levels for some 35 years. Please let me put my many talents and experience to work for all the people of Coastal Network.

Please vote to put "Dr. Bob back on the job". Thank you.

Sincerely,

Dr. Robert L. "Bob" Blair

Director Nipomo Community Service District

Active member of:

San Luis Obispo Sheriff Advisory Council Nipomo Chamber of Commerce CA Sheriff's Association

Candidate Statement for Peter Le

"Peter is a California licensed Civil Engineer with over 30 years of experience including water and wastewater. The majority of his experience was with local governments in the US and a few years in New Zealand and Australia.

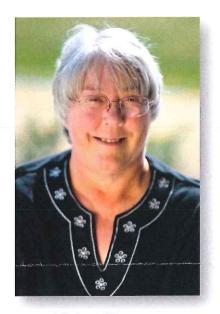
Elected in 2012, Peter completed the entire CSDA modules for elected Directors. He attended CSDA, ACWA and AWWA annual conferences.

Peter received his Bachelor of Civil Engineering from University of Auckland in 1978 and Executive Master of Public Administration from Golden Gate University in 2007. He previously hold California wastewater license and QSD/QSP".

My Fellow CSDA Members,

I am requesting your support for my election as representative to the California Special Districts Association (CSDA), Board of Directors for the Coastal Network.

As the current Chairperson of the Board of Directors for the Pleasant Valley Recreation and Park District (PVRPD), I support CSDA's on-going efforts to offer educational classes and informative conferences and their active monitoring of legislative and policy proposals that greatly affect District operations. Through my involvement with CSDA I actively serve on the Fiscal and Audit Committees and Legislative Feedback group and have previously served on the By-laws and Elections Committee.



Elaine Magner

If elected, I will work with the other Board Members and CSDA staff to increase memberships, lower membership fees and other expenses, and continue to enhance the service provided to the member agencies.

I have been on the PVPRD Board of Directors since February 2008. I have served as Board President twice, serve on the Personnel and Finance committees and am PVRPD's representative to the Ventura County Special Districts Association (VCSDA) and CSDA. I was honored by VCSDA by being named the 2014 Director of the Year. I worked in Public Service for 31 years in law enforcement Human Resources. Additionally, I worked as a contract investigator for the Department of Justice for 10 years following my retirement. My experience on the Pleasant Valley Recreation and Park District (PVRPD) Board of Directors and my work as a public servant has provided me with a solid foundation of experience and prepared me to represent your District's interests on the CSDA Board of Directors.

I would appreciate the opportunity to serve as a Coastal Network representative on the CSDA Board of Directors and respectfully ask for your vote.

Sincerely,

Elaine L. Magner, Director Pleasant Valley Recreation and Park District





term ends 2018

Please vote for only one.

Robert Blair Nipomo Community Services District

Peter Le

Marina Coast Water District

Elaine Magner
Pleasant Valley Recreation & Park District

DATE:

All sights mag the complete is to stall be a counted.

SIGNATURE:

MEMBER DISTRICT:

Must be received by 5pm, August 7, 2015. CSDA, 1112 I Street, Suite 200, Sacramento, CA 95814

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: July 14, 2015

Report

Date: July 10, 2015

Subject: General Manager's Report

Recommendation:

None. Information only.

Background:

For this month's report, I would like to highlight the following:

Hetch Hetchy Tour – I had the opportunity on June 24-25 to go on a two-day BAWSCA/SFPUC tour of the San Francisco system. Director Glassberg also attended. This excellent and highly informative trip was significantly different from the one I participated in several years ago along with Directors Coverdell and Reynolds and included an extensive tour of the Calaveras Dam project. Another highlight for me was an excellent presentation at Moccasin by SFPUC hydrologist Chris Graham that finally clarified for me how the Water Bank works in relation to the Tuolumne River water rights of San Francisco and the Modesto and Turlock Irrigation Districts.

MONTHLY REPORT

To: David Dickson, General Manager

From: Joe Guistino, Superintendent of Operations

Agenda: July 7, 2015

Report

Date: July 2, 2015

Monthly Highlights

Hazen's Tank Replacement Project

This project is now shovel ready and awaiting the word to be sent out to bid.

Source of Supply

Crystal Springs was the only source of supply in June, supplying 54 million gallons (MG) of water.

System Improvements

Montecito Street Pressure Reducing Valve (PRV)

Crews, with the help of a local contractor, safely removed an abandoned PRV at Montecito and Avenue Balboa in El Granada, eliminating the risk of failure of contamination from this old device. A new PRV had been installed nearby two years ago.

Pump Station Reports

Treatment Staff designed and generated a report to provide a more comprehensive report on weekly pump station inspections. This will allow improved control over chlorine dosage and water quality.

Maps

All the trucks have been outfitted with new, updated, full size distribution network maps which will aid greatly troubleshooting leaks during off hour emergencies.

Other Activities Update:

Well Inspections

We have hired a company to pull select wells for inspection and cleanout if warranted. Pilarcitos Well #1 was pulled in June. Denniston Wells number 9 and 5 will be pulled and inspected in the ensuing months.

Inventory

The annual inventory reconciliation process started in June.

Pressure Oscillations

Pressures in the distribution system have been swinging by as much as 15 pounds per square inch (psi) every 30 seconds or so. This has been going on for a while. We suspect that the problem is with the pressure reducing valves located downtown and in El Granada. We closed PRV on the 8" feed to Half Moon Bay in an attempt to isolate the problem but there was no change. We will be focusing on El Granada PRVs in July to try and locate the problem.

Denniston Summer Decommissioning

Treatment Staff are performing the summer Denniston Plant decommissioning until we start back up in the fall. They drained the filters and clarifiers and aired them out. Repairs will be rendered to the filters this summer.

Regulatory Agency Interaction

California Water Resources Control Board (CWRCB)

None

San Mateo County Environmental Health Department

None

Safety/Training/Inspections/Meetings

Meetings Attended

- 1 June Customer Service meeting with Rogren, Brazil and Davis
- 11 June Met with Resource Conservation District (RCD) and Randtron to discuss and plan Pilarcitos Canyon Road improvements.
- 11 June Met with Davis and Donovan to discuss how to improve water quality in HMB Tank 1.
- 12 June Met with Water System Optimization (WSO) consultant as to system pressures and water loss.
- 16 June Met with Kennedy/Jenks for the Denniston Booster Station kick-off meeting.
- 16 June Met with City of HMB to discuss future road overlay projects.
- 17 June All employee meeting
- 17 June Met with EKI to discuss the El Granada Pipeline Final Phase Project
- 19 June Met with SRT consultants as to finalization of bid documents for the Hazen's Tank Project.

Tailgate safety sessions in April

- 1 June Construction Site Safety
- 8 June Setting Up a Safe Traffic Control Zone
- 15 June Crane, Derrick, and Hoist Safety
- 22 June Shift Work: A Fact of Utility Life
- 29 June Dog Wise: Safety With Customer's Canines

CINTAS Safety Committee and Training

There was no Safety Committee Meeting scheduled for June

CINTAS performed a safety review of the office remodel.

Cal Fire Annual Inspection

The annual inspection of the Nunes WTP was done on 2 June. There were no outstanding issues to report.

Training

Operators were trained on the new SCADA computer at Crystal Springs in June. Treatment staff viewed a webinar on PAX water mixers for treated water reservoirs

Projects

Denniston Booster Station and Treated Water Pipeline Project

We met with the design engineer Kennedy/Jenks to discuss details of the pump station design as well as to launch a feasibility study as to alternate pipeline routes through or around the Clipper Ridge neighborhood.

Hazen's Tank Replacement Project

Our design consultant SRT has finalized the bid documents to allow going out to bid in August.

To: Board of Directors

From: Cathleen Brennan, Water Resources Analyst

Agenda: July 14, 2015

Report Date: July 9, 2015

Subject: Water Resources

This informational report includes: Update on Outreach for Ordinance 2015-01

After the Ordinance 2015-01 was adopted on June 9th, the District proceeded with implementing outreach to inform customers of the new rules and regulations regarding water use. Below is a table listing the outreach efforts and the date completed.

Date Completed	Item
6/17/2015	Ordinance Published in the Half Moon Bay Review
6/18/2015	District's Website Updated with New Ordinance
6/19/2015	Message for Billing Statement Finalized
6/22/2015	Half Moon Bay Review Newspaper Ad Finalized
6/22/2015	Signed Up as Agency for NEXTDOOR.COM
6/25/2015	Residential Fact Sheet Mailed
6/30/2015	Finalized General Fact Sheet
6/30/2015	Created Field Report for Water Waste
6/30/2015	Half Moon Bay Review Mobile/Web Ad Finalized
	Items Pending
Distribute E	-Newsletter for New Rules and Regulations
Mail Genera	l Fact Sheet to Non-Residential Customers
Mail Letter t and Ordina	to Public Agencies Describing Water Supply Status nce 2015-01

