# COASTSIDE COUNTY WATER DISTRICT 766 MAIN STREET

#### HALF MOON BAY, CA 94019

#### **MEETING OF THE BOARD OF DIRECTORS**

#### Tuesday, June 12, 2012 – 7:00 p.m.

#### AGENDA

The Coastside County Water District (CCWD) does not discriminate against persons with disabilities. Upon request, the agenda and agenda packet materials can be provided in a format to accommodate special needs. If you require a copy of the agenda or related materials in an alternative format to accommodate a disability, or if you wish to attend this public meeting and will require special assistance or other special equipment, please call the District at (650) 726-4405 in advance and we will make every reasonable attempt to provide such an accommodation.

All public records relating to an open session item on this agenda, which are not exempt from disclosure pursuant to the California Public Records Act, that are distributed to a majority of the legislative body will be available for public inspection at the CCWD District Office, located at 766 Main Street, Half Moon Bay, CA at the same time that the public records are distributed or made available to the legislative body.

*This agenda and accompanying materials can be viewed on Coastside County Water District's website located at:* <u>www.coastsidewater.org</u>.

The Board of the Coastside County Water District reserves the right to take action on any item included on this agenda.

1) ROLL CALL

#### 2) PLEDGE OF ALLEGIANCE

#### 3) **PUBLIC COMMENTS**

At this time members of the public may address the Board of Directors on issues not listed on the agenda which are within the purview of the Coastside County Water District. Comments on matters that are listed on the agenda may be made at the time the Board is considering each item. Each speaker is allowed a maximum of three (3) minutes and must complete and submit a speaker slip. The President of the Board will recognize each speaker, at which time the speaker should proceed to the podium, give their name and address and provide their comments to the Board.

#### 4) SPECIAL ORDER OF BUSINESS – FISCAL YEAR 2012-2013 BUDGET, FISCAL YEAR 2012/2013 TO 2021/22 CAPITAL IMPROVEMENT PROGRAM, RESOLUTION AMENDING THE RATE AND FEE SCHEDULE (<u>attachment</u>)

### A. Staff Presentation

- a. Fiscal Year 2012-2013 Operation and Maintenance Budget
- b. Fiscal Year 2012/13 to 2021/22 Capital Improvement Program
- c. Proposed Amendment to Rate and Fee Schedule
- **B. Public Hearing** to consider proposed Amendment of Rate and Fee Schedule to increase water rates up to 12% and consideration of Resolution 2012-03 – A Resolution of the Board of Directors of the Coastside County Water District Amending the Rate and Fee Schedule to Increase Water Rates

### C. Board Comments / Board Action

- Adoption of Resolution 2012-03 A Resolution of the Board of Directors of the Coastside County Water District Amending the Rate and Fee Schedule to Increase Water Rates
- Approval of Fiscal Year 2012-2013 Operation and Maintenance Budget and Capital Improvement Program for Fiscal Year 2012/2013 to 2021/2022

## 5) CONSENT CALENDAR

The following matters before the Board of Directors are recommended for action as stated by the General Manager. All matters listed hereunder constitute a Consent Calendar, are considered as routine by the Board of Directors, and will be acted upon by a single vote of the Board. There will be no separate discussion of these items unless a member of the Board so requests, in which event the matter shall be removed from the Consent Calendar and considered as a separate item.

- A. Approval of disbursements for the month ending May 31, 2012: Claims: \$796,654.81; Payroll: \$72,229.81; for a total of \$868,884.62 (attachment)
- **B.** Acceptance of Financial Reports (attachment)
- C. Approval of Minutes of May 8, 2012 Board of Directors Meeting (attachment)
- **D.** Installed Water Connection Capacity and Water Meters Report and Non-Priority Lottery Recipients Status Update Report (<u>attachment</u>)
- E. Total CCWD Production Report (<u>attachment</u>)
- F. CCWD Monthly Sales by Category Report (attachment)
- G. May 2012 Leak Report (attachment)
- H. Rainfall Reports (attachment)
- I. San Francisco Public Utilities Commission Hydrological Report for April, 2012 (attachment)
- J. San Francisco Public Utilities Commission Hydrological Report for May 2012 (attachment)

### 6) MEETINGS ATTENDED / DIRECTOR COMMENTS

#### 7) GENERAL BUSINESS

- A. Vacancy on the District's Board of Directors (<u>attachment</u>)
- **B.** Approval of Change Order No. 6 for Denniston Creek Water Treatment Plant Improvement Project (<u>attachment</u>)

#### 8) GENERAL MANAGER'S REPORT INCLUDING MONTHLY INFORMATIONAL REPORTS (<u>attachment</u>)

- SFPUC Rate Increase
- El Granada Pipeline Leak Repair
- A. Operations Report (attachment)
- **B.** Water Resources Report (<u>attachment</u>)

### 9) DIRECTOR AGENDA ITEMS – REQUESTS FOR FUTURE BOARD MEETINGS

#### 10) ADJOURNMENT

# **STAFF REPORT**

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: June 12, 2012

Report Date: June 5, 2012

Subject: Public Hearing to Consider Proposed Amendment of Rate and Fee Schedule to Increase Water Rates up to 12%, Consideration of Resolution 2012-03 Amending the Rate and Fee Schedule, Approval of Fiscal Year 2012-2013 Budget and Fiscal Year 2012/2013 to 2021/2022 Capital Improvement Program

#### **Recommendation:**

- 1) Conduct a public hearing on a water rate increase of up to 12% on commodity charges and base charges.
- 2) Take actions as follows:
  - a. Adopt Resolution 2012-03 Amending the Rate and Fee Schedule (Exhibit A)
  - b. Approve the Fiscal Year 2012-2013 Operations and Maintenance Budget (Exhibit B) and Fiscal Year 2012/13 to 2021/22 Capital Improvement Program (Exhibit C).

#### **Background:**

#### Tentative Rate Increase

Consistent with an update of the District Financing Plan presented to the Board during the Fiscal Year 2011-2012 (FY12) budget process, the Fiscal Year 2012-2013 (FY13) budget includes a rate increase of 12%. In 2011, the Financing Plan projected that funding the District's operating expenses, debt service, and capital improvement program (CIP) over the ten-year planning period would require the series of rate increases shown in the table below.

<b>Fiscal Year</b>	<u>Rate Change</u>
2011-12	12% (adopted)
2012-13	12% (proposed)
2013-14	12%
2014-15	9%
2015-16	3%
2016-17	3%

Staff has updated the District Financing Plan model and believes, based on current projections, that continuing with the above series of rate increases will meet the District's revenue requirements over the ten-year plan period.

### Budget and CIP Highlights

The proposed budget and CIP reflect changes to the current year's budget in the following key areas:

Operations and Maintenance Budget

- Non-operating revenue at the same level as FY12.
- Total operating expense increase of about 1% over FY12 budget, 7% over projected year-end FY12 expenses.
- \$283,000 reduction in SFPUC water purchase cost vs. FY12 budget due to startup of improved Denniston plant.
- \$141,000 increase in Denniston-related expenses vs. FY12 due to plant startup.
- \$88,000 increase in Crystal Springs electrical expense due to lower use of Pilarcitos source.
- Field and administrative salary cost increases of 2.8% vs. FY12 budget, primarily for cost-of-living adjustment.
- Total debt service increase of \$354,000 vs. FY12 budget for I-Bank loan payments.
- Contribution to CIP and reserves (net revenue) of \$849,000, an increase of \$153,000 over the FY12 budget of \$696,000.

CIP

- \$22,483,000 total CIP (FY13 dollars)
- Addition of \$3.2 million in new projects over the ten-year CIP.
- Net decrease of \$2.1 million vs. FY2011/12-2020/21 CIP.

## Board and Public Review of the Proposed Budget and CIP

This year's budget process has provided a number of opportunities for the Board of Directors and the District's customers to review the proposed budget, CIP, and Financing Plan. Beginning in January, staff has presented budget information at six noticed public meetings, including three committee meetings and three regular meetings of the Board of Directors. A Budget Workshop conducted at the May 8 Board meeting focused on a detailed discussion of the Financing Plan and possible alternatives to the proposed rate increases for Fiscal Year 2012-13 and subsequent years.

In order to encourage participation in this year's budget process, staff conducted an outreach program that included advertisements in the Half Moon Bay Review and two bill stuffers sent to all District customers. We have also placed notices on the District's

website and made the detailed budget available on the website and at the District's offices.

### Proposition 218 Compliance

The District has complied with the public notice requirements of Proposition 218. Two ads were placed in the April 25th and May 2nd editions of the Half Moon Bay Review and the notice was placed on the District's website. Additionally the notice of the public hearing and proposed rate increase was mailed to all District customers on April 18, 2012.

Proposition 218 specifies that the District may not adopt the proposed rate increase if written protests are received from a majority of owners of affected parcels, or approximately 3,300 District customers. As of the date of this report, staff has received 21 letters regarding the proposed rate increase. Copies of these letters are attached as Exhibit D.

# **EXHIBIT** A

# RESOLUTION 2012-03 AMENDING THE RATE AND FEE SCHEDULE

#### **RESOLUTION NO. 2012-03**

### A RESOLUTION OF THE BOARD OF DIRECTORS OF THE COASTSIDE COUNTY WATER DISTRICT AMENDING THE RATE AND FEE SCHEDULE TO INCREASE WATER RATES

THIS RESOLUTION IS ADOPTED with reference to the following facts and circumstances which are found and declared by the Board of Directors:

1. The General Manager and Finance Committee, during consideration and preparation of the budget for Fiscal Year 2012-2013, determined that financing the District's operating expenses, debt service, and capital improvement program will require an increase in water rates. California Water Code Section 31007 authorizes the District to establish rates and charges to yield an amount sufficient to pay operating expenses, to provide for repairs and depreciation of works owned and operated by the District, to pay interest on bonded debt, and to provide a fund to pay principal on bonded debt.

2. The District's financial consultant, Bartle Wells Associates, prepared an August 2009 Water Financing Plan and a June 2011 Water Financing Plan Update (collectively, "Financing Plan") that analyzed the District's revenue requirements, provided a recommendation for increasing the water rates, and established a rationale for the increased charges. The Financing Plan is incorporated into this Resolution by this reference.

3. The anticipated increases in expenses are attributable to a number of factors including but not limited to, increased cost of water supplied by the San Francisco Public Utilities Commission, increased costs associated with compliance with regulatory requirements, payment of capital project costs, debt service for financing of necessary capital improvements and replacement of aging facilities, and higher costs for personnel, materials and services.

4. On April 10, 2012, the Board of Directors at a regular meeting evaluated the proposed modifications to the District's Rate and Fee Schedule and set a public hearing for June 12, 2012 to consider the modifications to the District's Rate and Fee Schedule.

5. The District prepared a notice that described the amounts, the basis for calculating, and the reasons for the increased rates and charges, and identified the date, time, and location for the public hearing on the increased rates and charges, and the procedures for submitting a protest. The District mailed the written notice to the property owners and customers in the District at least 45 days before the date of the public hearing.

6. The Board considered its options for responding to this situation at a public hearing at which the specific rate proposal enacted herein was addressed. Notice of the public hearing was provided to each parcel subject to the proposed rate increase. Notice of the public hearing was also

advertised in the April 25, 2012 and May 2, 2012 editions of the Half Moon Bay Review newspaper. Additionally, the notice was placed on the District's website. At the public hearing, the Board of Directors considered all protests against the proposed rate modification, and written protests against the proposed rate increase were not presented by a majority of owners of the parcels subject to the proposed rate increase.

7. After discussion and consideration of the comments received at the public hearing, the Board finds the rates hereinafter set forth to be reasonable and required for the proper operation of the District.

8. The Board further finds that the amount of the rates hereinafter set forth does not exceed the amount of the estimated costs required to provide the services for which the rates are levied.

9. The Board further finds that the increases in rates effected by this Resolution are reasonable and required for the proper operation of the District, and are exempt from the California Environmental Quality Act, pursuant to Section 21080(b)(8) of the Public Resources Code, because they are for the purposes of (1) meeting operating expenses, (2) purchasing or leasing supplies, equipment and materials, (3) meeting financial reserve requirements, and (4) obtaining funds for capital projects necessary to maintain service within existing service areas.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Coastside County Water District as follows:

1. Section 1.A., Base Charge, of the Rate and Fee Schedule, is amended to read as follows:

#### "A. <u>BASE CHARGE</u>

The following base charge is the minimum charge to be paid by all customers on a bi-monthly basis:

Meter Size	Bi-Monthly Base Charge
5/8 inch	\$ 34.41
5/8 inch for 2 dwelling units	\$ 75.68
3/4 inch	\$ 51.72
3/4 inch for 2 dwelling units	\$ 103.50
1.0 inch	\$ 86.21
1.5 inch	\$ 166.48
2.0 inch	\$ 275.90
3.0 inch	\$ 603.57
4.0 inch	\$2,069.64

2. Section 1.B, Quantity Charge, of the Rate and Fee Schedule is hereby amended to read as follows:

# "B. QUANTITY CHARGE

In addition to the bi-monthly base charge set forth in Section 1.A, the following quantity charges shall be paid per one hundred cubic (hcf) of water delivered:

# 1. <u>Residential Customers</u>

	Use Tiers	Bi-Monthly Water Consumption Charge
	1 – 8 Units	\$5.62
	9 – 25 Units	\$6.19
	26 - 40 Units	\$8.05
	41 or more Units	\$9.95
2. 3.	<u>Other – Water Rate Schedule</u> Fire Detector Check Valve	\$7.65 per unit \$7.53 per inch

Residential Customers, for purposes of this Section 1.B, are single family homes, duplexes, condominiums, townhouses and all apartment buildings with individual meters for separate residential dwelling units. Apartment houses with a single "master meter" measuring consumption within multiple dwelling units are not "Residential Customers" for purposes of this Section 1.B."

4. Section 3.D, Portable Meters, of the Rate and Fee Schedule, is hereby amended to read as follows:

## "D. <u>PORTABLE METERS</u>

Customers requesting water service through portable meters shall pay:

- 1. A deposit in an amount, as estimated by the General Manager, equal to the replacement cost of the meter.
- 2. A bi-monthly rental charge of \$80.27.
- 3. In addition, customers using portable meters shall pay quantity charges pursuant to Section 1.B.2. (All Other Customers)."

5. This Resolution shall be effective for meter readings after July 1, 2012, and any billing for the current billing cycle as of the effective date shall be pro-rated.

6. The General Manager shall arrange for the Rate and Fee Schedule to be re-codified to incorporate the changes effected by this Resolution.

7. The General Manager is directed to file a Notice of Exemption with the County Clerk and to take such other actions as may be necessary to give effect to this Resolution.

**PASSED AND ADOPTED THIS** 12th day of June, 2012, by the following vote of the Board:

AYES:

NOES:

**ABSENT:** 

COASTSIDE COUNTY WATER DISTRICT

President Board of Directors

ATTEST:

David R. Dickson, Secretary of the Board

# EXHIBIT B

# FISCAL YEAR 2012-2013 OPERATIONS AND MAINTENANCE BUDGET

**Operations & Maintenance Budget - FY 2012/2013** 

DRAFT

		Operations	& Maintena	ance Budge	t - FY 20	<u>J12/2013</u>			
	1	Proposed	Approved FY11/12	FY 12/13 Budget Vs. FY 11/12 Budget	FY 12/13 Budget Vs. FY 11/12 Budget	Proj Year End	FY 12/13 Budget Vs. FY 11/12 Actual	FY 12/13 Budget Vs. FY 11/12 Actual	YTD Actual FY 11/12 as of January 31, 2012
Account Number	Description PERATING REVENUE	Budget FY 12/13	Budget	\$ Change	% Change	Actual FY 11/12	\$ Change	% Change	
4120	Water Sales (1) *	\$7,144,110	\$6,549,402	\$594,708	9.1%	\$6.378.669	\$765.440	12.0%	\$3,738,536
Total Operating		\$7,144,110	\$6,549,402	\$594,708	9.1%	\$6,378,669	\$765,440	12.0%	\$3,738,536
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NON	-OPERATING REVENUE								
4170	Hydrant Sales	\$25,000	\$25,000	\$0	0.0%	\$29,883	-\$4,883	-16.3%	\$17,883
4180	Late Penalty	\$50,000	\$50,000	\$0	0.0%	\$60,713	-\$10,713	-17.6%	\$35,713
4230	Service Connections	\$8,000	\$8,000	\$0	0.0%	\$7,030	\$970	13.8%	\$4,530
4920	Interest Earned	\$3,540	\$7,423	-\$3,883	-52.3%	\$4,841	-\$1,301	-26.9%	\$4,041
4930 4950	Property Taxes Miscellaneous	\$600,000	\$600,000	\$0	0.0%	\$655,508	-\$55,508	-8.5%	\$355,508
4950	Cell Site Lease Income	\$37,000 \$117,524	\$37,000 \$113,892	\$0 \$3,632	0.0%	\$45,026 \$110,846	-\$8,026 \$6,678	-17.8% 6.0%	\$26,526 \$62,846
4955	ERAF Refund	\$100,000	\$100,000	\$3,032	0.0%	\$261,256	-\$161,256	-61.7%	\$261,256
Total Non-Opera		\$941,064	\$941,315	- <b>\$251</b>	0.0%	\$1,175,102	-\$101,230 -\$234,038	-19.9%	\$201,230 \$768,302
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TOTAL REVENU	ES	\$8,085,174	\$7,490,717	\$594,457	7.9%	\$7,553,772	\$531,402	7.0%	\$4,506,839
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_	PERATING EXPENSES	\$1 705 404	¢2 050 540	¢064 004	10.00/	¢1 064 407	¢460.040	0.60/	¢1 146 107
5130 5230	Water Purchased Electrical Exp. Nunes WTP	\$1,795,164 \$23,000	\$2,059,548 \$25,000	-\$264,384 -\$2,000	-12.8% -8.0%	\$1,964,107 \$23,000	-\$168,942 \$0	-8.6% 0.0%	\$1,146,107 \$13,320
5230	Electrical Expenses, CSP	\$23,000	\$25,000	\$2,000	-8.0%	\$23,000	\$0 \$107,375	99.6%	\$13,320 \$47,832
5231	Electrical Expenses/Trans. & Dist.	\$11,300	\$14,000	-\$2,700	-19.3%	\$10,243	\$1,057	10.3%	\$5,975
5233	Elec Exp/Pilarcitos Cyn	\$17,444	\$16,162	\$1,282	7.9%	\$11,744	\$5,700	48.5%	\$4,744
5234	Electrical Exp., Denn	\$93,000	\$5,940	\$87,060	1465.7%	\$4,043	\$88,957	2200.2%	\$2,749
5235	Denn. WTP Oper.	\$25,000	\$3,000	\$22,000	733.3%	\$2,823	\$22,177	785.6%	\$1,623
5236	Denn WTP Maint	\$37,000	\$5,000	\$32,000	640.0%	\$1,013	\$35,987	3553.2%	\$413
5240	Nunes WTP Oper	\$98,212	\$70,908	\$27,304	38.5%	\$113,680	-\$15,468	-13.6%	\$65,930
5241	Nunes WTP Maint	\$40,000	\$38,000	\$2,000	5.3%	\$41,885	-\$1,885	-4.5%	\$24,294
5242	CSP - Operation	\$8,500	\$8,500	\$0	0.0%	\$8,565	-\$65	-0.8%	\$4,968
5243	CSP - Maintenance	\$40,000	\$50,000	-\$10,000	-20.0%	\$42,867	-\$2,867	-6.7%	\$12,867
5250	Laboratory Expenses	\$50,000	\$35,000	\$15,000	42.9%	\$28,678	\$21,322	74.4%	\$16,633
5318	Studies/Surveys/Consulting	\$68,000	\$45,000	\$23,000	51.1%	\$23,998	\$44,003	183.4%	\$13,998
5321	Water Conservation	\$74,200	\$62,350	\$11,850	19.0%	\$50,478	\$23,722	47.0%	\$30,478
5322	Community Outreach	\$35,200	\$26,200	\$9,000	34.4%	\$28,824	\$6,376	22.1%	\$3,824
5411	Salaries - Field	\$985,319	\$958,326	\$26,993	2.8%	\$929,051	\$56,268	6.1%	\$499,051
5412 5414	Maintenance Expenses Motor Vehicle Exp.	\$163,800 \$44,650	\$192,500 \$44,500	-\$28,700 \$150	-14.9% 0.3%	\$141,524 \$60,391	\$22,276 -\$15,741	15.7% -26.1%	\$82,084 \$39,391
5414	Maintenance, Wells	\$6,000	\$6,000	\$150	0.3%	\$00,391	\$6,000	-20.1%	\$39,391
5610	Salaries, Admin.	\$662,724	\$644,904	\$17,820	2.8%	\$578,346	\$84,378	14.6%	\$328,346
5620	Office Expenses	\$130,625	\$119,375	\$11,250	9.4%	\$141,742	-\$11,117	-7.8%	\$71,742
5621	Computer Services	\$75,000	\$67,650	\$7,350	10.9%	\$69,350	\$5,650	8.1%	\$24,350
5625	Meetings/Training/Seminars	\$20,000	\$18,000	\$2,000	11.1%	\$15,223	\$4,777	31.4%	\$10,223
5630	Insurance	\$125,000	\$125,000	\$0	0.0%	\$137,533	-\$12,533	-9.1%	\$107,533
5635	Ee/Ret Medical Insurance	\$451,882	\$438,607	\$13,275	3.0%	\$423,847	\$28,035	6.6%	\$212,847
5640	Employee Retirement	\$486,569	\$462,627	\$23,942	5.2%	\$436,423	\$50,145	11.5%	\$242,423
5645	SIP 401a Plan	\$30,000	\$30,000	\$0	0.0%	\$30,000	\$0	0.0%	\$0
5681	Legal	\$60,000	\$60,000	\$0	0.0%	\$42,852	\$17,148	40.0%	\$18,852
	Engineering	\$14,000	\$14,000			\$10,412	\$3,588		
5683	Financial Services	\$26,000	\$31,000	-\$5,000	-16.1%	\$26,690	-\$690	-2.6%	\$16,690
5684	Payroll Taxes	\$117,867	\$114,658	\$3,209	2.8%	\$103,708	\$14,158	13.7%	\$55,708
5687 5688	Memberships & Subscriptions Election Expense	\$64,400 \$0	\$57,950	\$6,450 \$25,000	11.1% 0.0%	\$61,630	\$2,770	4.5% 0.0%	\$36,630
5688	Union Expenses	\$0	\$25,000 \$6,000	-\$25,000 \$0	0.0%	\$0 \$0	\$0 \$6,000	0.0%	\$0 \$0
5689	County Fees	\$6,000	\$6,000	-\$300	-1.9%	\$0 \$13,742	\$6,000	0.0%	\$0 \$13,142
5705	State Fees	\$18,600	\$19,400	-\$300	-4.1%	\$17,338	\$1,262	7.3%	\$17,338
Total Operating		\$6,135,562	\$6,043,739	\$91,823	-4.1%	\$5,703,581	\$431,982	7.5%	\$3,176,516
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C	APITAL ACCOUNTS								1
	Existing Bonds - 1998A	\$265,273	\$267,993	-\$2,721	-1.0%	\$267,992	-\$2,720	-1.0%	\$254,610
5712	Existing Bonds - 2006B	\$481,296	\$483,281	-\$1,985	-0.4%	\$486,571	-\$5,275	-1.1%	\$339,141
5715	Existing Bond-CIEDB 11-099	\$353,641	\$0	\$353,641	0.0%	\$115,553	\$238,088	206.0%	\$115,553
Total Capital Ac	counts	\$1,100,209	\$751,274	\$348,935	46.4%	\$870,116	\$230,093	26.4%	\$709,304
		A	A	<b>A</b> · <b>H</b> · · <b>H</b>		<b>A</b>			A
TOTAL REVENU	E LESS TOTAL EXPENSE	\$849,402	\$695,704	\$153,698	22.1%	\$980,075	-\$130,673	-13.3%	\$621,019

5713 Cont. to CIP & Reserves \$849,402 

Notes: (1) Water sales revenue calculated by applying rate increase to projected year-end sales.

\* Assumes 12% rate increase

#### Budget Worksheet

#### Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	4120		Description: Water Sales
Actual Amount As Of:	31-Jan	2012	3,738,536
PROJECTED ACTIVITY	2,640,133		
Projected YEAR END TC	TAL:	6,378,669	
			*

# PROPOSED Line Item Amount: \$7,144,110

Approved Line Item Amount:

PREVIOUS YEAR BUDG	GET:	6,549,402
% Change Actual Year End	12.0%	
% Change to Previous Year	9.1%	
Dollar difference betweer	594,708	
NARRATIVE:	See Worksheet 4120 A for calculations	

Water sales revenues are not expected to increase during the next fiscal year due to new customers coming on line. The projection is that there will be approximately 35 new connections Increased Consumer awareness in the third year of drought will keep consumption to levels seen in FY 11/12.

\* - Assumes a 12% Increase

Jul	Aug	Sep	Oct	Nov	Dec	Totals
Jan	Feb	Mar	Apr	Мау	Jun	

#### Fiscal Year 2012/2013 Water Sales Projections

	a	b	С	d	e	f	g	h	i	_	j	Proposed
MONTH	Res.	Res.	Other	Other	TOTAL	TOTAL	Per Cent	Residential	Other	Base	Base	FY 12/13
	hcf	hcf	hcf	hcf	Units	Units	Diff	\$ Projected	\$ Projected	Charge	Charge	\$
	11/12	12/13	11/12	12/13	11/12	12/13	11 v. 12 dif	12/13	\$7.65/hcf	11/12	12/13	Budget
	Actual	Budget	Actual	Budget	Actual	Budget				Actual	Budget	
Jul-11	33,876	33,876	36,114	36,114	69,990	69,990	0.0%	\$ 219,178	\$ 276,272	\$94,565	\$105,913	\$ 601,363
Aug-11	59,638	59,638	25,892	25,892	85,530	85,530	0.0%	\$ 385,858	\$ 198,074	\$127,282	\$142,555	\$ 726,487
Sep-11	32,560	32,560	42,743	42,743	75,303	75,303	0.0%	\$ 210,663	\$ 326,984	\$99,332	\$111,252	\$ 648,899
Oct-11	59,705	59,705	29,364	29,364	89,069	89,069	0.0%	\$ 386,291	\$ 224,635	\$128,034	\$143,398	\$ 754,324
Nov-11	27,091	27,091	33,762	33,762	60,853	60,853	0.0%	\$ 175,279	\$ 258,279	\$99,596	\$111,547	\$ 545,105
Dec-11	42,078	42,078	17,139	17,139	59,217	59,217	0.0%	\$ 272,245	\$ 131,113	\$128,337	\$143,738	\$ 547,096
Jan-12	26,144	26,144	25,789	25,789	51,933	51,933	0.0%	\$ 169,152	\$ 197,286	\$99,401	\$111,329	\$ 477,767
Feb-12	44,251	44,251	17,647	17,647	61,898	61,898	0.0%	\$ 286,304	\$ 135,000	\$99,000	\$110,880	\$ 532,183
Mar-12	24,064	24,064	28,075	28,075	52,139	52,139	0.0%	\$ 155,694	\$ 214,774	\$128,000	\$143,360	\$ 513,828
Apr-12	41,444	41,444	19,519	19,519	60,963	60,963	0.0%	\$ 268,143	\$ 149,320	\$99,000	\$110,880	\$ 528,343
May-12	28,075	28,075	40,508	40,508	68,583	68,583	0.0%	\$ 181,645	\$ 309,886	\$128,000	\$143,360	\$ 634,891
Jun-12	55,794	55,794	33,422	33,422	89,216	89,216	0.0%	\$ 360,987	\$ 255,678	\$99,000	\$110,880	\$ 727,545
TOTAL	474,720	474,720	349,974	349,974	824,694	824,694	0.0%	\$ 3,071,438	\$ 2,677,301	\$1,329,547	\$1,489,092	\$ 7,237,831

Average Residential Charge per Unit \$6.47 Commercial Charge per Unit \$7.65

#### \$ 7,237,831

. . . . .

#### FACTORS TO BE CONSIDERED

1 Superintendent projects a 50 MG purchase from Skylawn for next fiscal year

2 Anticipation of approximately 35 new connections next year.

3 April - June - Predicted Base on following:

Actual Sales / Predicted Sales (Jul - Feb)

Residential = 0.91

Budgeted Values for Residential & Other Above multiplied by factor to get predicted water sales.

			Base		<u>12.0%</u>
			<u>Charge</u>	<u>FY 11/12</u>	<u>FY 12/13</u>
<b>Residential</b>		<u>12.0%</u>	5/8"	\$30.72	\$34.41
<u>Units</u>	<u>FY 11/12</u>	<u>FY 12/13</u>	5/8"/ 2 dwelling units	\$67.57	\$75.68
1 - 8	\$5.02	\$5.62	3/4"	\$46.18	\$51.72
9 - 25	\$5.53	\$6.19	3/4"/ 2 dwelling units	\$92.41	\$103.50
26 - 40	\$7.19	\$8.05	1"	\$76.97	\$86.21
41 +	\$8.88	\$9.95	1.5"	\$148.64	\$166.48
			2.0"	\$246.34	\$275.90
<b>Commercial</b>	\$6.83	\$7.65	3"	\$538.90	\$603.57
			4"	\$1,847.89	\$2,069.64
			<u>Fire</u>		
			<b>Detector</b>	\$6.72	\$7.53

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	4170		Description: Hydrant Sales
Actual Amount As Of:	31-Jan	2012	17,883
PROJECTED ACTIVITY to	12,000		
Projected YEAR END TOT	29,883		
PROPOSED Line Item Ar	mount:		25,000

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	25,000
% Change Actual Year End compared to Proposed Line item amount.	(16.3%)
% Change to Previous Year Budget	0.0%
Dollar difference between proposed budget & current budget	0
NARRATIVE:	

Water is taken from designated fire hydrants through portable meters for a variety of reasons. The most common use of this water is for new construction (dust control, earth compaction,etc.). Other uses of water through portable meters result in use for temporary irrigation, failed wells, temporary livestock watering, dust control for non construction purposes, festivals, etc.

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

# Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount			
Acct. No.	4180		Description: Late Penalty			
Actual Amount As Of:	31-Jan	2012	35,713			
PROJECTED ACTIVITY to	25,000					
Projected YEAR END TOT	60,713					
PROPOSED Line Item Amount:						
Approved Line Item Amou	Approved Line Item Amount:					
PREVIOUS YEAR BUDGET:						
% Change Actual Year End compared to Proposed Line item amount.						
% Change to Previous Year B	nt budget 0					
Dollar difference between proposed budget & current budget NARRATIVE:						

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

#### **Budget Worksheet**

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	4230		Description: Service Connections
Actual Amount As Of:	31-Jan	2011	4,530
PROJECTED ACTIVITY to END of FY:			2,500
Projected YEAR END TOTAL:			7,030
PROPOSED Line Item Amount:			8,000

#### Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	8,000
% Change Actual Year End compared to Proposed Line item amount.	13.8%
% Change to Previous Year Budget	0.0%
Dollar difference between proposed budget & current budget	0

#### NARRATIVE:

The amounts in the account show the labor cost charged to a customer for the installation of a new water service connection. The costs vary with each new installation depending upon the size of the service and how far it is from the distribution pipeline under the street. Cost of materials are not included in this category.

Labor		\$8,000			
	TOTAL	\$8,000			
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

### Budget Worksheet

# Fiscal Year 2012/2013

Line Item							<u>Amount</u>	
Acct. No.		4920			Description:	Interest I	Earned	
Actual Amour	nt As Of:	31-Jan	2012				4,041	
PROJECTED	ACTIVITY to E	ND of FY:					800	
Projected YE	AR END TOTAI	_:					4,841	
PROPOSED	Line Item Amo	unt:				\$	3,540	
Approved Lin	e Item Amount:							
PREVIOUS Y	EAR BUDGET:						7,423	
% Change Actual Year End compared to Proposed Line item amount.(26.9%)% Change to Previous Year Budget(52.3%)Dollar difference between proposed budget & current budget-3,883								
NARRATIVE: Interest income is derived from cash on deposit with LAIF.								
Cash on Deposit	Balance Le 1,011,454	ss CSP \$ 0	1,011,454	x	0.35%	, =	=	\$ 3,540
Spread:								
Jul	Aug	Sep		Oct	Nov	D	ec	
Jan	Feb	Mar		Apr	Мау	Ju	un	

### Budget Worksheet

# Fiscal Year 2012/2013

Line Item						<u>Amount</u>
Acct. No.		4930		C	Description:	Property Taxes
Actual Amount	As Of:	31-Jan	2012			355,508
PROJECTED A	CTIVITY to E	ND of FY:				300,000
Projected YEAR	R END TOTA	_:				655,508
PROPOSED Li	ne Item Amo	unt:				600,000
Approved Line I	tem Amount:					
PREVIOUS YE	AR BUDGET					600,000
% Change Actual % Change to Prev Dollar difference		(8.5%) 0.0% 0				
NARRATIVE:						
Projected CCW	D portion of u	insecured/	secured Pr	operty Tax		\$600,000
тс	DTAL					\$600,000
Spread:						
Jul	Aug	Sep		Oct	Nov	Dec
Jan	Feb	Mar		Apr	Мау	Jun

#### **Budget Worksheet**

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	4950		Description: Miscellaneous
Actual Amount As Of:	31-Jan	2012	26,526
PROJECTED ACTIVITY t	18,500		
Projected YEAR END TO	45,026		
PROPOSED Line Item A	mount:		37,000

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	37,000
% Change Actual Year End compared to Proposed Line item amount.	(17.8%)
% Change to Previous Year Budget	0.0%
Dollar difference between proposed budget & current budget	0

#### NARRATIVE:

Revenue from disposal of excess equipment, vehicles and reimbursement of expense line items, in addition to the identified sources, are entered into the Miscellaneous Sales account line item, such as: returned check fees, re-connect fees, copies of documents, reimbursement of repairs., etc...)

Skylawn Memorial Park reimburses the District for pumping when the District is not operating the Crystal Springs Pump Station for benefit of the District.

		Skylawn Miscellaneous		<b>FY 12/13</b> 25,000 12,000 37,000		
Spread:						
Jul	Aug	Sep	Oct	Nov	Dec	
Jan	Feb	Mar	Apr	May	Jun	

### Budget Worksheet

# Fiscal Year 2012/2013

Line Item						<u>Amount</u>	
Acct. No.		4955			Description: C	Cell Site Lease Income	
Actual Amount	As Of:	31-Jan	2012			62,846	
PROJECTED A	CTIVITY to E	ND of FY:				48,000	
Projected YEAF	R END TOTAL	_:				110,846	
PROPOSED Line Item Amount:						117,524	
Approved Line I	tem Amount:						
PREVIOUS YE	AR BUDGET:					113,892	
% Change Actual			d Line item	amount.		6.0%	
% Change to Prev						3.2%	
Dollar difference	e between pro	posed budget	& current b	oudget		3,632	
NARRATIVE:         Revenue from Cell Site Leasing         Sub-Account         FY 12/13							
		Lease (Carter	r Hill)		22,424		
	•	Lease Alves	,		20,700		
		amontes Tank)	)		24,300		
	etro PCS (Mir	,			24,300		
VE	erizon (Nunes	VVIP)			25,800		
					117,524		
Spread:							
Jul	Aug	Sep		Oct	Nov	Dec	
Jan	Feb	Mar		Apr	Мау	Jun	

#### **Budget Worksheet**

# Fiscal Year 2012/2013

Line Item				<u>Amount</u>	
Acct. No.	4965		Description:	ERAF Refund	
Actual Amount As Of:	31-Jan	2012		261,256	
PROJECTED ACTIVITY to END of FY:					
Projected YEAR END TOTAL	261,256				
PROPOSED Line Item Amo	unt:			100,000	

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	100,000
% Change Actual Year End compared to Proposed Line item amount.	(61.7%)
% Change to Previous Year Budget	0.0%
Dollar difference between proposed budget & current budget	0

#### NARRATIVE:

Educational Revenue Augmentation Fund (ERAF). ERAF was established in 1992 to redirect property tax revenues from cities, counties and special districts to public education programs. Once the school districts & programs are paid the maximum allowable under law, the law requires the excess to be refunded to the local taxing jurisdiction that contributed to ERAF.

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item				<u>Amount</u>
Acct. No.	5130		Description:	Water Purchased
Actual Amount As Of:	31-Jan	2012		1,146,107
PROJECTED ACTIVITY to	END of FY:			818,000
Projected YEAR END TOT		1,964,107		
PROPOSED Line Item Amount: 1,795,164				

#### Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	2,059,548
% Change Actual Year End compared to Proposed Line item amount.	(8.6%)
% Change to Previous Year Budget	(12.8%)
Dollar difference between proposed budget & current budget	-264,384
NARRATIVE:	
See worksheet 5130 A	

The information on this sheet relates directly to Account 4120, water sales.

San Francisco Wholesale rates will increase 11.4%. Cost per hcf \$2.69 (\$2.93 less \$.24)

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### PRODUCTION & PUMPING SCHEDULE FY 2012/2013

	Dennis	ton	Denr	niston	Pilar	citos		SF\	ND		SFWD	Total	٦	TOTAL	SFWD
	Surfac	ce	We	ells	We	ells		Pilarcitos-Cr	ystal Springs				PROD	UCTION	COST
							Pilar	citos	CS	SP			FY 11/12	FY 12/13	**2.69/hcf
	FY 11/12	FY 12/13	FY 11/12	FY 12/13	FY 11/12	FY 12/13	Actual	Plan	Plan						
	hcf	hcf	hcf			hcf									
Jul-11	0	0	0	0	0	0	83,755	80,908	1,376	0	85,131	80,908	85,131	80,908	\$217,643
Aug-11	0	0	0	0	0	0	82,005	98,873	8,533	0	90,538	98,873	90,538	98,873	\$265,968
Sep-11	0	0	0	0	0	0	91,635	40,741	6,436	46,310	98,071	87,051	98,071	87,051	\$234,167
Oct-11	0	0	0	0	0	0	45,936	15,198	6,237	77,967	52,173	93,165	52,173	93,165	\$250,614
Nov-11	0	8,341	0	3,210	14,780	13,000	29,251		31,390	39,101	60,641	39,101	75,421	63,652	\$105,182
Dec-11	0	15,288	0	3,500	9,625	13,000	36,123		22,487	30,745	58,610	30,745	68,235	62,533	\$82,704
Jan-12	0	22,039	0	3,500	7,981	14,000	0		43,061	15,874	43,061	15,874	51,042	55,413	\$42,701
Feb-12	0	22,039	0	3,500	10,000	16,000	0		45,662	24,506	45,662	24,506	55,662	66,045	\$65,921
Mar-12	0	21,797	0	3,500	18,500	19,000	0	11,335	32,305	0	32,305	11,335	50,805	55,632	\$30,491
Apr-12	0	22,039	0	3,500	0	0	70,456	33,839	0	0	70,456	33,839	70,456	59,378	\$91,027
May-12	0	17,434	0	3,500	0	0	84,171	45,866	0	0	84,171	45,866	84,171	66,800	\$123,380
Jun-12	0	7,566	0	3,500	0	0	86,611	75,830	0	0	86,611	75,830	86,611	86,896	\$203,983
hcf Totals	0	136,543	0	27,710	60,886	75,000	609,943	402,590	197,487	234,503	807,430	637,093	868,316	876,346	\$1,713,780
MG Totals	0.00	102.13	0.00	20.73	45.54	56.10	456.24	301.14	147.72	175.41	603.96	476.55	649.50	655.51	
				-									Ē	Base Charge	\$81,384

Grand Total \$1,795,164

Note: Bold numbers in actual columns are estimates

Expect 72,608 hcf of estimated unmetered water (leaks, plant use, flow tests, etc...) for FY 11/12 7.4% unaccountable water

\*\* - The San Francisco Wholesale rate is the total of \$2.93 less the untreated water of \$.24.

Budget Worksheet

# Fiscal Year 2012/2013

Line Item						<u>Amount</u>	
Acct. No.		5230		De	escription:	Electrical Exp. Nunes	s WTP
Actual Amount A	As Of:	31-Jan	2012				13,320
PROJECTED A	CTIVITY to E	END of FY:					9,680
Projected YEAR	END TOTA	L:					23,000
PROPOSED Li	ne Item Amo	ount:					23,000
Approved Line I	tem Amount:						
PREVIOUS YEA	AR BUDGET	:					25,000
% Change Actual			sed Line i	item amour	nt.		0.0%
% Change to Prev			at 0				(8.0%)
Dollar difference	e between pro	oposea buag	et & curr	ent budge			-2,000
The costs show	n for this line	item are for	electrical	costs for	operating t	he water	
treatment plant.					op or saming t		
		F	Y 12/13				
PG&E		S	\$23,000				
Spread:							
Jul	Aug	Sep	Oct	Nov	Dec		
Jan	Feb	Mar	Apr	May	Jun		
				- • •			

#### **Budget Worksheet**

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>	
Acct. No.	5231	Description: Electrical Exp	enses, CSP	
Actual Amount As Of:	31-Jan	2012	47,832	
PROJECTED ACTIVITY to		60,000		
Projected YEAR END TOTAL:				
PROPOSED Line Item Amount: 215				

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	127,434
% Change Actual Year End compared to Proposed Line item amount.	99.6%
% Change to Previous Year Budget	68.9%
Dollar difference between proposed budget & current budget	87,773

#### NARRATIVE:

Skylawn is estimated to purchase 50 million gallons when we are not running Crystal Springs. Denniston back on line.

	hcf ra	ate to pump 1	unit of water	
Pumping charges - electrical	234,503	0.770	=	\$ 180,567
Non-pumping electrical				\$ 10,000
Skylawn Pumping Expenses	32,000	0.770	=	\$ 24,640
TOTAL				\$ 215,207

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>			
Acct. No.	5232	Description: Elect	rical Expenses/Trans. & Dist.			
Actual Amount As Of:	31-Jan	2012	5,975			
PROJECTED ACTIVITY t	4,268					
Projected YEAR END TO	TAL:		10,243			
PROPOSED Line Item A	mount:		11,300			
Approved Line Item Amount:						
		14,000				

PREVIOUS YEAR BUDGET:	14,000	
% Change Actual Year End compared to Proposed Line item amount.	10.3%	
% Change to Previous Year Budget	(19.3%)	
Dollar difference between proposed budget & current budget	-2,700	

# NARRATIVE:

	FY 12/13
Granada #1	\$4,000
Granada #2	\$2,500
Granada #3	\$1,200
Alves Pump Station	\$3,200
Miramontes Tank	\$400
TOTAL	\$11,300

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

# Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5233		Description: Elec Exp/Pilarcitos Cyn
Actual Amount As Of:	31-Jan	2012	4,744
PROJECTED ACTIVITY t	o END of FY:		7,000
Projected YEAR END TOTAL:		11,744	
PROPOSED Line Item A	mount:		17,444

Approved Line Item Amount:

PREVIOUS YEA	R BUDGET:					16,162
% Change Actual	Year End comp	ared to Proposed L	ine item amount.			48.5%
% Change to Previ	-					7.9%
	between pro	posed budget &	current budget			1,282
NARRATIVE:						
	ent rain in Oc	tober to pump Pil	arcitos Wells			
in November.						
Assumes 75,000	o units of proc	duction, at an ene	ergy cost of \$0.	29 p	ber unit.	
Wells #1 & 3	\$	5,585	Well #4	\$	3,750	
Well #2		255	Well #4A	\$	3,750	
Well #3A	\$ \$ \$	255	Well #5	\$	3,193	
Carter Hill	\$	256	Telemeter	\$	200	
TOTAL			Blending Station	\$	200	
			Total	\$	17,444	
Spread:						
•						
Jul	Aug	Sep	Oct		Nov	Dec
lan	Fob	Mar	Apr		Mov	lun
Jan	Feb	IVIAI	Apr		May	Jun

### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5234		Description: Electrical Exp., Denn
Actual Amount As Of:	31-Jan	2012	2,749
PROJECTED ACTIVITY to END of FY:			1,294
Projected YEAR END TOTAL:		4,043	
PROPOSED Line Item Ar	nount:		93,000

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	5,940
% Change Actual Year End compared to Proposed Line item amount.	2200.2%
% Change to Previous Year Budget	1465.7%
Dollar difference between proposed budget & current budget	87,060
NARRATIVE:	

Projected to have Dennistion back on line and running during FY 12/13

Denn Pump S Denn Well #1 Denn Well #2 Denn Well #5 Denn WEll #9 Denn WTP WWR System	,3,4		<b>FY 12/13</b> \$65,000 \$1,000 \$4,000 \$1,000 \$12,000 \$8,000 \$2,000		
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	5235		Description: Denn. WTP Oper.
Actual Amount As Of:	31-Jan	2012	1,623
PROJECTED ACTIVITY to END of FY:			1,200
Projected YEAR END TOTAL:		2,823	
PROPOSED Line Item A	mount:		25,000

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	3,000
% Change Actual Year End compared to Proposed Line item amount.	785.6%
% Change to Previous Year Budget	733.3%
Dollar difference between proposed budget & current budget	22,000

#### NARRATIVE:

Projected to have Dennistion back on line and running during FY 12/13 Assume production of 122  $\rm MG$ 

ADMIN Telephone/DSL Alarm System Subtotal			<b>CHEMICALS</b> Caustic Polymer Alum Salt Pot. Perm	\$6,500 \$2,500 \$6,000 \$1,500 \$1,500	
			Lab Reagents Subtotal Total	\$3,000 \$21,000 \$25,000	
<b>Spread:</b> Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

37,000

#### COASTSIDE COUNTY WATER DISTRICT

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5236		Description: Denn WTP Maint
Actual Amount As Of:	31-Jan	2012	413
PROJECTED ACTIVITY to END of FY:			600
Projected YEAR END TOTA	AL:		1,013

# PROPOSED Line Item Amount:

#### Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	5,000	
% Change Actual Year End compared to Proposed Line item amount.	3553.2%	
% Change to Previous Year Budget	640.0%	
Dollar difference between proposed budget & current budget	32,000	
NARRATIVE:		

Projected to have Dennistion back on line and running during FY 12/13

	F	Y 12/13
Telemetry	\$	3,000
Misc. Plumbing & Parts	\$	4,000
Sludge Removal	\$	6,000
Annual PM	\$	3,000
Inst. Controls	\$	10,000
Office Lab	\$	3,000
CCTV	\$	8,000
TOTAL	\$	37,000

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

### Budget Worksheet

# Fiscal Year 2012/2013

Line Item						<u>Amount</u>
Acct. No.		5240		I	Description:	Nunes WTP Oper
Actual Amount A	As Of:	31-Jan	2012			65,930
PROJECTED A	CTIVITY to E	ND of FY:				47,750
Projected YEAR	END TOTAL	_:				113,680
PROPOSED Lir	ne Item Amo	unt:				98,212
Approved Line It	tem Amount:					
PREVIOUS YEA	AR BUDGET:					70,908
% Change Actual Y			ed Line item	amoun	t.	(13.6%) 38.5%
% Change to Prev Dollar difference		-	& current b	udget		27,304
NARRATIVE: Chemical costs = \$175/MG. Expect to treat 532 MG.						
Telephone/DSL		\$2,000			Chemicals	
Alarm System Sub total		<u>\$1,000</u> \$3,000			Caustic Polymer	\$34,178 \$3,107
Sub lolar		\$3,000			Alum	\$45,053
					Salt	\$10,874
				I	Lab Reagents	\$2,000
				-	Sub Total	\$95,212
					TOTAL	\$98,212
Spread:						
Jul	Aug	Sep	C	Dct	Nov	Dec
Jan	Feb	Mar	Ą	Apr	Мау	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5241		Description: Nunes WTP Maint
Actual Amount As Of:	31-Jan	2012	24,294
PROJECTED ACTIVITY to	END of FY:		17,591
Projected YEAR END TOT	TAL:		41,885
PROPOSED Line Item Ar	nount:		40,000

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	38,000
% Change Actual Year End compared to Proposed Line item amount.	(4.5%)
% Change to Previous Year Budget	5.3%
Dollar difference between proposed budget & current budget	2,000
NARRATIVE:	

No change in maintenance costs expected.

			FY 12/13		
Generator Se	ervice Contra	ct	\$1,000		
Sludge Rem	oval		\$6,000		
Electrical			\$5,000		
Instrumentat	ion/Controls		\$8,000		
Motor & Pun	np Replaceme	ent	\$9,000		
Filter Inspec	tion		\$4,000		
Annual Elect	rical PM		\$5,000		
Misc.			\$2,000		
			\$40,000		
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5242		Description: CSP - Operation
Actual Amount As Of:	31-Jan	2012	4,968
PROJECTED ACTIVITY	to END of FY:		3,597
Projected YEAR END TC	TAL:		8,565
PROPOSED Line Item A	mount:		8,500

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:					8,500	
% Change Actual Year End compared to Proposed Line item amount. % Change to Previous Year Budget Dollar difference between proposed budget & current budget					(0.8%) 0.0% 0	
NARRATIV	E:		FY 12/13			
•	& Telemetry Bay Alarm / H Maint.	IMB Alarm)	\$6,30 \$1,20 \$1,00	0		
TOTAL			\$8,50	0		
Spread:						
Jul	Aug	Sep	Oct	Nov	Dec	

#### Budget Worksheet

#### Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5243		Description: CSP - Maintenance
Actual Amount As Of:	31-Jan	2012	12,867
PROJECTED ACTIVITY	to END of FY:		30,000
Projected YEAR END TO	TAL:		42,867
PROPOSED Line Item A	mount:		40,000

#### Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	50,000
% Change Actual Year End compared to Proposed Line item amount.	(6.7%)
% Change to Previous Year Budget	(20.0%)
Dollar difference between proposed budget & current budget	-10,000

#### NARRATIVE:

Will not be cleaning tunnel in FY 10/11. Anticipate needing more work on instrumentation and controls in FY 10/11.

	FY 12/13
Electrical Testing (ETI)	\$5,000
Electrical Repair	\$7,000
Equipment /Valve Maintenance	\$12,000
Pressure Reducing Valves	\$1,000
Misc. Equip/Air Vent	\$1,000
Telemetry & Alarms	\$4,000
Pump Maintenance	\$10,000
	\$40,000

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### Budget Worksheet

## Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	5250		Description: Laboratory Expenses
Actual Amount As Of:	31-Jan	2012	16,633
PROJECTED ACTIVITY	to END of FY:	12,045	
Projected YEAR END TO	TAL:	28,678	
PROPOSED Line Item A	mount:	50,000	

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	35,000
% Change Actual Year End compared to Proposed Line item amount.	74.4%
% Change to Previous Year Budget	42.9%
Dollar difference between proposed budget & current budget	15,000

#### NARRATIVE:

Laboratory Costs associated with water sampling throughout distribution system, source waters and Treatment Plants.

	FY 12/13
Nunes WTP	\$14,000
Denniston WTP	\$14,000
Source Waters	\$10,000
Distribution	\$7,000
Shipping	\$5,000
	\$50,000

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item						<u>Amount</u>
Acct. No.		5318		De	escription: S	Studies/Surveys/Consulting
Actual Amour	nt As Of:	31-Jan	2012			13,998
PROJECTED	ACTIVITY to	END of FY:				10,000
Projected YE	AR END TOT	TAL:				23,998
PROPOSED	Line Item Ar	nount:				\$68,000
Approved Line	e Item Amou	nt:				
PREVIOUS Y	EAR BUDGE	ET:				45,000
•		•	d to Proposed	d Line iter	m amount.	183.4%
% Change to		•	dget & current	ent budget 23,000		
Donar differen		proposed but	uget & current	buuyei		23,000
Narrative:						
Communicatio	on Lease Co	nsultant			\$5,000.00	
CASGEM				\$3,000.00		
Irrigation Met					10,000.00	
Drought Cont Misc. Studies	0 ,	ning			40,000.00	
Misc. Studies/Surveys				68,000.00		
Spread:						
Jul	Aug	Sep	C	Dct	Nov	Dec

Apr

May

Jun

Jan

Feb

Mar

## Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount		
Acct. No.	5321		Description: Water Conservation		
Actual Amount As Of:	31-Jan	2012	30,478		
PROJECTED ACTIVITY to	END of FY:		20,000		
Projected YEAR END TOT	AL:		50,478		
PROPOSED Line Item Ar	nount:		74,200		
Approved Line Item Amou	nt:				
PREVIOUS YEAR BUDGE			62,350		
% Change Actual Year End co	-	posed Line item			
% Change to Previous Year B	-		19.0%		
Dollar difference between	proposed buc	lget & current b	oudget 11,850		
NARRATIVE: Increase funding due to:					
1. Funding include	d for new lawn i	eplacement progr	am.		
<ol> <li>Funding included for new lawn replacement program.</li> <li>Eegend: BAWSCA - Bay Area Water Supply and Conservation Agency BMP - Best Management Practices</li> <li>CASGEM: California Statewide Groundwater Elevation Monitoring</li> <li>CUWCC - California Urban Water Conservation Council</li> <li>IRWMP - Integrated Regional Watershed Management Plan</li> <li>UWMP - Urban Water Management Plan</li> <li>WCIP - Water Conservation Implementation Plan</li> </ol>					

WCIP - Water Conservation Implementation Plan

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

DRAFT Budget Worksheet	
FOR DISCUSSION ONLY	
Fiscal Year 2012-2013	
Worksheet 5321 – Water Resources	FY 2013
Description	Amount
Foundational Best Management Practices	
1.0 Utility Operations Programs	
Subtotal	\$0
2.0 Education Programs	
Subtotal	\$21,500
Programmatic Best Management Practices	
3.0 Residential	
Subtotal	\$33,000
4.0 Commercial, Industrial and Institutional	
Subtotal	\$10,000
5.0 Landscape (Large)	
Subtotal	\$4,500
Flex Track Best Management Practices	
Subtotal	\$5,000
GPCD Compliance (CUWCC/SBx7)	
	\$0
Water Resources	
Subtotal	\$200
Total	\$74,200
	\$7.1/200

#### Budget Worksheet

## Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5322		Description: Community Outreach
Actual Amount As Of:	31-Jan	2012	3,824
PROJECTED ACTIVITY to	END of FY:		25,000
Projected YEAR END TOT	AL:		28,824
PROPOSED Line Item An	nount:		35,200

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	26,200
% Change Actual Year End compared to Proposed Line item amount.	22.1%
% Change to Previous Year Budget	34.4%
Dollar difference between proposed budget & current budget	9,000

#### NARRATIVE:

Created new account per Finance Committee to accommodate new community outreach between CCWD and Customers. Increase due to additional printing of annual reports and postage.

Pacifica Coas Montara Fog Materials/Pub Postage for F Printing Annu Water Sup Constant Cor Graphic Artis	(14 @ \$300) blications/Pul Public Outrea al Reports (0 pply Evaluation tact/Email		\$3,500 \$4,200 \$5,000 \$6,000 \$10,000 \$1,500 \$5,000		
Spread:				TOTAL	35,200
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	5411		Description: Salaries - Field
Actual Amount As Of:	31-Jan	2012	499,051
PROJECTED ACTIVITY t	o END of FY:		430,000
Projected YEAR END TO	TAL:		929,051
PROPOSED Line Item A	mount:		985,319

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	958,326
% Change Actual Year End compared to Proposed Line item amount.	6.1%
% Change to Previous Year Budget	2.8%
Dollar difference between proposed budget & current budget	26,993

#### NARRATIVE:

A COLA of 3.0% was used as a place holder based upon the Memorandum of Understanding between the CCWD and Teamsters Local 856.

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### COASTSIDE COUNTY WATER DISTRICT 6/8/2012 FY 2012/2013 BUDGET WORKSHEET (5411 A)

#### SALARIES - Accounts 5411 & 5610

EMPLOYEE	Current Hrly Rate	COLA 3.0%	Annual Pay	O T Hours	O T Pay	Cert. Pay	TOTAL
FIELD #5411							
Superintendent	58.43	60.18	125,170			10,800	135,970
Field Supervisor	46.79	48.19	100,238	120	8,674	7,200	116,112
WTP Supervisor	51.64	53.19	110,628	120	9,574	8,400	128,602
Sr. WTP Oper.	44.53	45.86	95,390	120	8,255	7,200	110,84
Treat/Dist Op	30.00	30.90	64,272	120	5,562	4,800	74,63
Treat/Dist Op	29.26	30.14	62,692	120	5,425	6,000	74,11
Treat/Dist Op	29.26	30.14	61,787	120	5,425	6,000	70,15
Treat/Dist Op	30.75	31.67	65,879	120	5,701	7,200	78,78
Maint Worker	27.21	28.03	58,300	80	3,363	3,600	65,26
Maint Worker	25.26	26.02	54,122	80	3,122	3,600	60,84
Part-Time Help	15.00		15,000				15,00
Part-Time Help	15.00		15,000				15,00
Estimated Annual Merit Increase			15,000				20,00
Standby Pay for On-Call Employees			20,000				20,00
Sub total, Field			863,478		55,102	64,800	985,31
ADMIN #5610							
Gen Manager	89.33	92.00	191,370				191,37
Water Conser.	35.58	36.64	76,216	80	4,397		80,61
Prj Coord. PT	60.00		15,000				15,00
Office Mgr	39.35	40.53	84,303	80	4,864		89,16
Admin Assist.	35.65	36.72	76,377	80	4,406	6,946	87,72
Office Speclst	27.21	28.03	58,300		-		58,30
Office Speclst	25.26	26.02	54,122	80	3,122		57,24
Office SpecIst	27.21	28.03	58,300		-		58,30
Directors			20,000				20,00
Estimated Annual Merit Increase	<u> </u>		5,000	•			5,00
Sub total, Admin			638,988		16,790	6.946	\$662,72

TOTAL

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	5412		Description: Maintenance Expenses
Actual Amount As Of:	31-Jan	2012	82,084
PROJECTED ACTIVITY t	o END of FY:		59,440
Projected YEAR END TO	TAL:		141,524
PROPOSED Line Item A	mount:		163,800

PREVIOUS YEAR BUDGET:	192,500
% Change Actual Year End compared to Proposed Line item amount.	15.7%
% Change to Previous Year Budget	(14.9%)
Dollar difference between proposed budget & current budget	-28,700
NARRATIVE:	

Laundry		\$1,000	Tree Removal		\$8,000
Supplies Shop/Breakroom		\$500	Paving	Paving	
Service Produ	ucts	\$3,000	Inventory		\$11,000
Pump Repair		\$5,000	Materials		\$6,000
Uniforms/Jacl	kets/Shoes	\$8,000	Equip. Rental	l	\$2,000
USA		\$500	Radio Repair	/PM	\$3,000
Backfill		\$3,000	Landscape M	laint	\$2,500
Hydrant repai	r	\$1,300	Main Repairs/Sml Li	ne Replacmnt	\$16,000
Tank Inspecti	on	\$3,000	Cathodic Prot	tection	\$4,000
Generator ser	vices	\$5,000	Misc. tools, etc.	Misc. tools, etc.	
Safety Suppli	afety Supplies		(Welder,Drill,	(Welder,Drill,Airtools, Sump Pump, Lrg to	
DMV/Pre-employment Physical		\$1,000		Waste Services	
Alves Alt Valve		\$10,000	Fence Repair	Fence Repairs	
Alves Vault Valv	es	\$5,000	Raising Valve (C	Raising Valve (City/County)	
TOTAL	TOTAL \$163,800		Building Maintenace		\$10,000
Spread:	· · · · · ·		-		
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5414		Description: Motor Vehicle Exp.
Actual Amount As Of:	31-Jan	2012	39,391
PROJECTED ACTIVITY to END of FY:			21,000
Projected YEAR END TOTAL:			60,391
PROPOSED Line Item A	mount:		44,650

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	44,500	
% Change Actual Year End compared to Proposed Line item amount.	(26.1%)	
% Change to Previous Year Budget	0.3%	
Dollar difference between proposed budget & current budget	150	

## NARRATIVE:

	FY 12/13
Gasoline	\$29,000.00
FastTrak	\$150.00
Mobile Phones	\$7,500.00
Service & Repairs	\$8,000.00
	\$44,650.00

Total

Jul	Aug	Sept	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

## Budget Worksheet

# Fiscal Year 2012/2013

Line Item					<u>Amount</u>
Acct. No.		5415		Description:	Maintenance, Wells
Actual Amou	nt As Of:	31-Jan	2012		0
PROJECTED	ACTIVITY to	END of FY:			0
Projected YE	AR END TOT	AL:			0
PROPOSED	Line Item Am	ount:			6,000
Approved Lin	e Item Amoun	t:			
PREVIOUS	EAR BUDGE	T:			6,000
% Change Actual Year End compared to Proposed Line item amount.         % Change to Previous Year Budget       0.0%         Dollar difference between proposed budget & current budget       0					
		• •	due to not being FY 12/1		ate
	Electrical PM Pumps Electrical Plumbing		\$1,2 \$3,0 \$1,6 \$2 \$6,0	000 600 200	
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	5610		Description: Salaries, Admin.
Actual Amount As Of:	31-Jan	2011	328,346
PROJECTED ACTIVITY	250,000		
Projected YEAR END TOTAL:			578,346
PROPOSED Line Item A	mount:		662,724

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	644,904	
% Change Actual Year End compared to Proposed Line item amount.	14.6%	
% Change to Previous Year Budget	2.8%	
Dollar difference between proposed budget & current budget	17,820	

#### NARRATIVE:

A COLA of 3.0% was used as a place holder based upon the Memorandum of Understanding between the CCWD and Teamsters Local 856.

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

#### **Budget Worksheet**

## Fiscal Year 2012/2013

Line Item						<u>Amount</u>
Acct. No.		5620		[	Description: (	Office Expenses
Actual Amour	nt As Of:	31-Jan	2011			71,742
PROJECTED	ACTIVITY to	END of FY:				70,000
Projected YE	AR END TOT	AL:				141,742
PROPOSED	Line Item Ar	nount:				130,625
Approved Line	e Item Amou	nt:				
PREVIOUS Y	EAR BUDGE	ET:				119,375
% Change Actu % Change to Pr		•	osed Line item a	amount.		(7.8%) 9.4%
			get & current b	oudget		11,250
NARRATIVE:						
See Sheet 56	20 A which d	letails the cos	t items compris	sing this li	ine item	
Increase due		e - Eff. Januar	v 22 2012			
- Additional	charges for	Late Notices	to be mailed fro	om CSG S	Systems	
- Office Bui	iding Repairs	s/Maintenance	;			
Spread:						
Jul	Aug	Sep	(	Oct	Nov	Dec
Jan	Feb	Mar	,	Apr	Мау	Jun

## Account 5620 - Detail of Account

Account Name	Description		Amount	
Postage	Mail Machine Bulk Mailing Pre-Stamped Envelopes		\$ \$ \$	3,000 5,000 3,000
Phone Services PG&E	Monthly Service & Repairs Monthly Service (District Office)		\$ \$	6,000 8,000
Office Cleaning	Janitorial Service/Carpet Cleaning		\$	7,800
File Storage	Iron Mountain - Offsite Storage Iron Mountain - Shredding Service		\$ \$	5,000 300
Leases	Mail & Copier Machines Office Alarms and Security Camera		\$ \$	13,000 5,000
Printing	Checks, Forms, Statements		\$	1,000
CSG Systems, Inc.	Fulfillment Center for Billing Stmnts NetBill (Online Payments)		\$ \$	25,000 6,500
Emergency	Supplies AED Certification		\$ \$	1,000 125
Miscellaneous	Office Supplies Credit Card / Bank Fees Pre-Employment Physicals Employee Recognition Program Petty Cash Director recognition/framing ORCC LockBox Services Allowance for Bad Debt		\$ \$ \$ \$ \$ \$ \$ \$	6,000 15,000 2,000 2,500 300 600 5,000
Maintenance	Office Equipment/Repairs		\$	1,000
Payroll	Payroll Processing with ADP		\$	8,500
		TOTAL	\$	130,625

#### Budget Worksheet

## Fiscal Year 2012/2013

Line Item				Amount
Acct. No.	5621		Description:	Computer Services
Actual Amount As Of:	31-Jan	2011		24,350
PROJECTED ACTIVITY to END		45,000		
Projected YEAR END TOTAL:				69,350
PROPOSED Line Item Amount:				75,000

#### Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	67,650	
% Change Actual Year End compared to Proposed Line item amount.	8.1%	_
% Change to previous year budget:	10.9%	
Dollar difference between proposed budget & current budget	7,350	

#### NARRATIVE:

Maintenance Agreemer	nts		<b>Computer Services</b>		
Springbrook	\$12,000				
Radix	\$3,000		New/Upgrades to software	e/Cust Rpts	\$6,000
ICS	\$15,000		Service/Repairs/Parts		\$15,000
Hansen	\$2,500		Coastside Net		\$900
Badger	\$1,500		Rogue Web Works (Web	site Maint.)	\$6,000
XC2 Software	\$1,800		Sonic.net		\$1,300
Remit Plus/Ck Scanner)	\$2,000		Spam Filtering		\$900
GIS License	\$5,000		S	Subtotal	\$30,100
Web Filtering (Barracuda)	\$1,400				
Sprbrk Server License	\$700				
Subtotal	\$44,900				
			G	Frand Total	\$75,000
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
lan	Tab	Mor	Apr	Mov	lun
Jan	Feb	Mar	Apr	May	Jun

## Budget Worksheet

## Fiscal Year 2012/2013

Line Item						<u>Amount</u>
Acct. No.		5625		D	escription:	Meetings/Training/Seminars
Actual Amount	As Of:	31-Jan	2011			10,223
PROJECTED A	CTIVITY to	END of FY:				5,000
Projected YEA	R END TOTA	L:				15,223
PROPOSED L	ine Item Am	ount:				20,000
Approved Line	Item Amount	:				
PREVIOUS YE	AR BUDGET	ī:				18,000
% Change Actual Year End compared to Proposed Line item amount. % Change to Previous Year Budget Dollar difference between proposed budget & current budget					31.4% 11.1% 2,000	
NARRATIVE:AConferences (District Employees)\$Conferences/Seminars (Board of Directors)\$Staff Training/Seminars/Continuing Education\$Safety Training (CINTAS)\$WTO/WDO Renewal/Application Fees\$TOTAL\$					3,000 4,000 7,000 1,000	
Spread:				<u> </u>	,	
Jul	Aug	Sep		Oct	Nov	Dec
Jan	Feb	Mar		Apr	May	Jun

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	5630		Description: Insurance
Actual Amount As Of:	31-Jan	2011	107,533
PROJECTED ACTIVITY t	30,000		
Projected YEAR END TOTAL:			137,533
PROPOSED Line Item A	125,000		

Approved Line Item Amount:

PREVIOUS YEA	R BUDGET		125,000	_			
% Change Actual Y		(9.1%)	•				
% Change to Previo		-				0.0%	
Dollar difference	between pro	oposed bu	dget & curren	t budget		0	
NARRATIVE:							
Auto/General Liabilit	h.		FY 12/13				
	.y		\$55,000				
Property Program			<i><b>+·····</b></i>				
			\$20,000				
Workers Compensa	tion						
TOTAL			\$50,000				
TOTAL			\$125,000				
			φ123,000				
Spread:							
opread.							
Jul	Aug	Sep		Oct	Nov	Dec	
	, (49	COP		000		200	

Jan Feb Mar Apr May Jun

## Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5635		Description: Ee/Ret Medical Insurance
Actual Amount As Of:	31-Jan	2011	212,847
PROJECTED ACTIVITY	to END of FY:	211,000	
Projected YEAR END TOTAL:			423,847
PROPOSED Line Item A	mount:		451,882

PREVIOUS YEAF	438,607					
% Change Actual Ye	ear End co	npared to Propos	ed Line item amount.		6.6%	
% Change to Previo	us Year Bu	dget			3.0%	
-		-	t & current budget		13,275	
		1	<b>J</b>		-, -	
NARRATIVE:	Employee	e and Retiree Medi	cal Insurance			
Active Employees:		FY 12/13				
Medical		294,001				
Dental		18,069				
Vision		4,242				
Life/AD&D		6,320				
LTD		16,733				
EAP		737				
		340,103 Su	btotal			
<u>Retirees:</u>						
Medical		103,516				
Dental		6,516				
Vision		1,747				
		111,779 Su	btotal			
	-					
	•	451,882 To	tal			
Spread:						
Jul	Aug	Sep	Oct	Nov	Dec	
Jan	Feb	Mar	Apr	May	Jun	
Jan	1 60	ινιαι	Ч	iviay	Jun	

ACTIVE EMPLOYEES	Kaiser	Blue Cross	Dental	Vision	Life/AD&D	LTD	EAP	
July-11	8,874	12,794	1,380	338	510	1,367	60	
August-11	8,146	12,794	1,269	338	529	1,445	60	
September-11	8,146	12,794	1,343	338	516	1,393	60	
October-11	8,146	12,794	1,343	338	516	1,393	60	
November-11	8,146	12,794	1,343	338	516	1,393	60	
December-11	8,777	13,098	1,407	343	516	1,393	60	
January-12	8,777	13,098	1,407	343	516	1,367	60	
February-12	8,777	13,098	1,407	343	516	1,367	60	
March-12	8,777	13,098	1,407	343	516	1,367	60	
April-12	8,777	13,098	1,407	343	516	1,367	60	
May-12	8,777	13,098	1,407	343	516	1,367	60	
June-12	8,777	13,098	1,407	343	516	1,367	60	
	102,897	155,656	16,528	4,091	6,203	16,586	722	Subtotal
	105,324	157,177	16,887	4,119	6,197	16,405	722	Subtotal (June Rate x 12/mo)
	12%	12%	7%	3%	2%	2%	2%	% Increase
	117,963	176,038	18,069	4,242	6,320	16,733	737	TOTAL
	294	l,001						

#### ACCOUNT No. 5635 / Insurance Benefits for Active Employees and Retirees - Year 2011/2012

					•
<u>RETIREES</u>	Kaiser	Blue Cross	Dental	Vision	
July-11	1,582	5,872	483	139	
August-11	1,582	5,872	483	139	
September-11	1,582	5,872	483	139	
October-11	1,582	5,872	483	139	
November-11	1,582	5,872	483	139	
December-11	1,682	6,020	507	141	
January-12	1,682	6,020	507	141	]
February-12	1,682	6,020	507	141	]
March-12	1,682	6,020	507	141	]
April-12	1,682	6,020	507	141	]
May-12	1,682	6,020	507	141	]
June-12	1,682	6,020	507	141	]
		(24,745)	(5,241)		Reimbursement from Retirees
					Medical reimbursement to Retirees
	19,684	46,757	724	1,684	Subtotal
	20,184	72,241	6,090	1,696	Subtotal (June Rate x 12/mo - less Reimbursement
	12%	12%	7%	3%	% Increase
	22,606	80,910	6,516	1,747	TOTAL
	103	,516			-

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5640		Description: Employee Retirement
Actual Amount As Of:	31-Jan	2011	242,423
PROJECTED ACTIVITY to END of FY:			194,000
Projected YEAR END TOT	AL:		436,423
PROPOSED Line Item Amount:			486,569

#### Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	462,627
% Change Actual Year End compared to Proposed Line item amount.	11.5%
% Change to Previous Year Budget	5.2%
Dollar difference between proposed budget & current budget	23,942

#### NARRATIVE:

This line item is a function of salaries and will be determined when salaries and employee complement is set by the Board.

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount	
Acct. No.	5645		Description: SIP 401a Plan	
Actual Amount As Of:	31-Jan	2011	0	
PROJECTED ACTIVITY to	END of FY:		30,000	
Projected YEAR END TOT	AL:		30,000	
PROPOSED Line Item Amount:				

#### Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	30,000
% Change Actual Year End compared to Proposed Line item amount.	0.0%
% Change to Previous Year Budget	0.0%
Dollar difference between proposed budget & current budget	0

#### NARRATIVE:

Supplemental Income Trust Fund / AIP 401a Plan base on the Memorandum of Understading between CCWD and the Teamsters Union, Local 856

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

DRAFT Budget Worksheet

# Fiscal Year 2012/2013

Line Item					<u>Amount</u>
Acct. No.	5681		Desc	cription:	Legal
Actual Amount As Of:	31-Jan	2011			18,852
PROJECTED ACTIVITY to END of FY:					24,000
Projected YEAR END TO	TAL:				42,852
PROPOSED Line Item A			60,000		

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	60,000
% Change Actual Year End compared to Proposed Line item amount.	40.0%
% Change to Previous Year Budget	0.0%
Dollar difference between proposed budget & current budget	0

#### NARRATIVE:

This account is for the Legal Counsel General District business that is not included in capital projects or reimbursable projects. The legal costs for capital projects and reimbursable projects whether the work is performed by District Counsel or other counsel is part of the overall project and not an operating expense.

		HansonBridgett			\$60,000
				Total	\$60,000
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>
Acct. No.	5682		Description: Engineering
Actual Amount As Of:	31-Jan	2011	4,412
PROJECTED ACTIVITY to END of FY:			6,000
Projected YEAR END TO	TAL:		10,412
PROPOSED Line Item A	mount:		14,000

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	14,000
% Change Actual Year End compared to Proposed Line item amount.	34.5%
% Change to Previous Year Budget	0.0%
Dollar difference between proposed budget & current budget	0

#### NARRATIVE:

This account is for the District Engineer's monthly retainer and for general District business that is not included in capital projects or reimbursable projects. The engineering costs for capital projects and reimbursable projects whether the work is performed by the District engineer or another engineer are part of the overall project and not an operating expense.

Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
lon	Feb	Mar	Apr	Mov	lup
Jan	гер	IVIAI	Apr	May	Jun

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5683		Description: Financial Services
Actual Amount As Of:	31-Jan	2011	16,690
PROJECTED ACTIVITY	to END of FY:		10,000
Projected YEAR END TO	TAL:		26,690
PROPOSED Line Item A	mount:		26,000

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	31,000
% Change Actual Year End compared to Proposed Line item amount.	(2.6%)
% Change to Previous Year Budget	(16.1%)
Dollar difference between proposed budget & current budget	-5,000

## NARRATIVE:

Annual auditing services performed by Joseph J Arch, CPA and Annual accounting/consultation services provided by John Parsons, CPA.

Financial Auc Accounting S			<b>FY 12/13</b> \$16,000 \$10,000		
Total <b>Spread:</b>			\$26,000		
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5684		Description: Payroll Taxes
Actual Amount As Of:	31-Jan	2011	55,708
PROJECTED ACTIVITY to	D END of FY:		48,000
Projected YEAR END TO	TAL:		103,708
PROPOSED Line Item A	nount:		117,867

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	114,658
% Change Actual Year End compared to Proposed Line item amount.	13.7%
% Change to Previous Year Budget	2.8%
Dollar difference between proposed budget & current budget	3,209
NARRATIVE:	

Payroll taxes, i.e. Social Security is a function of salaries. It is applied at a total rate of 7.65% of gross payroll. The final amount will be determined when salaries and employee complement is finalized by the Board.

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

## DRAFT

## COASTSIDE COUNTY WATER DISTRICT

Budget Worksheet

Fiscal Year 2012/2013

Line Ite	<u>m</u>			<u>Amount</u>						
Acct. No	).	5684	Descri	ption:	Payroll T	axes				
CALCULA	TION FOR PAY	ROLL TAXES			SE	SOCIAL ECURITY 6.20%	DICARE	-	TOTAL	
	TOTAL PAYR	OLL	\$	1,648,043		0.20%	1.43%			
	AMOUNT SUE	BJECT TO SOCIAL SECURITY	\$	1,515,644	\$	93,970		\$	93,970	
	AMOUNT SUE	BJECT TO MEDICARE	\$	1,648,043			\$ 23,897	\$	23,897	
	TOTAL							\$	117,867	

## Budget Worksheet

# Fiscal Year 2012/2013

<u>Amount</u>

Acct. No.	5687		Description:	Memberships & Subscriptions
Actual Amount As Of:	31-Jan	2011		36,630
PROJECTED ACTIVITY t	o END of FY:			25,000
Projected YEAR END TO	TAL:			61,630
PROPOSED Line Item A	mount:			64,400

Approved Line Item Amount:

PREVIOUS YEAR BUDO	GET:	57,950	
% Change Actual Year End	4.5%		
% Change to Previous Year	11.1%		
Dollar difference between proposed budget & current budget		6,450	
NARRATIVE: See attached worksheet for detail of costs			

Increase in BAWSCA Annual Assessments

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

Worksheet 5687A		
	Budget	Detail Worksheet
Line Item: Memberships & Subscriptions		Description
Acct. No. 5687	Amount	
Alliance for Water Efficiency	\$ 200	Annual Membership*
ACWA	\$	Membership dues
ACWA	\$	Delta Sustainability Dues
AWWA	\$	Membership dues and technical publications
BAWSCA	\$ ,	Annual assessment & dues
California Emergency Utilities	\$	Annual Membership
California Urban Water Conservation Council	\$	Annual Membership*
Chamber of Commerce	\$	Membership dues & Farm Day Luncheon Tickets
CSDA	\$ 4,000	Membership dues
IAMPO	\$ 100	Subscription for Backflow Prevention Magazine
Miscellaneous	\$ 1,000	Miscellaneous Dues/Memberships/Subscriptions
Springbrook Users Group	\$ 50	Annual Users Group for Springbrook Software
Water Education Foundation	\$ 1,000	Membership dues and technical publications
Water Net	\$	Publication*
Water ReUse	\$ 600	Annual Association Dues
Wellness Program	\$ 2,500	Wellness Program group membership in health club
West Group (Formally Barclays)	\$ 600	Updates on California Code of Regulations regarding construction laws
TOTAL	\$ 64,400	
		*Additional annual membership

## Budget Worksheet

# Fiscal Year 2012/2013

Line Item						<u>Amount</u>	
Acct. No.		5688			Description:	Election Expense	
Actual Amo	unt As Of:	31-Jan	2011			0	
PROJECTE	D ACTIVITY	to END of F	Y:			0	
Projected Y	EAR END TO	TAL:				0	
PROPOSED	D Line Item A	mount:				0	
Approved Li	ine Item Amo	unt:					
PREVIOUS	YEAR BUDG	ET:				0	
-	tual Year End c	-	Proposed L	ine item amo	ount.		
-	Previous Year I nce between p	-	get & curre	ent budget		0	
NARRATIVI	E:						
Spread:							
Jul	Aug	Sep	Oct	Nov	Dec	Totals	
Jan	Feb	Mar	Apr	May	Jun		

## Budget Worksheet

# Fiscal Year 2012/2013

Line Item						<u>Amount</u>
Acct. No.		5689			Description	: Union Expenses
Actual Amou	nt As Of:	31-Jan	2011			0
PROJECTED	O ACTIVITY t	o END of F	Y:			0
Projected YE	AR END TO	TAL:				0
PROPOSED	Line Item A	mount:				6,000
Approved Lin	ne Item Amou	ınt:				
PREVIOUS						6,000
% Change Actu		-	roposed L	ine item an	nount.	0.0%
% Change to P Dollar differen		•	get & curre	ent budget		0.078
NARRATIVE	:					
Union Negoti	ation Service	S	то	TAL	\$ 6,0 \$ 6,0	
Spread:			10	TAL	φ 0,0	50
Jul	Aug	Sep	Oct	Nov	Dec	
lon	Fab	Mor	Apr	Mov	lue	
Jan	Feb	Mar	Apr	May	Jun	

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount		
Acct. No.	5700		Description: County Fees		
Actual Amount As Of:	31-Jan	2011	13,142		
PROJECTED ACTIVITY	600				
Projected YEAR END TO	13,742				
PROPOSED Line Item Amount: 15,90					

PREVIOUS YEAR BUDGET: % Change Actual Year End compared to Proposed Line item amount. % Change to Previous Year Budget Dollar difference between proposed budget & current budget						16,200 15.7% (1.9%) -300
NARRATIV	'E:					
<ol> <li>The cost of the LAFCo budget, estimated</li> <li>Hazardous Material Handling (Nunes &amp; Denniston )</li> <li>Property Taxes</li> <li>Annual Encroachment Permit</li> <li>District Digital Mapping - Secured Master Data</li> </ol>					\$4,000.00 \$3,500.00 \$1,200.00 \$6,000.00 \$1,200.00 \$15,900.00	
Spread:						
Jul	Aug	Sep	Oct	Nov	Dec	
Jan	Feb	Mar	Apr	May	Jun	

Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount
Acct. No.	5705		Description: State Fees
Actual Amount As Of:	31-Jan	2011	17,338
PROJECTED ACTIVITY	0		
Projected YEAR END TO	17,338		
PROPOSED Line Item A	mount:		18,600

Approved Line Item Amount:

PREVIOUS YEAR BUDGET:	19,400
% Change Actual Year End compared to Proposed Line item amount.	7.3%
% Change to Previous Year Budget	(4.1%)
Dollar difference between proposed budget & current budget	-800

#### NARRATIVE:

- #1 Fees are charged by the State Department of Health Services for reviewing applications and annual reports on operation of the Nunes & Denniston Water Treatment Plants (DHS Fees - Increase due to additional services regarding new regulations)
- #2 Water Rights (initialized by SWRCB) for both Pilarcitos & San Vincente
- #3 RWQCB NPDES Annual Fee (estimated)
- #4 Bay Area Air Quality Management Dist Permits to Operate

		#	#1 \$15,0 #2 \$1,0 #3 \$1,6	00	
			<i>4</i> \$1,0	00	
Spread:			\$18,6	00	
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

## **Budget Worksheet**

# Fiscal Year 2012/2013

Line Item			<u>Amount</u>	
Acct. No.	5711	Description: Existing Bond	s - 1998A	
Actual Amount As Of:	31-Jan	2011	254,610	
PROJECTED ACTIVITY to END of FY:				
Projected YEAR END TOTAL:				
PROPOSED Line Item Amount: 265,				

PREVIOUS	YEAR BUDO		267,993		
<ul> <li>% Change Actual Year End compared to Proposed Line item amount.</li> <li>% Change to Previous Year Budget</li> <li>Dollar difference between proposed budget &amp; current budget</li> <li>NARRATIVE:</li> <li>ABAG Pooled Financing Program Series 1998A</li> </ul>					(1.0%) (1.0%) -2,721
September 2012 Payment         \$258,383           March 2013 Payment         \$6,890				<u>)</u>	
\$265,273 Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

## **Budget Worksheet**

# Fiscal Year 2012/2013

Line Item

<u>Amount</u>

PROPOSED Line Item Ame	ount:		481,296		
Projected YEAR END TOTAL: 480					
PROJECTED ACTIVITY to END of FY:					
Actual Amount As Of:	31-Jan	2011	339,141		
Acct. No.	5712	Description: Exist	ing Bonds - 2006B		

PREVIOUS YEAR BUDGET:					483,281
% Change Actual Year End compared to Proposed Line item amount.(1.1)% Change to Previous Year Budget(0.4)					(1.1%) (0.4%) -1,985
September 2012 Payment         \$337,429           March 2013 Payment         \$143,867           \$481,296				7	
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	Мау	Jun

## Budget Worksheet

# Fiscal Year 2012/2013

Line Item			Amount	
Acct. No.	5713	Description:	Cont. to CIP & Reserves	
Actual Amount As Of:	31-Jan	2011	405,828	
PROJECTED ACTIVITY to END of FY:				
Projected YEAR END TOTAL:				
PROPOSED Line Item Am	ount:		849,402	

PREVIOUS YEAR BUDGET:					695,705
% Change A	ctual Year End	compared to Proposed	Line item amou	nt.	22.1%
% Change to Previous Year Budget					22.1%
Dollar difference between proposed budget & current budget					153,697
NARRATIVE:					
Contribution to CIP & Reserves \$ 849,402				2	
			\$ 849,402		
Spread:					
Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

#### Budget Worksheet

# Fiscal Year 2012/2013

			<u>Amount</u>		
5715		Description:	Existing Bond-CIEDB 11-099		
31-Jan	2011		115,553		
END of FY:			0		
Projected YEAR END TOTAL:					
ount:			353,641		
Approved Line Item Amount:					
Т:			0		
% Change Actual Year End compared to Proposed Line item amount.					
% Change to Previous Year Budget # Dollar difference between proposed budget & current budget					
	31-Jan END of FY: AL: <b>ount:</b> t: T: npared to Prop dget	31-Jan 2011 END of FY: AL: <b>ount:</b> t: T: npared to Proposed L dget	31-Jan 2011 END of FY: AL: t: <u>T:</u> npared to Proposed Line item amoun dget		

California Infrastructure & Economic Development Bank (I-Bank) - CIEDB-11-099

July 2012 Payment	\$261,437
January 2013 Payment	\$92,204
	\$353,641

## Spread:

NARRATIVE:

Jul	Aug	Sep	Oct	Nov	Dec
Jan	Feb	Mar	Apr	May	Jun

# EXHIBIT C

# FISCAL YEAR 2012/2013 TO 2021/2022 CAPITAL IMPROVEMENT PROGRAM

#### COASTSIDE COUNTY WATER DISTRICT PLANNED CAPITAL PROJECTS FISCAL YEARS 12/13 THRU 21/22

Origin	NI		Budget	Projected	Budget		EV 4445			EV 47/10		EV 40/00			FY13-2
FY	Number	Budget Projects up Priority Level>	FY 11/12	FY 11/12	FY 12/13	FY 13/14	FY 14/15	FY 15/16	FY 16/17	FY 17/18	FY 18/19	FY 19/20	FY 20/21	FY 21/22	Totals
PIPELINE	PROJEC	TS - * Pending Further Pressure Testing													
06	01	Avenue Cabrillo Phase I (Permitting/Design)	100,000	100,000		-					-	-			
06	01	Avenue Cabrillo Phase I (Construction)	-		550,000		-	-		-	-	_			\$5
		Avenue Cabrillo Phase II (Construction)	-		-	-	246,000	-		-	-	-			\$2
		Avenue Cabrillo Phase III (Construction)	-		-	-	-	479,000		-	-	-			\$4
06	02	Highway #1 South Phase I / II			-	-	-	-		80,000	100,000	1,200,000			\$1,3
07	03	Pilarcitos Canyon Pipeline Replacement			100,000	1,000,000					-	-			\$1,1
07	04	Bell-Moon Pipeline Replacement Project	-							60,000	250,000	-			\$3
		* Main Street Pipeline Replacement Project - Phase 3	-		90,000	250,000		-			-	-			\$3
		* Bridgeport Drive Pipeline Replacement Project	-		-	-	-	-	110,000	840,000	-	-			\$9
		Railroad Ave. Pipeline Relocation			148,000										\$1
	1	Wave Valve Automation				30,000			1						\$
		Crystal Springs Pipeline Air/Vacuum Relief Valves	1 1			20,000			1				1		\$
13		Miramar Drive Pipeline Connection	1 1			50,000			t						9
13		Replace 8" Pipeline Under Creek at Pilarcitos Ave.	++			100,000									\$1
13		Avenue Portola Pipeline Replacement	++		100,000										\$1
12		Pipeline replacement projects	++						500,000		900,000		1,500,000	1,500,000	\$4,4
99	05	NT PLANTS Denniston - Maintenance Dredging	30,000	20,000	31,000	32,000	33,000	34,000	35,000	36,000	37,000	37,000	T		\$2
13		Denniston Reservoir Restoration		- ,	. ,	- ,			1,000,000	,	- ,		<b>†</b>		\$1,0
10	02	Denniston - Intake construction	++		100,000				,,			0	<b>†</b>		\$1
-	-	Denniston - Treated Water Booster Station	++		200,000				t				<b>†</b>		\$2
13		Denniston WTP Emergency Power	++		,				t		500,000		<b>†</b>		\$5
10	04	Nunes - Floc Drive Repair	50,000	50,000					t		,	-	<b>†</b>		• -
08	05	Nunes - Plant Painting	12,500	,					t			-	<b>†</b>		
08	06	Nunes - Filter to Waste System							80,000			-	<b>†</b>		\$
08	07	Nunes - Filter Valve Replacement	-		-	-	30,000	30,000	30,000	30,000	30,000				\$1
08	27	Nunes - Modify Filters for Rate of Flow Control	++		-				260,000		-				\$2
12		Nunes - Return Washwater Pump Replacement	++			25,000									\$
12	1	Nunes - Hydropneumatic System Improvements	40,000	40,000		,			ł				ł		Ŧ
		Nunes - DR5000 Analyzer	8,000	4,000					ł				<del> </del> <del> </del>		
	1	Nunes - Access Road Repaving		.,		100,000			ł				ł		\$1
13	1	Nunes Flash Mixer	++		15,000	. 50,000			ł				<del> </del> <del> </del>		\$
13	1	Nunes SCADA Integration	++		75,000				ł				<del> </del> <del> </del>		\$
13	1	Nunes Sludge Ponds Level Indication	++		15,000				ł						\$
13	1	Nunes Replace Washwater Return Pump #2	++		25,000				ł						\$
13	1	Nunes Replace Sludge Ponds Sump Station Pump #2	++		20,000	10,000			ł						9
13	1	nunce replace oldage i onde outlip olation runp #2				10,000	ł	]					I		Φ
	<u>ES &amp; MAIN</u>	NTENANCE													
09	07	AMR Program + Fixed Network	-		-	300,000	400,000	400,000	100,000		-	-			\$1,2
08	08	PRV Valves Replacement Project**	20,000	30,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000			\$
99	01	Meter Change Program**	30,000	30,000	30,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		1	\$1
55	1		T		00.000	00.000	00.000	00.000	00,000	00.000	00.000	20,000			\$1
09	09	Fire Hydrant Replacement**	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	' I		Ψ

#### EQUIPMENT PURCHASE & REPLACEMENT

	NT FUNC	HASE & REFLACEMENT										
99	02	Vehicle Replacement	-		-	-	-	30,000	30,000	30,000	30,000	-
99	03	Computer System	12,000	12,000	6,000	5,000	5,000	5,000	5,000	5,000	5,000	-
99	04	Office Equipment/Furniture	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
06	03	SCADA/Telemetry/electrical controls	750,000		750,000	150,000					-	-
08	09	Dump Truck	-		100,000			-			-	-
08	10	Backhoe	-				-	80,000			-	-
08	12	New Service Truck Box	-		-		50,000	-			-	-
		Billing System Upgrade	70,000	40,000	-	-	-	-	-	-	-	-

#### PUMP STATIONS / TANKS / WELLS

				-				-		-			-
06	04	Hazen's Tank Replacement	-			280,000					-	-	
		Crystal Springs Spare 350 HP pump			-	-	50,000	-	-	-	-	-	ĺ
		Crystal Springs Rebuild spare 500 HP	-		25,000	-	-	-	-	-	-	-	Ι
12		Crystal Springs Surge Tank Control Improvements			30,000								Ι
		Crystal Springs Check Valve Replacement	25,000	14,000	25,000								
		Crystal Springs stainless steel inlet valves	-		-	-	-		-	-	100,000	-	Ι
13		CSPS Spare Replacement Bowl for 350 HP				50,000							Γ
13		CSPS New Air Control for Surge Tank			50,000								Γ
06	05	Well Rehabilitation - Denniston #2			35,000						-	-	Ι
08	14	Alves Tank Recoating, Interior+Exterior	100,000		100,000		250,000	-			-	-	Γ
13		Alves Tank Altitude Valve			50,000								Γ
08	16	Cahill Tank Exterior Recoat	-				150,000				-	-	Γ
13		EG Tank #1 Emergency Generator					200,000						Γ
13		EG Tank #2 Electrical Panel Upgrade & Pump			50,000								Γ
08	17	EG Tank #2 Recoat + Ladder	200,000		200,000						-	-	Γ
12		EG Tank #2 MCC Repairs & Spare Pump	40,000	30,000									Γ
		EG Tank #2 Fence Replacement	25,000		25,000								Γ
08	18	EG Tank #3 Recoating Interior + Exterior					260,000				-	-	Γ
		EG Tank #3 Fence Replacement	25,000	18,000	-	-	-	-	-	-	-	-	Γ
		Miramar Tank Altitude Valve Replacement	-		-	30,000		-	-	-	-	-	Γ
		Miramar Tank Fence Replacement	25,000	25,000									Γ
		Half Moon Bay Tank #1 Int & Ext Recoat	300,000	300,000	-	-	-	-	-	-	-	-	Γ
		Half Moon Bay Tank #2 Int & Ext Recoat	-		-	-	-	-	-	200,000	-	-	Γ
		Half Moon Bay Tank #3 Int & Ext Recoat	-		-	-	-	-	-	-	-	200,000	Γ
		Pump Station Chlorine analyzer replacements (4)	10,000	10,000	10,000	10,000	-	-	-	-	-	-	Γ
09	18	New Pilarcitos Well	-			150,000					-	-	Γ
09	19	Pilarcitos Canyon Blending Station	100,000	55,000	20,000						-	-	Γ

#### DENNISTON WTP (LONG-TERM) IMPROVEMENTS

08 23 Denniston Pre	e/Post Treatment Construction	4,000,000	4,000,000	1,500,000			-	-	Ι

#### WATER SUPPLY DEVELOPMENT

WAILING							
13	CCWD-MWSD Emergency Intertie - Planning		25,000				
	San Vicente Design	300,000	300,000				
	San Vicente Construction			2,000,000			

Prior Year and Unscheduled Project Total

348,000

TOTALS	\$6,370,500	\$5,189,000	\$4,873,000	\$4,680,000	\$1,737,000	\$1,121,000	\$2,213,000	\$1,344,000	\$2,015,000	\$1,500,000
FY12 Budget Totals	\$6,670,500		\$2,992,500	\$4,122,500	\$2,027,000	\$1,201,000	\$1,113,000	\$1,633,000	\$1,165,000	\$1,500,000

-			\$120,000
-			\$36,000
000			\$24,000
-			\$900,000
-			\$100,000
-			\$80,000
-			\$50,000
-			\$0
-			\$280,000
-			\$50,000
-			\$25,000
			\$30,000
			\$25,000
-			\$100,000
			\$50,000
			\$50,000
-			\$35,000
-			\$350,000
			\$50,000
-			\$150,000
			\$200,000
			\$50,000
-			\$200,000
			\$0
			\$25,000
-			\$260,000
-			\$0
-			\$30,000
			\$0
			\$0
-			\$200,000
000			\$200,000
-			\$20,000
-			\$150,000
-			\$20,000
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000	\$1 500 000	\$1 500 000	\$22,482,000
,000	\$1,500,000	\$1,500,000	\$22,483,000
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,000	\$1,000,000		\$23,424,500

## **EXHIBIT D**

# RATE INCREASE PROTESTS

### received

JUN 0.6 2012

COASTSIDE COUNTY WATER DISTRICT

NHN Coastindo Water This is a protect over note hikes thank you Docertuy Cordell Adduns 138 Joabella Dae El Granda CA 94018

received 5/31/2012 JUN 042012 COASTSIDE COUNTY WATER DISTRICT I am writing you with deep concern for your recent notice of <u>another</u> increase ni our water bill. linyone Who does the math well see that we pour had a 40+% increase in a matter of a very few years. This is just unefreptable & a hardship during The worst economy since the great depression. We have large numbers of people unemplayed & Not able l'o meet mostage. payments. I question the mangement and have sadly reflected on how poorly allour city offices are managed in HMB. I live on a fijed income and cannot

continue to live here, ( as so many other residents feel what the fature looks like for Ohem). What Checks do you have in place & haw can you continue this outrogeous ahuse of HMB residents. Can you be so out-of-Vouch with what is hoppening to the poor + middle Classpls reconsider Nona Ganter Resident HMB

IT.

JUN 042012

COASTSIDE COUNTY WATER DISTRICT

Miss Mary Aldrich + Gary Aldrich 3, 480 Grove St. HMB, Ca 94019 farcel # 064-252-280 (CW) ALC+ # 79-0 I am "Protesting" the proposed rate increase Thank you please conserve these hard tir the (lal Sam It starts with a gift. It leads to ANGEL TREE. lives transformed by Christ. A Program of Prison Fellowship

MAY 3 0 2917 COASTSIDE COLDATY WATER DISTRICT

Coastside County Water District 766 Main Street Half Moon Bay, CA 94019

RE: Account 4783-0 9 Patrick Way

Attn: General Manager

I hereby protest the proposed rate increase of up to 12%.

A review of my payment history shows that the base rate has increased more than 40% over the past 3 years, and the water charge has increased more than 39% over the same period. These are extraordinary increases over a short period of time.

As I am nearing retirement age, further increases, especially of the magnitude noted above, will hinder my quality of life, and the need to further increase rates appears to be a result of ineffective management and/or inappropriate planning.

With all due respect please withdraw this proposed rate increase, and develop new plans that won't demand ongoing rate increases that so significantly impact household budgets.

Sincerely

Pavid Scullion Nine Patrick Way Half Moon Bay, CA 94019

<u>a a L</u>a 18 m Davis ment taura N. M. Kasa **Kas**i

MAY 3 9 2012

COASTSIDE COUNTY WATER DISTRICT

May 29, 2012

32 Erin Lane Half Moon Bay, CA 94019

General Manager, CCWD 766 Main Street Half Moon Bay, CA 94019

Dear General Manager,

I would like to express my opposition to proposed increases in 2012 water rates at the Cypress Cove development.

Yours,

Marc Wolterbeek

Way 28, 2012

Litth: General Manager 2. Properts @ 13 PATRICK WAY HALF MOON BAY 9-1019 Acct 1/2 12915-0

We are witting to protect what appears to be on exorbitant increase in water rates. Despile annual increases in rates -Br at least the past few years, the water district feels the need to put in piece an additional 127. Increase for 2012-13 bringing total increases in the past 4 years to more than 507. In 5/09 our water bill (5/8 meter, 9 Units) was \$54.37. IP the new nate takes effect, our bill for identical usage will increase to 95.56. This seems excessive especially during a peniod when the economy Continues to failer

We are refired and living in a Tournhouse community - These rate increases will also impact our Association dues which include changes for irrigation

We ask that the Board of Dinectors of CCWD Reconsider their proposed to valise rates et

Thank you for your consideration! Som Wallace 13 Patrichhan Hims

Rupinder Singh 735 Third Avenue, Half Moon Bay, CA 94019

May 21, 2012

General Manager Coastside County Water District 766 Main Street Half Moon Bay, CA 94019

Dear Sir/Madam,

#### **<u>Re: Proposed Rate increases for Water Services</u>**

I am writing to formally protest the increase in water service rates. While living in Half Moon Bay for the past six and a half years, I have seen regular increases in rates paid by residents for all forms of utility services, and specifically water, far in excess of the rate of inflation.

While I do realize that some increases are necessary, I do not believe that they are justified in today's economic environment. In recent years most of us have done some belt tightening, and I urge CCWD to do the same, and hold water service rates at the present levels for at least another two years. Once the economy improves, you can consider revising the rates.

My residential address is 735 Third Avenue in Half Moon Bay.

Thank you for your consideration.

Regards, Joh M

Rupinder Singh

RECEIVED

MAY 2 4 2012

COASTSIDE COUNTY WATER DISTRICT

MAY 222012

COASTSIDE COUNTY WATER DISTRICT

May 21, 2012

General Manager Coastside County Water District 766 Main Street Half Moon Bay, CA 94019

RE: Proposed CCWD Rate Increase

Dear Sir or Madam:

I strongly oppose the proposed increase in CCWD rates.

We have had an increase each year for the last 10 years, now this proposal for another big increase, and we are forewarned that the rates will again increase by 3% a year indefinitely.

I would like to understand how taxpayer money is being spent, project by project and detail by detail? Or is this a "wish list"? Where is the accountability and transparency?

While other entities have made cuts in staff or benefits, I have not seen that CCWD has shared the pain of this deep recession. It's about time changes are made.

Sincerely,

Robert Carl

Robert Cook 171 Turnberry Road Half Moon Bay, CA 94019

Account 1091-0

Sunday, May 20, 2012

Dear Coasteide County Water District,

MAY 222012

COASTSIDE COUNTY WATER DISTRICT

Please reconsider the proposed rate hike under eurreut consideration. Rates have gone up increasingly over the past three years. This one is just too much. I am against it. Please don't du this.

Thank you.

Sincerely,

Cail Stevens 14 Evin Lune, CA Half Moon Bay, CA 94019-1769

#### MAY 152012

May 13, 2012 To Whom et may Concern;

The purpose of this letter is to protest the proposed rate increase.

I am on a fixed income and a nate increase would pose a financeal hardohip for my household. Please reconsider this nate worklast.

Thank yen.

Sincerely. Isaac R. Ruiz

Isaac Runz 1585 Mizzenlance Half Moon Buy, CA 94019 COASTSIDE COUNTY

WATER DISTRICT

DANTES BOX NHO GL GRANADA, CA 9401

CASTSIDE COUNT WATER DISTRICT 

ATTN: GENERAL MANAGLEIL COASTSIDE COUNTY WATER DISTRICT 766 MAIN ST 766 MAIN ST HALF MOON BAY, CA 94019

94019199599

Holman We object to the Proposed 2012-2013 Rate Increases, Wine in a recertion follos! PARCEL 047-163-600 107 Dolphine Ave, EG Brin Dart COASTSIDE COUNTY WATER DISTRICT 766 MAIN STREET HALF MOON BAY, CA 94019

www.coastsidewater.org (650) 726-4405

attention General Manager



### RECEIVED

MAY 082012

COASTSIDE COUNTY WATER DISTRICT

SCOTT SHARON 331 METZGAR ST HALF MOON BAY CA 94019

Strongly Protest this like we had one Last Year, enough! Sharon Sott

setsent col

### PLEASE READ



### NOITAMROANI TNATROAMI

### received

MAY 072012

COASTSIDE COUNTY WATER DISTRICT

May 4, 2012

Richard Fields 1027 San Carlos Ave El Granada, CA 94018

Coastside County Water District 766 Main Street Half Moon Bay, CA 94019

> ATTN: General Manager SUBJECT: Proposed water rate increase

Dear Sir:

I strongly protest this proposed across the board increase on water rates, because it is an unfair burden on low income Seniors who depend solely on Social Security retirement income to live under the present economic conditions. Many can barely survive on the meager benefit they receive. Some Seniors can no longer even afford to live in their homes, because the property taxes are so high and no exclusion or adjustment exists for them.

Please reconsider this proposed increase and <u>exclude</u> low income Seniors who qualify for the PG&E Lifeline Program from any rate increase.

Thank you,

**Richard Fields** 

RECEIVED MAY 0 7 2012 APRA LA COASTSIDE COUNTY WATER DISTRICT coastride county water I Protest the Rates uncrease Michille Weger Mr. In She is ear Boo Brace Hall - Moon - Bay CR994019 years H\_M. Bay Resident

MAY 012012

COASTSIDE COUNTY WATER DISTRICT

April 25, 2012

To whom it may concern,

My name is Maria Huerta, and I am a resident at 453 Willow Ave in Half Moon Bay.

I received your letter in the mail stating that there may be an increase in fee for the water effective July 1, 2012.

My vote is to NOT increase the water fee. I was laid off about almost 2 years ago and haven't had much luck in finding a new job, I have a hard time making ends meet as it is.

Thank you for your time and attention to this matter.

Respectfully,

Maria Huerta

453 Willow Ave Half Moon Bay, Ca. 94019 (650) 560-9719

MH:jh

MAY 012012

COASTSIDE COUNTY WATER DISTRICT

April 25, 2012

To whom it may concern,

My name is Jasmin Huerta, and I am a resident at 433 Willow Ave in Half Moon Bay.

I received your letter in the mail stating that there may be an increase in fee for the water effective July 1, 2012.

My vote is to NOT increase the water fee. I know with this economy all must go up in price but times are tough.

Thank you for your time and attention to this matter.

Respectfully, Jasmin Huerta

433 Willow Ave Half Moon Bay, Ca. 94019 (650) 619-8954

### received

APR 272812 April 26, 12 Dear CCWD, Please do not impose a rate increase. Or, if you must, could you please have a discount rate for disabled, senior and lowincome households? The cost of everything increasing so much is a hardship for me as I am disabled and on a limited (below the poverty level) income. Thank you so much for your help regarding this. Sincerely, Cynthia Mears 465 Pine Are. Half Moon Bay, CA 94019 ph. (650)726-3505

APR 2 4 2012

COASTSIDE COUNTY WATER DISTRICT

April 23, 2012

layan saya tana

Attention: General Manager

For the third year in a row, I am writing to protest the latest proposed water rate increases.

Thank you for your attention.

Janet Rebling Danct Rebling 178 Harbour Drive

PO Box 392

El Granada, CA 94018



Monday, April 23, 2012

APR 242012

COASTSIDE COUNTY WATER DISTRICT

General Manager

Coastside County Water District

766 Main Street

Half Moon Bay, CA 94019

Re: proposed increase for water services.

This is a formal protest for AP-056-176-090, 643 Main Street, Half Moon Bay, CA 94019.

Raising the rate by 12% and stating this is necessary to a "projected" increase in wholesale water rates from San Francisco Public Utilities Commission etc, has no dollar amount of expenditure. Constantly we are being ask to pay for something we have no accounting of the revenue or expenditure.

To the best of my knowledge, population growth and new construction has not increased significantly. Has the use of water increased? If so where and by how much?

Raising the rate by 12% as proposed is not justified.

The proposed budget should be published and sent to each subscriber. Not everyone can use www.coastsidewater.org

Summary:

We object to this increase until such time as we are advised the amount generated and where the increase will be applied.

Bart and Mary Colucci

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HALF MOON BAY, CA 94019 **766 MAIN STREET** COASTSIDE COUNTY WATER DISTRICT

2044-927 (028) gro.resevater.org

ΥЭ γs8 nooM 1lsΗ Permit No. 1 **DAID** First Class Mail U.S. Postage Presorted

HALF MOON BAY CA 94019-0010 PO BOX 10 COLUCCI BART

LIMN EA9

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### PLEASE READ



**IMPORTANT INFORMATION** 

P.O. Box 86 Weimar, CA 95736

Åpril 20, 2012

Coastside County Water District Attention: General Manager 766 Main Street Half Moon Bay, CA 94019

Dear Sir or Madam:

### RECEIVED

### APR 2 3 2012

COASTSIDE COUNTY WATER DISTRICT

. . . .

My address is 915 Dwight Avenue, Half Moon Bay, CA 94019. This letter is an official Protest to your proposed 2012-2013 Rate Increases for Water Services.

I am self employed and when the state of California has a 11% unemployment rate, now is the worst time to increase rates for us and many.

.

Sincerely,

Joanne M. Mahon Property Owner

[Click here and type slogan]

### Nancy L. Rapp

2131 St. Andrews Road Half Moon Bay, California 94019 Phone 650-726-1778 • Fax 650-726-1720 E-mail nlrapp2@aol.com

RECEIVED

APR 2 3 2012

COASTSIDE COUNTY WATER DISTRICT

April 19, 2012

General Manager Coastside County Water District 766 Main Street Half Moon Bay, Ca. 94019

RE: Proposed Water Rate Increase

Dear Sir or Madam:

I oppose yet another rate hike. Has this become a yearly event!

I contacted several people in my neighborhood to poll their sentiments and to see if they were going to write letters. They indicated that indeed they were but that it did not matter; you will raise the rates nonetheless.

Between you, the sewer rate increases and garbage disposal racket the citizens of this community are being nickel and dimmed.

Half Moon Bay is broke and its citizens are continually be punished for this...its time to move.

I OBJECT TO THE INCREASE.

Sincerely, Nancy Rapp

nancy Rapp

y an gran sur a straighte

### Accounts Payable

### Checks by Date - Summary By Check Number

User: gbrazil Printed: 5/31/2012 - 3:36 PM



Check Number	Vendor No	Vendor Name	Check Date	Void Checks	Check Amount
17469	ALL04	ALLIED WASTE SERVICES #92	05/11/2012	0.00	323.91
17470	ASS01	HEALTH BENEFITS AUTHORI	05/11/2012	0.00	21,483.98
17471	ATT01	AT&T MOBILTY	05/11/2012	0.00	51.99
17472	ATT02	AT&T	05/11/2012	0.00	1,312.43
17473	COA07	COAST OIL COMPANY, LLC	05/11/2012	0.00	2,770.94
17474	COA15	COASTSIDE NET, INC	05/11/2012	0.00	297.93
17475	CUL01	CULLIGAN WATER COM OF N	05/11/2012	0.00	309.00
17476	HAR03	HARTFORD LIFE INSURANCE	05/11/2012	0.00	1,793.07
17477	ICM01	VANTAGEPOINT TRANSFER #	05/11/2012	0.00	40.00
17478	KAI01	KAISER FOUNDATION HEAL	05/11/2012	0.00	10,165.00
17479	OCE04	OCEAN SHORE CO.	05/11/2012	0.00	2,735.08
17480	PAC01	PACIFIC GAS & ELECTRIC CO	05/11/2012	0.00	15,056.46
17481	PUB01	PUB. EMP. RETIRE SYSTEM	05/11/2012	0.00	18,463.61
17482	SAN20	SAN FRANCISCO FIRE CREDI'	05/11/2012	0.00	450.00
17483	UNI12	UNION BANK OF CALIFORNIA	05/11/2012	0.00	2,167.50
17484	VAL01	VALIC	05/11/2012	0.00	1,550.00
17485	MER01	BRIAN MERLO	05/14/2012	0.00	518.56
17486	SAN24	SAN MATEO COUNTY	05/16/2012	0.00	11,530.39
17487	A1001	A-1 SEPTIC TANK SERVICE	05/25/2012	0.00	525.00
17488	ADP01	ADP, INC.	05/25/2012	0.00	565.60
17489	ADV02	FRANK YAMELLO	05/25/2012	0.00	231.00
17490	ALI01	ALIFANO TECHNOLOGIES LL	05/25/2012	0.00	189.44
17491	ALL01	ALLIANCE FOR WATER EFFIC	05/25/2012	0.00	200.00
17492	ANA01	ANALYTICAL ENVIRONMEN	05/25/2012	0.00	10,178.85
17493	AND01	ANDREINI BROS. INC.	05/25/2012	0.00	17,326.05
17494	AND10	ANDERSON PACIFIC ENGINE	05/25/2012	0.00	209,791.22
17495	ASS05	ACWA HEALTH BENEFITS AU	05/25/2012	0.00	60.18
17496	ATT03	AT&T LONG DISTANCE	05/25/2012	0.00	172.44
17497	AZT01	AZTEC GARDENS, INC.	05/25/2012	0.00	190.00
17498	BAY05	BAY AREA WATER SUPPLY &	05/25/2012	0.00	594.00
17499	BAY10	BAY ALARM COMPANY	05/25/2012	0.00	1,559.88
17500	BIG01	BIG CREEK LUMBER	05/25/2012	0.00	344.12
17501	BIG02	BIG ED'S CRANE SERVICE, IN	05/25/2012	0.00	1,716.00
17502	BOR01	BORGES & MAHONEY, INC.	05/25/2012	0.00	2,017.51
17503	BRE01	CATHLEEN BRENNAN	05/25/2012	0.00	133.20
17504	BRE03	JASON BRENNEMAN	05/25/2012	0.00	200.00
17505	CAL06	CALIFORNIA GENERATOR SE	05/25/2012	0.00	1,357.06
17506	CAL08	CALCON SYSTEMS, INC.	05/25/2012	0.00	5,244.00
17507	CAR02	CAROLYN STANFIELD	05/25/2012	0.00	485.00
17508	CHE01	CHEVRON/TEXACO BUSINES	05/25/2012	0.00	1,020.04
17509	CIN01	CINTAS FIRST AID & SAFETY	05/25/2012	0.00	94.26
17510	COA14	COASTSIDE CARPET CLEANE	05/25/2012	0.00	495.00
17511	COA19	COASTSIDE COUNTY WATER	05/25/2012	0.00	125.87
17512	CON01	CONTROLCO	05/25/2012	0.00	529.58
17513	CSG01	CSG SYSTEMS, INC	05/25/2012	0.00	2,251.62

17514         CSI01         CSI SERVICES, INC.         05/25           17515         DIC01         DAVID DICKSON         05/25           17516         EKI01         EKI INC.         05/25           17517         FIR06         FIRST NATIONAL BANK         05/25           17519         GEM01         GEMPLERS, INC.         05/25           17520         GOL04         GOLDEN STATE FLOW MEAS         05/25           17521         GRA03         GRAINGER, INC.         05/25           17522         HAC01         HACH CO, INC.         05/25           17523         HAL01         HMB BLDG, & GARDEN INC.         05/25           17524         HAL04         HALF MOON BAY REVIEW         05/25           17525         HAL24         H.M.BAUTO PARTS         05/25           17526         HAN01         HANSONBRIDGETT, LLP         05/25           17528         HEA01         HEALTHWORKS         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV02         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17533         KAE01         KAESER COMS	0.00	3,836.50
17516         EKI01         EKI INC.         05/25           17517         FIR06         FIRST NATIONAL BANK         05/25           17518         FLO02         FLOMAX         05/25           17519         GEM01         GEMPLERS, INC.         05/25           17520         GOL04         GOLDEN STATE FLOW MEAS'         05/25           17521         GRA03         GRAINGER, INC.         05/25           17522         HAC01         HACH CO., INC.         05/25           17524         HAL04         HALF MOON BAY REVIEW         05/25           17525         HAL24         H.M.BAUTO PARTS         05/25           17526         HAN01         HANSONBRIDGETT, ILP         05/25           17527         HAR03         HARTFORD LIFE INSURANCE         05/25           17528         HEA01         HEALTHWORKS         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDYJENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMEN		
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17518         FLO02         FLOMAX         05/25           17519         GEM01         GEMPLER'S, INC.         05/25           17520         GOL04         GOLDEN STATE FLOW MEAS         05/25           17521         GRA03         GRAINGER, INC.         05/25           17522         HAC01         HACH CO., INC.         05/25           17523         HAL01         HMB BLDG, & GARDEN INC.         05/25           17524         HAL04         HALF MOON BAY REVIEW         05/25           17525         HAL24         H.M.B.AUTO PARTS         05/25           17526         HAN01         HANSONBRIDGETT, LLP         05/25           17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV02         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         GEUNAL DOMBARD1         05/25           17534         KEN03         MISION UNIFORM SERVICES		31,021.70
17519         GEM01         GEMPLER'S, INC.         05/25           17520         GOL04         GOLDEN STATE FLOW MEAS         05/25           17521         GRA03         GRAINGER, INC.         05/25           17522         HAC01         HACH CO., INC.         05/25           17523         HAL04         HAB BLDG, & GARDEN INC.         05/25           17524         HAL04         HALF MOON BAY REVIEW         05/25           17525         HAL24         H.M.B.AUTO PARTS         05/25           17526         HAN01         HANSONBRIDGETT, LLP         05/25           17527         HAR03         HARTFORD LIFE INSURANCE         05/25           17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO11         IRVN CONSULTING SERVIC         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17534         LOM01         <	2012 0.00	2,573.46
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17521       GRA03       GRAINGER, INC.       05/25         17522       HAC01       HACH CO., INC.       05/25         17523       HAL01       HMB BLDG, & GARDEN INC.       05/25         17524       HAL04       HALF MOON BAY REVIEW       05/25         17525       HAL24       H.M.B.AUTO PARTS       05/25         17526       HAN01       HANSONBRIDGETT. LLP       05/25         17527       HAR03       HARTFORD LIFE INSURANCE       05/25         17528       HEA01       HEALTHWORKS       05/25         17529       ICM01       VANTAGEPOINT TRANSFER /       05/25         17530       IRO01       IRON MOUNTAIN       05/25         17531       IRV01       IR VINE CONSULTING SERVIC       05/25         17533       KAE01       KAESER COMPRESSORS, INC.       05/25         17534       KEN03       KENNEDY/JENKS CONSULTA       05/25         17535       KEY01       KEY INSTRUMENTS       05/25         17536       LOM01       GLENNA LOMBARDI       05/25         17537       MET06       METLIFE SBC       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01	2012 0.00	121.26
17522       HAC01       HACH CO., INC.       05/25         17523       HAL01       HMB BLDG, & GARDEN INC.       05/25         17524       HAL04       HALF MOON BAY REVIEW       05/25         17525       HAL24       H.M.B AUTO PARTS       05/25         17526       HAN01       HANSONBRIDGETT. LLP       05/25         17527       HAR03       HARTFORD LIFE INSURANCE       05/25         17528       HEA01       HEALTHWORKS       05/25         17529       ICM01       VANTAGEPOINT TRANSFER /       05/25         17530       IRO01       IRVINE CONSULTING SERVIC       05/25         17531       IRV01       IRVINE CONSULTING SERVIC       05/25         17533       KAE01       KAESER COMPRESSORS, INC.       05/25         17534       KEN03       KENNEDY/JENKS CONSULTA       05/25         17535       KEY01       KEY INSTRUMENTS       05/25         17536       LOM01       GLENNA LOMBARDI       05/25         17538       MIS01       MISISION UNIFORM SERVICES       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01       OFFICE DEPOT       05/25         17542	0.00	9,090.64
17523         HAL01         HMB BLDG, & GARDEN INC.         05/25           17524         HAL04         HALF MOON BAY REVIEW         05/25           17525         HAL24         H.M.B.AUTO PARTS         05/25           17526         HAN01         HANSONBRIDGETT. LLP         05/25           17527         HAR03         HARTFORD LIFE INSURANCE         05/25           17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17544	0.00	307.96
17524         HAL04         HALF MOON BAY REVIEW         05/25           17525         HAL24         H.M.B.AUTO PARTS         05/25           17526         HAN01         HANSONBRIDGETT. LLP         05/25           17527         HAR03         HARTFORD LIFE INSURANCE         05/25           17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17542         ONT01         ONTRAC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PH10	0.00	380.50
17525         HAL24         H.M.B.AUTO PARTS         05/25           17526         HAN01         HANSONBRIDGETT. LLP         05/25           17527         HAR03         HARTFORD LIFE INSURANCE         05/25           17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFEr /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESORS, INC.         05/25           17534         KEN03         KENNEDYJENSS CONSULTA         05/25           17534         KEN01         GLENNA LOMBARDI         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17542         ONT01         ONTRAC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02	0.00	800.10
17526         HAN01         HANSONBRIDGETT. LLP         05/25           17527         HAR03         HARTFORD LIFE INSURANCE         05/25           17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17543         PAC08         PACIFIC COAST SEED, INC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17544	0.00	730.13
17527         HAR03         HARTFORD LIFE INSURANCE         05/25           17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17532         IRV02         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17537         MET06         METLIFE SBC         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17542         ONT01         ONTRAC         05/25           17544         PA02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02	0.00	66.65
17528         HEA01         HEALTHWORKS         05/25           17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17532         IRV02         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17537         MET06         METLIFE SBC         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17542         ONT01         ONTRAC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02	0.00	12,556.10
17529         ICM01         VANTAGEPOINT TRANSFER /         05/25           17530         IRO01         IRON MOUNTAIN         05/25           17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17532         IRV02         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17537         MET06         METLIFE SBC         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17542         ONT01         ONTRAC         05/25           17543         PAC08         PACIFIC COAST SEED, INC         05/25           17544         PAP02         PAIL'S TIRE PROS         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17548         RE	2012 0.00	1,793.07
17530       IRO01       IRON MOUNTAIN       05/25         17531       IRV01       IRVINE CONSULTING SERVIC       05/25         17532       IRV02       IRVINE CONSULTING SERVIC       05/25         17533       KAE01       KAESER COMPRESSORS, INC.       05/25         17534       KEN03       KENNEDY/JENKS CONSULTA       05/25         17535       KEY01       KEY INSTRUMENTS       05/25         17536       LOM01       GLENNA LOMBARDI       05/25         17537       MET06       METLIFE SBC       05/25         17538       MIS01       MISSION UNIFORM SERVICES       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01       OFFICE DEPOT       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN'       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       R	2012 0.00	220.00
17531         IRV01         IRVINE CONSULTING SERVIC         05/25           17532         IRV02         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17537         MET06         METLIFE SBC         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17543         PAC08         PACIFIC COAST SEED, INC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17547         PUB01         PUB. EMP. RETIRE SYSTEM         05/25           17548	2012 0.00	40.00
17532         IRV02         IRVINE CONSULTING SERVIC         05/25           17533         KAE01         KAESER COMPRESSORS, INC.         05/25           17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17537         MET06         METLIFE SBC         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17542         ONT01         ONTRAC         05/25           17544         PA02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN'         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01	2012 0.00	319.99
17533       KAE01       KAESER COMPRESSORS, INC.       05/25         17534       KEN03       KENNEDY/JENKS CONSULTA       05/25         17535       KEY01       KEY INSTRUMENTS       05/25         17536       LOM01       GLENNA LOMBARDI       05/25         17537       MET06       METLIFE SBC       05/25         17538       MIS01       MISSION UNIFORM SERVICES       05/25         17539       MON07       MONTEREY COUNTY LAB       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01       OFFICE DEPOT       05/25         17542       ONT01       ONTRAC       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN <sup>1</sup> 05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17551       ROG01       ROGUE WEB WORKS, LLC       05/25         17552       SAN03	2012 0.00	3,195.28
17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17537         MET06         METLIFE SBC         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17542         ONT01         ONTRAC         05/25           17543         PAC08         PACIFIC COAST SEED, INC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN <sup>1</sup> 05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01	2012 0.00	239.00
17534         KEN03         KENNEDY/JENKS CONSULTA         05/25           17535         KEY01         KEY INSTRUMENTS         05/25           17536         LOM01         GLENNA LOMBARDI         05/25           17537         MET06         METLIFE SBC         05/25           17538         MIS01         MISSION UNIFORM SERVICES         05/25           17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17542         ONT01         ONTRAC         05/25           17543         PAC08         PACIFIC COAST SEED, INC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN <sup>1</sup> 05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17552         SAN03	0.00	964.22
17535       KEY01       KEY INSTRUMENTS       05/25         17536       LOM01       GLENNA LOMBARDI       05/25         17537       MET06       METLIFE SBC       05/25         17538       MIS01       MISSION UNIFORM SERVICES       05/25         17539       MON07       MONTEREY COUNTY LAB       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01       OFFICE DEPOT       05/25         17542       ONT01       ONTRAC       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PH102       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN'       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17551       ROG01       ROGUE WEB WORKS, LLC       05/25         17552       SAN03       SAN FRANCISCO WATER DEF       05/25         17554       SAN20	0.00	33,302.50
17536       LOM01       GLENNA LOMBARDI       05/25         17537       MET06       METLIFE SBC       05/25         17538       MIS01       MISSION UNIFORM SERVICES       05/25         17539       MON07       MONTEREY COUNTY LAB       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01       OFFICE DEPOT       05/25         17542       ONT01       ONTRAC       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN'       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17551       ROG01       ROGUE WEB WORKS, LLC       05/25         17553       SAN05       SAN MATEO CTY PUBLIC HE/       05/25         17554       SAN05       SAN FRANCISCO FIRE CREDI       05/25         17555       SIE02	0.00	1,321.96
17537       MET06       METLIFE SBC       05/25         17538       MIS01       MISSION UNIFORM SERVICES       05/25         17539       MON07       MONTEREY COUNTY LAB       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01       OFFICE DEPOT       05/25         17542       ONT01       ONTRAC       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN+       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17551       ROG01       ROGUE WEB WORKS, LLC       05/25         17552       SAN03       SAN FRANCISCO WATER DEP       05/25         17554       SAN20       SAN FRANCISCO FIRE CREDI'       05/25         17555       SIE02       SIERRA CHEMICAL CO.       05/25         17556       SPR04 </td <td></td> <td>99.00</td>		99.00
17538       MIS01       MISSION UNIFORM SERVICES       05/25         17539       MON07       MONTEREY COUNTY LAB       05/25         17540       NOR05       NORTH COAST DIVERS, INC       05/25         17541       OFF01       OFFICE DEPOT       05/25         17542       ONT01       ONTRAC       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17551       ROG01       ROGUE WEB WORKS, LLC       05/25         17552       SAN03       SAN FRANCISCO WATER DEP       05/25         17554       SAN20       SAN FRANCISCO FIRE CREDI'       05/25         17555       SIE02       SIERRA CHEMICAL CO.       05/25         17556       SPR04       SPRINGBROOK SOFTWARE, II       05/25		1,392.95
17539         MON07         MONTEREY COUNTY LAB         05/25           17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17542         ONT01         ONTRAC         05/25           17543         PAC08         PACIFIC COAST SEED, INC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN'         05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		296.53
17540         NOR05         NORTH COAST DIVERS, INC         05/25           17541         OFF01         OFFICE DEPOT         05/25           17542         ONT01         ONTRAC         05/25           17543         PAC08         PACIFIC COAST SEED, INC         05/25           17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17547         PUB01         PUB. EMP. RETIRE SYSTEM         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN'         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		6,064.00
17541       OFF01       OFFICE DEPOT       05/25         17542       ONT01       ONTRAC       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17552       SAN03       SAN FRANCISCO WATER DEP       05/25         17554       SAN05       SAN MATEO CTY PUBLIC HE/       05/25         17555       SIE02       SIERRA CHEMICAL CO.       05/25         17556       SPR04       SPRINGBROOK SOFTWARE, II       05/25		27,034.00
17542       ONT01       ONTRAC       05/25         17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17547       PUB01       PUB. EMP. RETIRE SYSTEM       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17552       SAN03       SAN FRANCISCO WATER DEP       05/25         17554       SAN05       SAN MATEO CTY PUBLIC HE/       05/25         17555       SIE02       SIERRA CHEMICAL CO.       05/25         17556       SPR04       SPRINGBROOK SOFTWARE, II       05/25		554.91
17543       PAC08       PACIFIC COAST SEED, INC       05/25         17544       PAP02       PAPE MACHINERY EXCHANC       05/25         17545       PHI02       PHIL'S TIRE PROS       05/25         17546       PIT04       PITNEY BOWES       05/25         17547       PUB01       PUB. EMP. RETIRE SYSTEM       05/25         17548       REJ01       R.E. JEFFS & ASSOCIATES, IN       05/25         17549       RIC02       RICOH AMERICAS CORP       05/25         17550       ROB01       ROBERTS & BRUNE CO.       05/25         17552       SAN03       SAN FRANCISCO WATER DEP       05/25         17554       SAN20       SAN FRANCISCO FIRE CREDI'       05/25         17555       SIE02       SIERRA CHEMICAL CO.       05/25         17556       SPR04       SPRINGBROOK SOFTWARE, II       05/25		218.80
17544         PAP02         PAPE MACHINERY EXCHANC         05/25           17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17547         PUB01         PUB. EMP. RETIRE SYSTEM         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN         05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		2,436.51
17545         PHI02         PHIL'S TIRE PROS         05/25           17546         PIT04         PITNEY BOWES         05/25           17547         PUB01         PUB. EMP. RETIRE SYSTEM         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN         05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		623.15
17546         PIT04         PITNEY BOWES         05/25           17547         PUB01         PUB. EMP. RETIRE SYSTEM         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN         05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17554         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		1,149.00
17547         PUB01         PUB. EMP. RETIRE SYSTEM         05/25           17548         REJ01         R.E. JEFFS & ASSOCIATES, IN         05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		264.24
17548         REJ01         R.E. JEFFS & ASSOCIATES, IN         05/25           17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		18,679.61
17549         RIC02         RICOH AMERICAS CORP         05/25           17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		4,647.50
17550         ROB01         ROBERTS & BRUNE CO.         05/25           17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		802.05
17551         ROG01         ROGUE WEB WORKS, LLC         05/25           17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		9,278.57
17552         SAN03         SAN FRANCISCO WATER DEP         05/25           17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		285.00
17553         SAN05         SAN MATEO CTY PUBLIC HE/         05/25           17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		183,484.40
17554         SAN20         SAN FRANCISCO FIRE CREDI'         05/25           17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		568.00
17555         SIE02         SIERRA CHEMICAL CO.         05/25           17556         SPR04         SPRINGBROOK SOFTWARE, II         05/25		450.00
17556SPR04SPRINGBROOK SOFTWARE, II05/25		5,041.07
		12,843.49
17557 BIRD2 BIRDINIEG WER EELCHRONIN 05/25		38.65
17558         TEA02         TEAMSTERS LOCAL UNION #         05/25		786.00
17559TEC01TECHNIQUE DATA SYSTEMS,05/25		550.00
17557         TECOT         TECOT         TECOT         05/25           17560         TETO1         JAMES TETER         05/25		15,122.89
17561         UB*01019         BILL VAN NOLAN         05/25		11.70
17561         OB 01019         BILE VAN NOLAN         05/25           17562         UB*01020         DOUG RAINSFORD         05/25		14.16
17562         05-01020         DOUG KANSFORD         05/25           17563         UB*01021         SHUYNG YE         05/25		55.33
17565         UB*01021         SHUTNOTE         05/25           17564         UB*01022         GABRIEL LUCAS         05/25		61.37
17565         UB*01023         MENDY STURGEON         05/25		75.00
17566         UB*01024         SAMUEL MARK PETERMANN         05/25           17567         UB*01025         STEPHEN WEYL         05/25		120.65
17567         UB*01025         STEPHEN WEYL         05/25           17568         UB*01026         PAM PADILLA/JIM SZEWCZAI         05/25		27.06 75.00

Vendor No	Vendor Name	Check Date	Void Checks	Check Amount
UB*01027	JACK VAN ETTEN	05/25/2012	0.00	54.62
UB*01028	CLAUDIA TRUESDELL	05/25/2012	0.00	71.41
UB*01029	ALEJANDRO CARRILLO	05/25/2012	0.00	14.76
UB*01030	SCOTT MACFARLANE	05/25/2012	0.00	9.14
UNI15	UNIVAR USA INC	05/25/2012	0.00	2,987.35
UPS01	UPS STORE	05/25/2012	0.00	477.39
VAL01	VALIC	05/25/2012	0.00	1,550.00
VEL07	WENDY VELEZ	05/25/2012	0.00	131.25
VER02	VERIZON WIRELESS	05/25/2012	0.00	330.11
WES11	WEST COAST AGGREGATES,	05/25/2012	0.00	692.47
WHE01	VIRGINIA WHELEN	05/25/2012	0.00	195.00
YAT01	ARLETTE YATES	05/25/2012	0.00	100.00
UB*01031	NEW LEAF COMMUNITY MAI	05/31/2012	0.00	44,186.13
		Demont Tetal	0.00	796,654.81
	UB*01027 UB*01028 UB*01029 UB*01030 UNI15 UPS01 VAL01 VEL07 VER02 WES11 WHE01 YAT01	UB*01027JACK VAN ETTENUB*01028CLAUDIA TRUESDELLUB*01029ALEJANDRO CARRILLOUB*01030SCOTT MACFARLANEUNI15UNIVAR USA INCUPS01UPS STOREVAL01VALICVEL07WENDY VELEZVER02VERIZON WIRELESSWES11WEST COAST AGGREGATES,WHE01VIRGINIA WHELENYAT01ARLETTE YATES	UB*01027JACK VAN ETTEN05/25/2012UB*01028CLAUDIA TRUESDELL05/25/2012UB*01029ALEJANDRO CARRILLO05/25/2012UB*01030SCOTT MACFARLANE05/25/2012UNI15UNIVAR USA INC05/25/2012UPS01UPS STORE05/25/2012VAL01VALIC05/25/2012VEL07WENDY VELEZ05/25/2012VER02VERIZON WIRELESS05/25/2012WES11WEST COAST AGGREGATES,05/25/2012WHE01VIRGINIA WHELEN05/25/2012YAT01ARLETTE YATES05/25/2012	UB*01027       JACK VAN ETTEN       05/25/2012       0.00         UB*01028       CLAUDIA TRUESDELL       05/25/2012       0.00         UB*01029       ALEJANDRO CARRILLO       05/25/2012       0.00         UB*01030       SCOTT MACFARLANE       05/25/2012       0.00         UN115       UNIVAR USA INC       05/25/2012       0.00         UPS01       UPS STORE       05/25/2012       0.00         VAL01       VALIC       05/25/2012       0.00         VEL07       WENDY VELEZ       05/25/2012       0.00         VER02       VERIZON WIRELESS       05/25/2012       0.00         WHE01       VIRGINIA WHELEN       05/25/2012       0.00         UB*01031       NEW LEAF COMMUNITY MAH       05/31/2012       0.00

## COASTSIDE COUNTY WATER DISTRICT - PERIOD BUDGET ANALYSIS 31-May-12

ACCOUNT	DESCRIPTION	CURRENT ACTUAL	CURRENT BUDGET	B/(W) VARIANCE	<mark>B/(W)</mark> % VAR	YTD ACTUAL	YTD BUDGET	B/(W) VARIANCE	B/(W) % VAR
OPERATING F	REVENUE								
1-0-4120-00	Water Revenue -All Areas	409.326.20	622,961.00	(213,634.80)	-34.3%	5,706,267.73	6,022,304.00	(316,036.27)	-5.2%
	ATING REVENUE	409,326.20	622,961.00	(213,634.80)	-34.3%	5,706,267.73	6,022,304.00	(316,036.27)	-5.2%
						- /			
1-0-4170-00	Water Taken From Hydrants	0.00	2,084.00	(2,084.00)	-100.0%	21,962.90	22,924.00	(961.10)	-4.2%
1-0-4180-00	Late Notice -10% Penalty	3,739.92	4,167.00	(427.08)	-10.2%	52,268.94	45,837.00	6,431.94	14.0%
1-0-4230-00	Service Connections	527.85	667.00	(139.15)	-20.9%	11,512.00	7,337.00	4,175.00	56.9%
1-0-4920-00	Interest Earned	0.00	0.00	0.00	0.0%	4,972.09	7,423.00	(2,450.91)	-33.0%
1-0-4930-00	Tax Apportionments/Cnty Checks	2,864.39	2,000.00	864.39	43.2%	608,309.41	570,000.00	38,309.41	6.7%
1-0-4950-00	Miscellaneous Income	273.92	3,083.00	(2,809.08)	-91.1%	67,336.25	33,913.00	33,423.25	98.6%
1-0-4955-00	Cell Site Lease Income	9,880.88	9,491.00	389.88	4.1%	108,005.47	104,401.00	3,604.47	3.5%
1-0-4965-00	ERAF REFUND -County Taxes		0.00	0.00	0.0%	261,256.00	100,000.00	161,256.00	161.3%
TOTAL NON-C	OPERATING REVENUE	17,286.96	21,492.00	(4,205.04)	-19.6%	1,135,623.06	891,835.00	243,788.06	27.3%
TOTAL REVE	NUES	426,613.16	644,453.00	(217,839.84)	-33.8%	6,841,890.79	6,914,139.00	(72,248.21)	-1.0%
OPERATING E	EXPENSES								
1-1-5130-00	Water Purchased	183,484.40	213,780.00	30,295.60	14.2%	1,620,671.42	1,846,367.00	225,695.58	12.2%
1-1-5230-00	Pump Exp, Nunes T P	1,803.76	2,044.00	240.24	11.8%	21,199.63	22,891.00	1,691.37	7.4%
1-1-5231-00	Pump Exp, CSP Pump Station	7,403.94	2,466.00	(4,937.94)	-200.2%	107,918.11	119,498.00	11,579.89	9.7%
1-1-5232-00	Pump Exp, Trans. & Dist.	926.46	1,085.00	158.54	14.6%	9,946.74	12,610.00	2,663.26	21.1%
1-1-5233-00	Pump Exp, Pilarcitos Can.	3,673.22	90.00	(3,583.22)	-3981.4%	17,146.39	16,060.00	(1,086.39)	-6.8%
1-1-5234-00	Pump Exp. Denniston Proj.	647.10	495.00	(152.10)	-30.7%	5,224.62	5,445.00	220.38	4.0%
1-1-5235-00	Denniston T.P. Operations	95.45	250.00	154.55	61.8%	4,003.32	2,750.00	(1,253.32)	-45.6%
1-1-5236-00	Denniston T.P. Maintenance	601.77	417.00	(184.77)	-44.3%	1,163.89	4,587.00	3,423.11	74.6%
1-1-5240-00	Nunes T P Operations	9,233.13	5,629.00	(3,604.13)	-64.0%	97,370.31	63,555.00	(33,815.31)	-53.2%
1-1-5241-00	Nunes T P Maintenance	2,311.90	3,167.00	855.10	27.0%	49,892.11	34,837.00	(15,055.11)	-43.2%
1-1-5242-00	CSP Pump Station Operations	787.63	708.00	(79.63)	-11.2%	7,701.02	7,788.00	86.98	1.1%
1-1-5243-00	CSP Pump Station Maintenance	1,032.42	4,167.00	3,134.58	75.2%	16,417.33	45,837.00	29,419.67	64.2%
1-1-5250-00	Laboratory Services	7,239.95	2,917.00	(4,322.95)	-148.2%	36,753.00	32,087.00	(4,666.00)	-14.5%
1-1-5318-00	Studies/Surveys/Consulting	0.00	3,750.00	3,750.00	100.0%	17,497.50	41,250.00	23,752.50	57.6%
1-1-5321-00	Water Conservation	4,621.16	5,196.00	574.84	11.1%	41,548.87	57,156.00	15,607.13	27.3%
1-1-5322-00	Community Outreach	851.25	2,184.00	1,332.75	61.0%	12,738.07	24,024.00	11,285.93	47.0%
1-1-5411-00	Salaries & Wages -Field	72,782.12	73,717.38	935.26	1.3%	818,737.72	884,608.56	65,870.84	7.4%
1-1-5412-00	Maintenance -General	10,036.44	16,042.00	6,005.56	37.4%	142,174.11	176,462.00	34,287.89	19.4%
1-1-5414-00	Motor Vehicle Expense	6,063.71	3,708.00	(2,355.71)	-63.5%	63,070.41	40,788.00	(22,282.41)	-54.6%
			-,	( ,)			.,	( ,====++)	

		CURRENT	CURRENT	<mark>B/(</mark> W)	<mark>B/(W)</mark>	YTD	YTD	<mark>B/(W)</mark>	<mark>B/(W)</mark>
ACCOUNT	DESCRIPTION	ACTUAL	BUDGET	VARIANCE	% VAR	ACTUAL	BUDGET	VARIANCE	% VAR
1-1-5415-00	Maintenance -Well Fields	0.00	500.00	500.00	100.0%	0.00	5,500.00	5,500.00	100.0%
1-1-5610-00	Salaries/Wages-Administration	46,870.32	49,608.00	2,737.68	5.5%	538,387.56	595,296.00	56,908.44	9.6%
1-1-5620-00	Office Supplies & Expense	7,947.18	9,948.00	2,000.82	20.1%	120,953.44	109,428.00	(11,525.44)	-10.5%
1-1-5621-00	Computer Services	17,485.70	4,070.83	(13,414.87)	-329.5%	59,736.12	63,579.13	3,843.01	6.0%
1-1-5625-00	Meetings / Training / Seminars	1,461.96	1,500.00	38.04	2.5%	21,091.95	16,500.00	(4,591.95)	-27.8%
1-1-5630-00	Insurance	5,655.58	0.00	(5,655.58)	0.0%	91,765.57	125,000.00	33,234.43	26.6%
1-1-5635-00	EE/Ret. Medical Insurance	30,905.03	36,551.00	5,645.97	15.4%	336,727.59	402,061.00	65,333.41	16.2%
1-1-5640-00	Employees Retirement Plan	34,975.83	35,586.70	610.87	1.7%	399,040.55	427,040.30	27,999.75	6.6%
1-1-5645-00	SIP 401K Plan	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
1-1-5681-00	Legal	4,524.00	5,000.00	476.00	9.5%	31,265.70	55,000.00	23,734.30	43.2%
1-1-5682-00	Engineering	480.00	1,167.00	687.00	58.9%	7,561.14	12,837.00	5,275.86	41.1%
1-1-5683-00	Financial Services	0.00	0.00	0.00	0.0%	16,690.00	27,000.00	10,310.00	38.2%
1-1-5684-00	Payroll Tax Expense	9,166.80	8,819.84	(346.96)	-3.9%	96,357.12	105,838.08	9,480.96	9.0%
1-1-5687-00	Membership, Dues, Subscript.	175.00	1,279.16	1,104.16	86.3%	46,051.50	56,670.76	10,619.26	18.7%
1-1-5688-00	Election Expenses	0.00	0.00	0.00	0.0%	0.00	25,000.00	25,000.00	100.0%
1-1-5689-00	Labor Relations	0.00	500.00	500.00	100.0%	0.00	5,500.00	5,500.00	100.0%
1-1-5700-00	San Mateo County Fees	0.00	0.00	0.00	0.0%	13,447.28	16,200.00	2,752.72	17.0%
1-1-5705-00	State Fees	0.00	0.00	0.00	0.0%	18,147.23	19,400.00	1,252.77	6.5%
TOTAL OPER	ATING EXPENSES	473,243.21	496,342.91	23,099.70	4.7%	4,888,397.32	5,506,450.83	618,053.51	11.2%
CAPITAL ACC	OUNTS								
1-1-5711-00	Debt Srvc/Existing Bonds 1998A	2,167.50	0.00	(2,167.50)	0.0%	270,158.72	267,993.00	(2,165.72)	-0.8%
1-1-5712-00	Debt Srvc/Existing Bonds 2006B	0.00	0.00	0.00	0.0%	486,568.78	483,281.00	(3,287.78)	-0.7%
1-1-5715-00	Debt Srvc/CIEDB 11-099 (I-BANK)	0.00	0.00	0.00	0.0%	115,552.79	483,281.00	(115,552.79)	0.0%
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TOTAL CAPIT	AL ACCOUNTS	2,167.50	0.00	2,167.50	0.0%	872,280.29	751,274.00	(121,006.29)	-16.1%
TOTAL EXPEN	ISES	475,410.71	496,342.91	20,932.20	4.2%	5,760,677.61	6,257,724.83	497,047.22	7.9%

	NET INCOME	(48,797.55)	148,110.09	196,907.64	132.9%	1,081,213.18	656,414.17	(424,799.01)	-64.7%
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### COASTSIDE COUNTY WATER DISTRICT MONTHLY INVESTMENT REPORT May 31, 2012

#### **RESERVE BALANCES**

TOTAL DISTRICT RESERVES

CAPITAL AND OPERATING RESERVE	\$1,916,716.04
RATE STABILIZATION RESERVE	\$250,000.00

\$2,166,716.04

#### ACCOUNT DETAIL

TOTAL ACCOUNT BALANCES	\$2,166,716.04
DISTRICT CASH ON HAND	\$1,930.00
LOCAL AGENCY INVESTMENT FUND (LAIF) BALANCE	\$1,012,405.05
ACCOUNTS WITH FIRST NATIONAL BANK (FNB) CHECKING ACCOUNT CSP T & S ACCOUNT	\$586,890.30 \$565,490.69

This report is in conformity with CCWD's Investment Policy.

	_ YEAR 2011-2012		Approved CIP Budget FY 11/12		Actual To Date FY 11/12		Projected Year-End FY 11/12	v	Projected s. Budget /ariance	Project Status/ Comments
PIPELII 06-05	NE PROJECTS Avenue Cabrillo I (Permitting / Design)	\$	100,000	T	110,935	\$	110,000	\$	(10,000)	Design completed. Working on permitting.
0.00	(i criming / Design)	Ψ	100,000		110,000	Ψ	110,000	Ψ	(10,000)	Design completed. Working on permitting.
ATER	TREATMENT PLANTS							-		
9-05	Denniston Intake Maintenance	\$			27,151		20,000		10,000	Complete
)-04	Nunes Floc Drive Repair	\$		\$	45,647	\$	50,000	\$	-	Drives on site, awaiting installation.
3-05	Nunes Plant Painting	\$						\$	12,500	On Hold
	Nunes Hydropneumatic Systems Improvement	\$			3,600		40,000	\$	-	Planning
	Nunes DR5000 Analyzer	\$	8,000	\$	3,795	\$	4,000	\$	4,000	Complete
	TIES & MAINTENANCE									
3-08	PRV Valves Replacement Program	\$	20,000	\$	30,395	\$	30,395	\$	(10,395)	Work on El Granada Blvd. PRV completed.
9-01	Meter Change Program	\$	30,000	\$	5,148	\$	30,000	\$	-	Ongoing
9-09	Fire Hydrant Replacement	\$	20,000			\$	20,000	\$	-	Ongoing
9-23	District Digital Mapping	\$	75,000	\$	14,939	\$	40,000	\$	35,000	
	MENT PURCHASE & REPLACEMENT									
9-03	Computer System	\$	12,000	\$	2,334	\$	12,000	\$	-	
9-04	Office Equipment/Furniture	\$			1,546		3,000		-	
6-03	SCADA / Telemetry / Electrical Controls	\$		\$	3,539		,	\$	750,000	Design complete, ready to bid. Move to FY1
	Billing System Upgrade	\$		\$	26,156	\$	40,000	\$	30,000	
UMP	STATIONS / TANKS / WELLS	¢	25.000	¢	12 770	¢	14.000	¢	11 000	Complete for EV12
	Crystal Springs Check Valve Replacement	\$		≯	13,776	э \$	14,000			Complete for FY12
3-14 3-17	Alves Tank Recoating (Interior & Exterior) El Granada Tank #2 Recoat and Ladder	\$		¢	20.410	Э	-	\$ \$		Move to FY13
5-17		\$	,	\$	29,418	¢	24.000	Ŧ	,	Move to FY13.
	El Granada Tank #1 MCC Repairs & Spare Pu El Granada Tank #2 Fence Replacement	mp \$ \$		\$	30,784	\$	31,000	\$ \$		Complete Move to FY13.
				¢	17 5 9 0	¢	10.000	Ŧ		
	El Granada Tank #3 Fence Replacement Miramar Tank Fence Replacement	\$		\$	17,589	\$ \$	18,000 25,000	\$ \$	7,000	Complete
	Half Moon Bay Tank #1 Interior/Exterior Recoa			\$	247,446	э \$		ծ \$	-	Planning
)-18	Pump Station Chlorine Analyzer Replacements	<b>U</b>		3	247,440	э \$	300,000 10,000	э \$	-	In Progress
)-10 )-19	Pump Station Chlorine Analyzer Replacements Pilarcitos Canyon Blending Station	(4) 5 \$		\$	51,202	э \$	55,000	э \$	70.000	To be completed FY13.
/ 10	That olds barryon blending station	Ψ	100,000	Ψ	51,202	Ψ	33,000	Ψ	10,000	
	STON WTP (LONG-TERM) IMPROVEMENT		4 000 000	<b>^</b>	2 05 2 2 2 2	¢	4 000 000	¢		
3-23	Denniston WTP Improvement Project	\$	4,000,000	\$	2,058,008	\$	4,000,000	\$	-	In Progress
	Denniston Water Supply Development	\$	300,000	\$	48,416	\$	300.000			In Progress

Denniston Water Supply Development	\$	300,000	\$ 48,416	\$	300,000		In Progress
Denniston /San Vicente EIR	Ψ	000,000	\$ 210,200	Ψ	000,000	\$ -	In progress. NOP/IS published in October.
San Vicente Design	\$	300,000				\$ 300,000	Move to FY13.

### COASTSIDE COUNTY WATER DISTRICT AF FI

APPROVED CAPITAL IMPROVEMENT PROJECTS		5/31/2012			
FISCAL YEAR 2011-2012	Approved	Actual	Projected	Projected	Project Status/
	CIP Budget FY 11/12	To Date FY 11/12	Year-End FY 11/12	vs. Budget Variance	Comments
FY 11-12 TOTALS	\$ 6,670,500	\$ 2,982,024	\$ 5,152,395	\$ 1,543,105	

#### Previous CIP Projects - paid in FY 11/12

FY 10/11 Rebuild Harbor Service Vault			\$ 25,000	
FY 10/11 District Digital Mapping	\$	38,780	\$ 35,030	In Progress
FY 09/10 New Pilarcitos Well	\$	510	\$ 510	Analysis - work complete for this FY
Denniston Booster Pump Station	\$	23,441	\$ 12,627	
FY 09/10 Hazen's Tank Fence Repair	\$	14,734	\$ 20,000	Complete

PREVIOUS YEAR TOTALS	\$ 77,465 \$	93,167 \$	-

#### UNSCHEDULED ITEMS (CAPITAL EXPENDITURES) FOR CURRENT FISCAL YEAR 11/12

I I		1			
EG Pipeline Leak at Arroyo de en Medio	\$ 66,316	\$	130,000	In Progress	
Judith Court Main Line Emergency Repairs	\$ 38,780		34,902	Complete	
CSP Intake Tunnel Modifications	\$ 70,388	\$	75,000	In Progress	
Cahill Tank Repairs (Ladder Repairs)	\$ 13,371	\$	15,000	In Progress	

	¢	6.670.500	¢	3,248,344	¢	5.500.464
CIP TOTALS S	Φ	0,070,500	Ð	3,240,344	Ð	5,500,404

### Legal Cost Tracking Report 12 Months At-A-Glance

Acct. No.5681 Patrick Miyaki - HansonBridgett, LLP Legal

Month	Admin (General Legal Fees)	Water Supply Develpmnt	Transfer Program	CIP	Denniston WTP Improvements Project	Personnel	Lawsuits	Infrastructure Project Review (Reimbursable)	TOTAL
Jun-11	3,192				2,059			878	6,129
Jul-11	5,102				637			010	5,739
Aug-11	1,383				1,913				3,297
Sep-11	1,569		346		372		1,967		4,255
Oct-11	4,330		319		2,627				7,276
Nov-11	2,766				1,843				4,609
Dec-11	3,272		319		106				3,697
Jan-12	3,910		718						4,628
Feb-12	2,784							825	3,609
Mar-12	1,583		273	2,481				2,020	6,358
Apr-12	3,522			4,844				55	8,421
May-12	4,524		410	6,258				1,365	12,556

TOTAL 37,938 0 2,385 13,583 9,558 0 1,967 5,142 70,574										
	TOTAL	37,938	0	2,385	13,583	9,558	0	1,967	5,142	70,574

### Engineer Cost Tracking Report 12 Months At-A-Glance

### Acct. No. 5682 JAMES TETER Engineer

Month	Admin & Retainer	CIP	Short Term WTP Imprv.	Studies & Projects	TOTAL	Reimburseable from Projects
Jun-11	240	4,551			4,791	
Jul-11	480	18,131			18,611	
Aug-11	1,353	9,096			10,449	
Sep-11	480	15,802		1,437	17,718	
Oct-11	480	17,798		3,296	21,574	3,296
Nov-11	480	12,774			13,254	
Dec-11	200	5,067			5,267	
Jan-12	939	23,677		845	25,461	845
Feb-12	1,615	4,651		845	7,111	845
Mar-12	320	2,319			2,639	
Apr-12	734	14,713			15,446	
May-12	480	14,643			15,123	

TOTAL	7,801	143,221	0	6,422	157,444	4,986

#### COASTSIDE COUNTY WATER DISTRICT

## 766 MAIN STREET

### HALF MOON BAY, CA 94019

## MINUTES OF THE SPECIAL MEETING OF THE BOARD OF DIRECTORS

### Tuesday, May 8, 2012

- ROLL CALL The Closed Session convened at 6:15 p.m. Present at roll call: President Jerry Donovan, Directors Ken Coverdell, Bryan Hannegan, and Chris Mickelsen. David Dickson, General Manager and Patrick Miyaki, Legal Counsel were also present. Vice-President Glenn Reynolds was absent.
- 2) **PUBLIC COMMENT –** There were no public comments.

### 3) CLOSED SESSION

- A. Conference with Legal Counsel Anticipated Litigation Initiation of Litigation Pursuant to California Government Code Section §54956.9(c) One Potential Case
- **4) RECONVENE TO OPEN SESSION -** The Closed Session concluded at 6:56 p.m., at which time Mr. Miyaki announced that no reportable action had been taken during the Closed Session.
- 5) **ADJOURNMENT** The special meeting was adjourned at 6:56 p.m.

Respectfully submitted,

David R. Dickson, General Manager Secretary of the Board

Glenn Reynolds, Vice President Board of Directors

#### COASTSIDE COUNTY WATER DISTRICT

#### 766 MAIN STREET

#### HALF MOON BAY, CA 94019

#### MINUTES OF THE MEETING OF THE BOARD OF DIRECTORS

#### Tuesday, May 8, 2012

1) ROLL CALL: President Jerry Donovan called the meeting to order at 7:00 p.m. Present at roll call: Directors Ken Coverdell, Bryan Hannegan, and Chris Mickelsen. Vice-President Glenn Reynolds was absent.

Also present were: David Dickson, General Manager; Patrick Miyaki, Legal Counsel; Joe Guistino, Superintendent of Operations; Cathleen Brennan, Water Resources Analyst; JoAnne Whelen, Administrative Assistant/Recording Secretary; and Gina Brazil, Office Manager. There were several people in the audience.

#### 2) PLEDGE OF ALLEGIANCE

3) **PUBLIC COMMENTS:** There were no public comments.

#### 4) CONSENT CALENDAR

- A. Approval of disbursements for the month ending April 30, 2012: Claims: \$786,948.39; Payroll: \$73,343.90; for a total of \$860,292.29
- **B.** Acceptance of Financial Reports
- C. Monthly Water Transfer Report
- D. Approval of Minutes of April 10, 2012 Board of Directors Meeting
- E. Approval of Minutes of April 30, 2012 Special Board of Directors Meeting
- F. Installed Water Connection Capacity and Water Meters Report and Non-Priority Lottery Recipients Status Update Report
- G. Total CCWD Production Report
- H. CCWD Monthly Sales by Category Report
- I. April 2012 Leak Report
- J. Rainfall Reports

Director Mickelsen reported that he had reviewed the monthly financial claims and found all to be in order.

ON MOTION BY Director Hannegan and seconded by Director Mickelsen, the Board voted as follows, by roll call vote, to accept and approve the Consent Calendar in its entirety:

Director Coverdell	Aye
Vice-President Reynolds	Absent
Director Hannegan	Aye
Director Mickelsen	Aye
President Donovan	Aye

#### 5) MEETINGS ATTENDED / DIRECTOR COMMENTS

There was no report of any Director's meetings attended.

At this point in the meeting, President Donovan announced that he would like to re-order the agenda and move item 6B forward, to be the first item of discussion. Vice-President Reynolds arrived at 7:05 p.m.

#### 6) **GENERAL BUSINESS**

#### B. <u>Amendment to Water Service Agreement for Ailanto Properties' Pacific</u> <u>Ridge Subdivision</u>

Mr. Dickson reviewed the background of this item, including the fact that the water service agreement for Ailanto Properties' Pacific Ridge Subdivision, approved by the Board on September 8, 2009, requires that Ailanto begin construction of the Subdivision Utility System for the project by September 8, 2012. He explained that construction has been delayed due to the recession and the housing market and that Ailanto has requested that the agreement be amended to extend the September 2012 deadline. Mr. Dickson reviewed the terms of the amendment and also explained the phasing plan submitted for constructing the subdivision, which staff has reviewed and approved. Mr. Dickson then answered a few questions from the Board.

ON MOTION BY Director Coverdell and seconded by Director Mickelsen, the Board voted as follows, by roll call vote, to approve the Amendment to Water Service Agreement for Ailanto Properties' Pacific Ridge Subdivision:

CCWD Board of Directors Meeting May 8, 2012 Page 4 of 7

Director Coverdell	Aye
Vice-President Reynolds	Aye
Director Hannegan	Aye
Director Mickelsen	Aye
President Donovan	Aye

<u>Albert Fong</u>, <u>321 Saint James Dr.</u>, <u>Piedmont</u>, <u>CA</u> - Thanked the Board and Staff for approving the extension and the phasing plan and explained that the project is tied to a settlement agreement and also to a subdivision improvement agreement signed with the City of Half Moon Bay, which binds them to begin construction in 2014.

# A. <u>Budget and Financing Plan Workshop – Proposed Fiscal year 2012-2013</u> <u>Budget, Fiscal year 2012/2013 Capital Improvement Program, and Fiscal year 2012/2013 to 2021/2022 Financing Plan</u>

Mr. Dickson stated that during this workshop he planned to answer some of the questions asked by the Board at the April 10, 2012 presentation of the Proposed Budget, Capital Improvement Program, and Financing Plan. He proceeded with a presentation that included a review of the alternatives to potentially lower the fiscal year rate increase, and a summary of the District's community outreach and efforts to be transparent and advertise the budget process.

Next, Mr. Dickson reviewed some key components of the District's financing model. He also explained how the proposed rate increase is determined by projecting the following: water demand, water production sources, water purchases, SFPUC rates and CCWD's discount, operating revenue, non-operating revenue, operating expenses, inflation - expense and capital, rate increases, borrowing, and reserve balances over the next ten year period.

Utilizing the financing plan model, Mr. Dickson then demonstrated the effects using a series of alternative rate increase scenarios and showed the potential impacts on typical customer water bills. Following the presentation, each of the Board members shared their comments about the proposed rate increase options and the impacts on the budget and on the District's customers. Following the Board's comments, Mr. Dickson reiterated that the June 12, 2012 Board meeting will include a public hearing regarding the proposed rate increase of up to 12% and consideration of approval of the District's Fiscal Year 2012-2013 Operations and Maintenance Budget and Fiscal Year 2012/13 to 2021/22 Capital Improvement Program.

#### C. <u>Approval of Contract with JMB Construction for Repair of El Granada</u> <u>Pipeline</u>

Mr. Dickson summarized the recent events regarding the discovery of a leak on the El Granada Pipeline in January 2012. He explained staff's investigations, including solicitation of proposals from two engineering firms to assist in evaluating the leak and preparing plans for the repair. He then outlined the factors involved in staff's recommendation to enter into a contract with JMB Construction, the original contractor, to repair the pipeline leak, at a cost not to exceed \$69,500.00:

ON MOTION BY Vice-President Reynolds and seconded by Director Mickelsen, the Board voted as follows, by roll call vote, to authorize staff to execute a contract with JMB Construction, Inc., for repair of the El Granada Pipeline leak, at a cost not to exceed \$69,500:

Director Coverdell	Aye
Vice-President Reynolds	Aye
Director Hannegan	Aye
Director Mickelsen	Aye
President Donovan	Aye

#### D. <u>Resolution Amending Policy for Sale and Purchase of Non-Priority</u> <u>Water Service Connections and Rules and Regulations for Sale and</u> <u>Purchase of Non-Priority Water Service Connections</u>

Mr. Dickson introduced this item and reviewed the background of Resolution 2010-06, which offered 40 non-priority connections for sale to owners of developed residential properties served by wells. He explained the program, which resulted in the sale of 32.5 connections and left a remainder of 7.5 connections of the authorized number unsold. He advised that subsequent to the 2010 sale, staff has received a number of inquiries from interested well owners who did not own their eligible properties at time of the sale or did not participate in the initial program. He suggested that selling the remaining connections would serve the District's continuing goal of getting developed residential properties onto the District's water system and outlined details of the proposed program contained in the Resolution. Several questions were proposed from Board members, at which time it was decided that the matter would be deferred for further discussion at a future Board meeting.

### 7) GENERAL MANAGER'S REPORT

1. SFPUC Rate Increase – Mr. Dickson briefed the Board on SFPUC's proposed new rate structure, which included a mechanism for a potential mid-year reset based on water rates. He commented that BAWSCA was effective in recommending alternatives to this plan and SFPUC ultimately agreed with their suggestion for a fixed rate that would be based on a wholesale water sales projection of 137 MGD. He advised the Board that the rate proposal also includes an untreated water rate discount factor of \$0.24/ccf for CCWD and that the SFPUC will consider adoption of the Fiscal Year 2012-2013 rate proposal at their May 8, 2012 meeting, with new rates becoming effective July 1, 2012.

#### A. **Operations Report**

Mr. Dickson then showed a series of photographs displaying progress on a number of the District's current projects, including the Denniston Water Treatment Plant Improvements, featuring the pouring of the clarifier cone slab, backfilling around the clarifiers and forming and placing the walls. He also showed progress on the wash water tank foundation, as well as work recently completed inside the water treatment plant.

Mr. Guistino then explained photos of the current activity at the Crystal Springs Pump Station Intake Valve Removal Project, including all of the safety measures necessary for the work in the tunnel with the removal of the failed actuator. Next he recapped photos of recent District improvements, specifically the Nunes Filter Display, which was constructed by Sean Donovan and Steve Twitchell to illustrate how the filters in the plant actually work.

Mr. Guistino then highlighted other on-going District projects, including the positive results achieved from the testing performed on the booster station at the Denniston Water Treatment Plant. He also reported on the investigation of the two recent main line breaks located at Miramontes Point Road and damage caused by the significant thunderstorms during the month of April and the subsequent plans for repairs and preventive maintenance.

#### B. <u>Water Resources Report</u>

Ms. Brennan referenced her staff report, which featured a report from the SFPUC announcing that due to carryover storage from last year, current snowpack, forecasted reservoir inflow and reduced demand, full deliveries are expected to be provided to all customers this year.

CCWD Board of Directors Meeting May 8, 2012 Page 7 of 7

#### 8) DIRECTOR AGENDA ITEMS - REQUESTS FOR FURTURE BOARD MEETINGS

At this time, Vice-President Reynolds stated that he had recently participated in a regional meeting of California Special Districts Association and reported that in an effort to encourage involvement in the meetings and activities, the agency had suggested the possibility of having the member districts take turns in hosting future meetings over the next four years.

#### 9) ADJOURNMENT

ON MOTION BY Director Mickelsen and seconded by Vice-President Reynolds, the Board voted as follows, to adjourn the May 8, 2012 meeting of the Coastside County Water District's Board of Directors:

Director Coverdell	Aye
Vice-President Reynolds	Aye
Director Hannegan	Aye
Director Mickelsen	Aye
President Donovan	Aye

The meeting was adjourned at 8:51 p.m. The next regular meeting of the Coastside County Water District is scheduled for Tuesday, June 12. 2012.

Respectfully submitted,

David R. Dickson, General Manager Secretary of the Board

Glenn Reynolds, Vice President Board of Directors

#### COASTSIDE COUNTY WATER DISTRICT Installed Water Connection Capacity & Water Meters

FY 2012

Installed Water Connection Capacity	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Total
HMB Non-Priority													
0.5" capacity increase													0
5/8" meter		1			3				1				5
3/4" meter		1			2				1				4
2" meter													0
HMB Priority													
0.5" capacity increase								1					1
5/8" meter													0
3/4" meter													0
1" meter													0
1 1/2" meter													0
2" meter													0
County Non-Priority													
5/8" meter	2	1	1				1				1		6
3/4" meter													0
1" meter													0
County Priority													
5/8" meter				1									1
3/4" meter													0
1" meter													0
Monthly Total	2	3	1	1	5	0	1	1	2	0	1	0	17

5/8" meter = 1 connection

3/4" meter = 1.5 connections

1" meter = 2.5 connections

2" meter = 8 connections

Installed Water Meters	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Totals
HMB Non-Priority		2.5			6				2.5				11
HMB Priority								0.5					0.5
County Non-Priority	2	1	1				1				1		6
County Priority				1									1
Monthly Total	2	3.5	1	1	6	0	1	0.5	2.5	0	1	0	18.5

## COASTSIDE COUNTY WATER DISTRICT

# 2010 NON-PRIORITY LOTTERY RECIPIENTS STATUS UPDATE

# May 31, 2012

# 33.5 TOTAL SOLD CONNECTIONS (T&S FEES PAID)

1	INSTALLATION FEES NOT PAID
28	INSTALLATION FEES PAID/METER INSTALLED - FINALED
3.5	INSTALLATION FEES PAID/METER NOT INSTALLED - NEEDS TO
5.5	INSTALL SERVICE LINE(s)
	INSTALLATION FEES PAID/METER INSTALLED/OFF & LOCKED -
0	NEEDS BACKFLOW TEST/DESTRUCTION CERTIFICATION - NOT
	FINALED
1	T&S FEES REFUNDED BACK TO CUSTOMER

#### TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2012

	PILARCITOS WELLS	PILARCITOS LAKE	DENNISTON WELLS	DENNISTON RESERVOIR	CRYSTAL SPRINGS RESERVOIR	RAW WATER TOTAL	UNMETERED WATER	TREATED TOTAL
JUL	0.00	62.65	0.00	0.00	1.03	63.68	-0.18	63.86
AUG	0.00	61.34	0.00	0.00	6.38	67.72	-0.03	67.75
SEPT	0.00	68.54	0.00	0.00	4.81	73.35	0.48	72.87
OCT	0.00	50.99	0.00	0.00	4.67	55.66	0.09	55.57
NOV	11.6	21.80	0.00	0.00	23.48	56.88	-0.28	57.16
DEC	7.2	27.02	0.00	0.00	16.82	51.04	-0.275	51.31
JAN	5.97	0.00	0.00	0.00	32.21	38.18	0.577	37.60
FEB	9.84	0.00	0.00	0.00	27.17	37.01	1.008	36.00
MAR	13.66	6.35	0.00	0.00	22.64	42.65	0.108	42.54
APR	0.00	46.73	0.00	0.00	0.28	47.01	-0.003	47.01
MAY	0.00	68.01	0.00	0.00	1.62	69.63	0.995	68.64
JUN								
TOTAL	48.27	413.42	0.00	0.00	141.11	602.80	2.49	600.32
% TOTAL	8.0%	68.6%	0.0%	0.0%	23.4%	100.0%	0.41%	99.6%

12 Month Running Treated Total

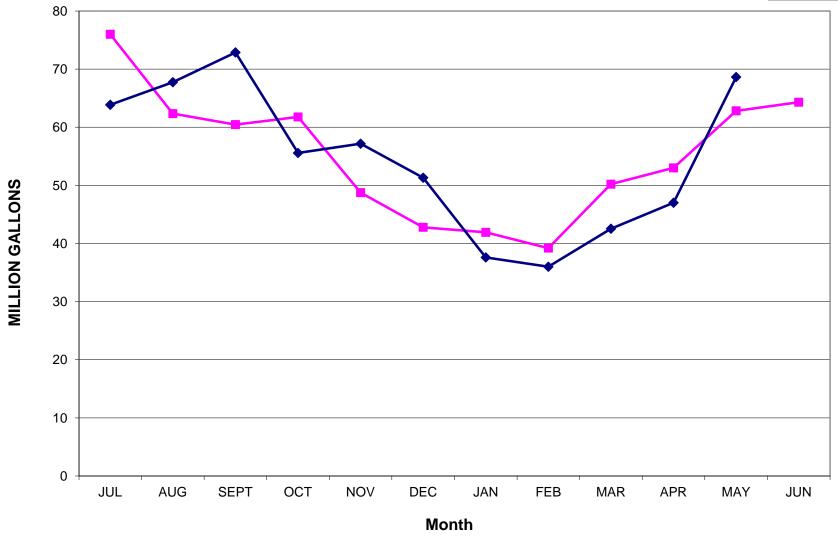
664.62

#### TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2011

					CRYSTAL	RAW		
	PILARCITOS	PILARCITOS	DENNISTON	DENNISTON	SPRINGS	WATER	UNMETERED	TREATED
	WELLS	LAKE	WELLS	RESERVOIR	RESERVOIR	TOTAL	WATER	TOTAL
JUL	0.00	57.55	1.04	2.07	15.12	75.78	-0.21	75.99
AUG	0.00	41.40	0.80	3.03	18.17	63.40	1.06	62.35
SEPT	0.00	22.17	1.36	3.63	34.64	61.80	1.34	60.46
ОСТ	0.00	38.13	0.00	0.00	23.69	61.82	0.05	61.77
NOV	8.08	41.38	0.00	0.00	0.00	49.46	0.71	48.75
DEC	7.69	35.52	0.00	0.00	0.00	43.21	0.42	42.79
JAN	13.73	28.22	0.00	0.00	0.00	41.95	0.03	41.92
FEB	10.77	29.74	0.00	0.00	0.00	40.51	1.30	39.21
MAR	14.10	36.44	0.00	0.00	0.00	50.54	0.34	50.21
APR	0.00	44.15	0.00	0.00	8.71	52.86	-0.15	53.01
MAY	0.00	58.57	0.00	0.00	4.39	62.96	0.13	62.83
JUN	0.00	59.29	0.00	0.00	5.69	64.98	0.68	64.31
TOTAL	54.37	492.56	3.20	8.73	110.41	669.28	5.70	663.58
% TOTAL	8.1%	73.6%	0.5%	1.3%	16.5%	100.0%	0.85%	99.1%

Monthly Production FY 11 vs. FY 12





700 600 **Total To Date - MILLION GALLONS** 500 **—**fy 11 400 **→**fy12 300 200 100 0 JUL AUG SEPT OCT NOV DEC JAN FEB MAR APR MAY JUN

Cumulative Production FY 11 vs. FY12

Month

Plant I	Water Us	e		Unmeter	red Water	2012	MG		
	Denniston	_		Main		Main	_	Tank Level	
	Plant	Nunes Plant	Total	Flushing	Detector Checks*	Breaks	Fire Dept	Difference	Total
JAN	0.000	1.532	1.532	0.000	0.055	0.015	0.010	0.498	0.577
FEB	0.000	1.439	1.439	0.000	0.007	1.023	0.010	-0.032	1.008
MAR	0.000	1.527	1.527	0.009	0.011	0.007	0.010	0.071	0.108
APR	0.000	1.462	1.462	0.000	0.009	0.097	0.010	-0.118	-0.003
MAY	0.000	1.588	1.588	0.000	0.022	0.019	0.003	0.952	0.995
JUN	0.000		0.000						0.000
JUL	0.000		0.000						0.000
AUG	0.000		0.000						0.000
SEP	0.000		0.000						0.000
OCT	0.000		0.000						0.000
NOV	0.000		0.000						0.000
DEC			0.000						0.000
TOTAL	0.00	7.55	7.55	0.01	0.10	1.16	0.04	1.37	2.69

#### COASTSIDE COUNTY WATER DISTRICT

#### Predicted vs Actual Production - All Sources

													-	SFWD			SFWI	D Total
		Denniston			Denniston				Pilarcitos			Pilarcitos			CSP			
		Surface				Wells			Wells			Surface						
	Actual	Predicted	pred-act	Actual		Predicted	pred-act	Actual	Predicted	pred-act	Actual	Predicted	pred-act	Actual	Predicted	pred-act	Actual	Predicted
	MG	MG	-	MG				MG	MG	-	MG	MG	-	MG	MG	-	MG	MG
Jul-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.65	60.66	-1.99	1.03	15.12	14.09	63.68	75.78
Aug-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.34	45.23	-16.11	6.38	18.17	11.79	67.72	63.40
Sep-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.54	27.16	-41.38	4.81	34.64	29.83	73.35	61.80
Oct-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.99	38.13	-12.86	4.67	23.69	19.02	55.66	61.82
Nov-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.60	9.72	-1.88	21.80	39.74	17.94	23.48	43.45	19.97	45.28	83.19
Dec-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.20	9.72	2.52	27.02	33.43	6.41	16.82	37.93	21.11	43.84	71.36
Jan-12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.97	10.47	4.50	0.00	30.71	30.71	32.21	0.00	-32.21	32.21	30.71
Feb-12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.84	11.22	1.38	0.00	30.54	30.54	27.17	0.00	-27.17	27.17	30.54
Mar-12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.66	11.22	-2.44	6.35	38.12	31.77	22.64	0.00	-22.64	28.99	38.12
Apr-12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.73	52.36	5.63	0.28	0.00	-0.28	47.01	52.36
May-12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.01	64.51	-3.50	1.62	0.00	-1.62	69.63	64.51
Jun-12			#VALUE!		0.00		#VALUE!			#VALUE!			#VALUE!			#VALUE!	0.00	#VALUE!
MG Totals	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.27	52.35	4.08	413.42	460.59	47.17	141.11	173.00	31.89	554.53	#VALUE!

	Actual non SFPUC	Predicted non SFPUC	Actual SFPUC	Predicted SFPUC	TOTAL
					Actual Predicted Pred-act
	48.27	52.35	554.53	633.59	602.80 685.94 83.14
% Total	8.01%	7.63%	91.99%	92.37%	87.88%

#### Adjusted (estimated for meter failure)

Coastside County Water District Monthly Sales By Category (MG)
FY 2012

	JUL	AUG	SEPT	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	MG to Date
RESIDENTIAL	25.339	44.609	24.355	44.659	20.269	31.474	21.373	37.948	18.862	32.287	20.628		321.80
COMMERCIAL	6.146	1.226	6.238	1.328	5.307	1.166	5.235	1.429	4.104	1.387	4.717		38.28
RESTAURANT	2.834	0.188	2.789	0.269	2.554	0.157	2.765	0.166	2.438	0.203	2.969		17.33
HOTELS/MOTELS	3.510	1.828	3.463	2.167	2.967	0.387	1.690	0.492	2.177	1.720	3.051		23.45
SCHOOLS	1.668	1.609	1.859	2.000	1.388	0.998	1.093	1.701	0.539	0.525	1.928		15.31
MULTI DWELL	2.786	2.732	3.041	2.958	2.550	2.366	2.696	2.492	2.452	2.597	2.714		29.38
BEACHES/PARKS	0.748	0.040	0.742	0.034	0.459	0.120	0.325	0.015	0.298	0.016	0.435		3.23
FLORAL	4.642	3.490	6.211	8.033	4.965	6.586	6.872	6.512	7.912	7.157	8.143		70.52
RECREATIONAL	0.052	0.193	0.037	0.221	0.028	0.171	0.046	0.159	0.034	0.442	0.039		1.42
MARINE	1.050	0.000	1.174	0.000	0.924	0.000	0.788	0.000	1.702	0.000	1.124		6.76
IRRIGATION	3.577	7.522	6.419	4.132	4.112	0.681	2.907	1.076	3.003	0.881	2.353		36.66
Portable Meters	0.000	0.539	0.000	0.821	0.000	0.188	0.000	0.148	0.000	0.148	0.000		1.84
TOTAL - MG	52.35	63.98	56.33	66.62	45.52	44.29	45.79	52.14	43.52	47.36	48.10	0.00	566.01
Non Residential Usage Running 12 Month Total	27.013	19.367	31.972	21.964	25.254	12.820	24.417	14.190	24.661	15.076	27.473 <b>632.74</b>	0.000	
12 mo Ave Residential 12 mo Ave Non Residential Total	30.86 21.80 52.66	30.11 21.29 51.39	30.00 21.01 51.02	29.74 20.88 50.62	29.57 21.34 50.91	29.70 21.53	29.85 22.12	30.22 22.18	30.18 22.63	30.27 22.67	30.29 22.43		

Jul-11 Aug-11 Sep-10 Oct-10 Nov-10 Dec-10 Jan-11 Feb-11 Mar-11 Apr-11 May-11 Jun-11

	JUL	AUG	SEPT	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	MG to Date
RESIDENTIAL	27.995	53.667	25.593	47.825	22.275	29.933	19.546	33.603	19.271	31.178	20.372	41.734	372.99
COMMERCIAL	6.625	1.341	6.030	1.516	5.531	1.014	5.232	1.036	5.187	1.096	5.083	1.406	41.10
RESTAURANT	3.245	0.282	2.994	0.294	2.646	0.192	2.598	0.220	2.653	0.176	2.473	0.218	17.99
HOTELS/MOTELS	3.691	2.239	3.483	2.085	2.621	1.274	2.717	1.637	2.314	1.533	2.736	2.279	28.61
SCHOOLS	1.334	1.347	1.378	1.132	0.373	0.432	0.364	1.076	0.461	0.565	1.927	2.605	12.99
MULTI DWELL	3.136	2.895	3.050	3.116	2.361	2.290	2.735	2.811	2.358	2.503	2.499	3.139	32.89
BEACHES/PARKS	0.902	0.113	0.889	0.083	0.462	0.009	0.218	0.156	0.259	0.004	0.356	0.055	3.51
FLORAL	7.238	7.186	7.566	5.095	4.724	4.320	2.099	5.764	4.952	7.064	5.896	6.361	68.27
RECREATIONAL	0.040	0.232	0.032	0.207	0.020	0.147	0.028	0.204	0.022	0.171	0.035	0.255	1.39
MARINE	0.987	0.000	1.055	0.000	0.871	0.000	1.197	0.000	0.898	0.000	0.892	0.000	5.90
IRRIGATION	12.096	9.452	8.749	9.672	0.159	0.703	0.103	0.427	0.132	1.350	8.402	8.477	59.72
Portable Meters	0.000	0.408	0.000	0.382	0.000	0.175	0.000	0.159	0.000	0.135	0.000	0.202	1.46
TOTAL - MG	67.29	79.16	60.82	71.41	42.04	40.49	36.84	47.09	38.51	45.78	50.67	66.73	646.83
Non Residential Usage Running 12 Month Total	39.294	25.495	35.226	23.582	19.768	10.556	17.291	13.489	19.236	14.599	30.300	24.998 <b>646.83</b>	

	Coas	stside Cou	inty Water Dist	rict Mon	thly Leak	Repo	rt			
			Est. Water Loss						Manpower and Equipment	
Date	Location	Pine size/	(Gallons)*	Material	Cost	Fmpl	oyee hour	~	Costs	Total Costs
5/1/2012	Wavecrest RD. HMB	2" Galv.		Wateria	COST	Men	Hours	<u> </u>		\$1,089.99
			3,000	Total	\$89.99		3	3	1000	
5/1/2012	Sevilla Ave EG	1" plastic Service				Men	Hours			\$1,024.61
			2,000	Total	\$174.61		3	4	850	
5/13/2012	535 Kelly Ave HMB	1" Plastic Service				Men	Hours			\$1,284.25
			1,000	Total	\$184.25		3	5	1100	
5/16/2012	1305 Columbus EG	2" Galv				Men	Hours			\$529.99
			5,000	Total	\$129.99		3	1	400	
5/16/2012	730 Columbus EG	1" Plastic Service				Men	Hours			\$1,750.59
			2,000	Total	\$650.59		3	5	1100	
5/23/2012	635 Grove HMB	1" Plastic Service				Men	Hours			\$1,761.12
			1,500	Total	\$461.12		3	6	1300	
5/25/2012	12341 San Mateo, RD	12" Welded		PLUS Andreini		Men	Hours			\$6,700.00
		Steel	4,500	Total	\$5,500.00		3	6	1200	

64

\*includes 1,000 gallons for mains to daylight plus 1,000 gallons to flush mains or 100 gallons to flush services

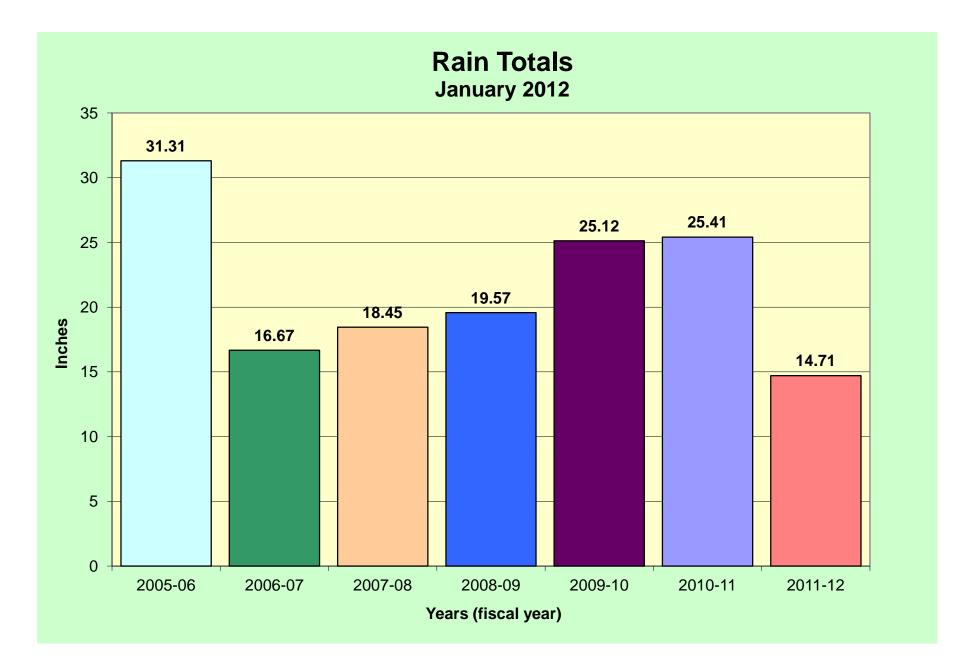
Total	
Water	
Loss	0.0190 MG

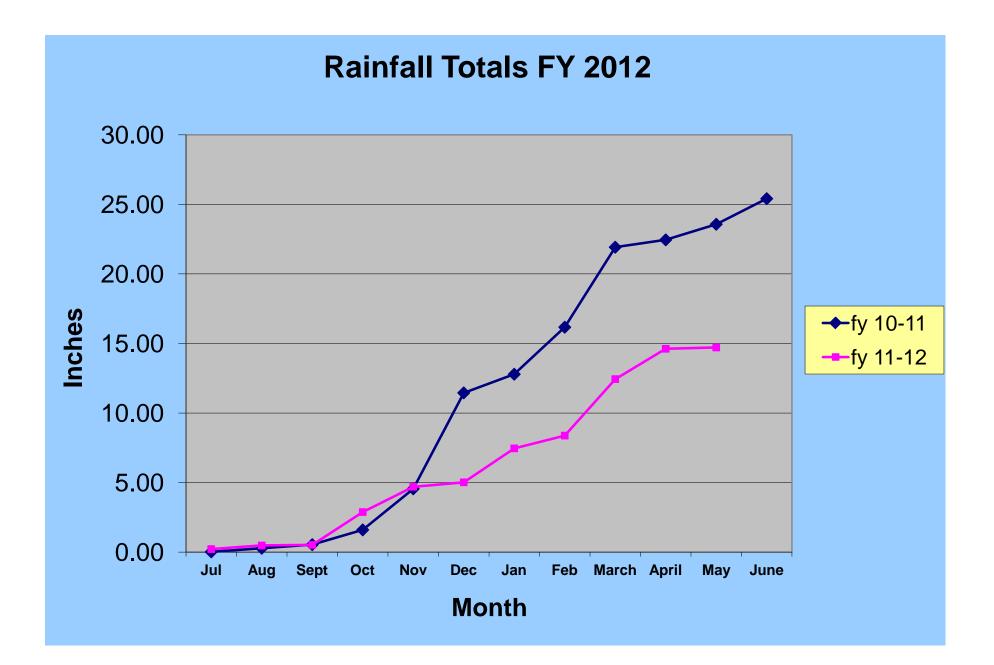
staff	\$50/hr
backhoe	\$50/hr
service truck	\$50/hr
pickup truck	\$25/hr
supvisor time	\$75/hr

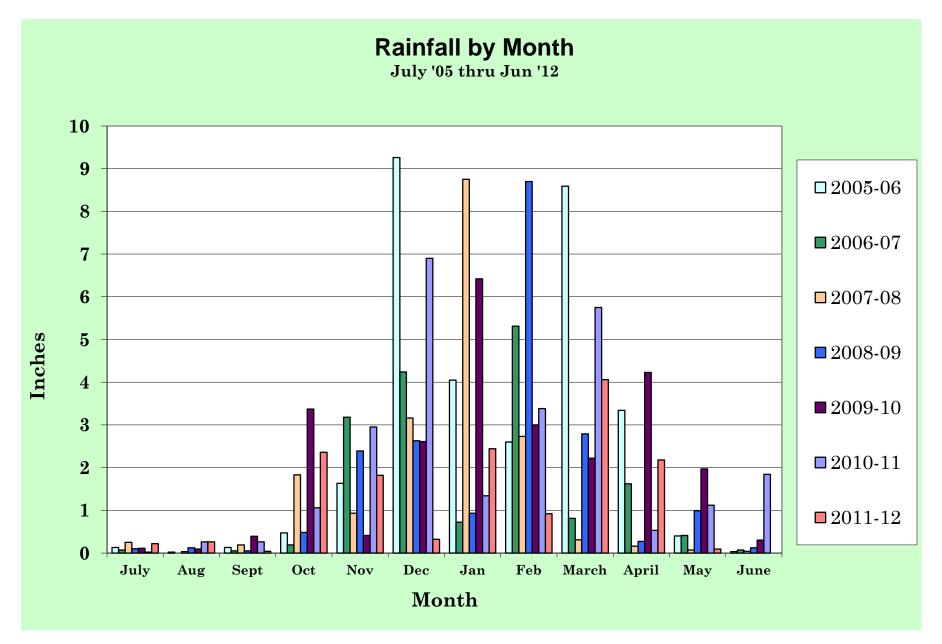
#### Coastside County Water District 766 Main Street July 2011 - June 2012

## District Office Rainfall in Inches

			201						<b>20</b> 1			
	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	March	April	Мау	June
1	0	0	0	0	0.02	0	0	0.02	0.03	0.32	0	
2	0	0	0	0	0	0	0	0.01	0.07	0	0	
3	0	0.04	0	0.34	0.06	0	0.01	0	0	0	0	
4	0	0.08	0.01	0.57	0.07	0	0	0	0	0.08	0.03	
5	0	0.02	0	0.56	0.35	0	0	0	0	0	0.01	
6	0	0.02	0	0.19	0.01	0	0	0.03	0.05	0	0	
7	0	0.03	0	0.01	0.01	0	0	0.04	0	0	0	
8	0	0.01	0	0	0	0	0	0	0	0	0	
9	0	0	0.01	0.01	0	0	0	0	0	0	0	
10	0	0	0	0.54	0	0	0	0.06	0	0.13	0	
11	0.04	0	0	0.09	0.33	0.1	0	0.06	0	0.56	0	
12	0.06	0	0	0.01	0.01	0.02	0	0.06	0	0.16	0	
13	0.06	0	0	0	0	0	0	0.2	0.05	0.7	0	
14	0	0	0	0	0	0.01	0	0	0.45	0	0	
15	0.02	0	0	0	0.01	0.11	0	0.06	0.65	0	0	
16	0	0	0	0	0.01	0	0	0	0.06	0	0	
17	0.02	0	0	0	0.05	0	0	0	0.67	0	0	
18	0	0	0	0.03	0.22	0	0	0.04	0.05	0	0	
19	0	0	0	0	0.36	0	0.09	0	0.01	0	0	
20	0	0	0.01	0	0.18	0.01	1.63	0	0	0	0	
21	0	0.02	0	0	0.01	0	0.06	0	0	0	0	
22	0	0	0	0.01	0	0	0.33	0.01	0.01	0	0	
23	0	0	0	0	0	0	0.3	0	0	0.01	0	
24	0	0	0.01	0	0.1	0	0	0	0.21	0	0	
25	0	0.01	0	0	0	0	0	0	1.14	0	0	
26	0.01	0.01	0	0	0	0	0	0	0.23	0.19	0	
27	0	0.02	0	0	0	0	0.01	0	0	0.03	0.02	
28	0.01	0	0	0	0.01	0	0	0.01	0.37	0	0.02	
29	0	0	0	0	0.01	0.01	0	0.32	0	0	0.01	
30	0	0	0	0	0	0.06	0		0	0	0	
31	0	0		0		0	0.01		0.01		0	
Mon.Total	0.22	0.26	0.04	2.36	1.82	0.32	2.44	0.92	4.06	2.18	0.09	0.00
Year Total	0.22	0.48	0.52	2.88	4.70	5.02	7.46	8.38	12.44	14.62	14.71	14.71







STATION (Climatological) Half Moon Bay			(River Station. if different)			WS FO (03-09)	WS FORM B-91 (03-09)					U.S. DEPARTMENT OF COMMERCE NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION
STATE CA		COUNTY San Mateo	0	RIVER								NATIONAL WEATHER SERVICE
TIME (local) OF OBSERVATION RIVER		TEMPERATURE 16:00	JRE   PRECIPITATION	STANDARD TIME IN USE				RECO	RD OF RIV	ER AND (	MMA:	RECORD OF RIVER AND CLIMATOLOGICAL OBSERVATIONS
TYPE OF RIVER GAGE	ELEVATION OF RIVER GAGE ZERO	4 OF RIVER		NORMAL POOL STAGE								
TEMPERATURE			PRECIPITATION	NO		WE	ATHER (	WEATHER (Observation Day)		<b>RIVER STAGE</b>		
24 HRS ENDING	24 HR AMOL	TS AT O		Draw a straight line () through hours pracipitation was observed, and a wavy line ( ) through hours pracipitation probably occurred unobserved	ind a wavy line erved	X. YJIEW	for all type	es accurring ead	iom inrience	Gage reading	1	
DBSERVATION	n, mette wr, etc. and tdredths tdredths	ets, hai sand ter ets, hai on	YW YW	NOON P.M.			əze Jəliəd	!! Jəpun	fierent f ve	tä	louapi.	
AT MIN OBSN	ieXi one nui) nuit and	sn\} sn\} lisq soi	1 2 3 4 5 6 7 8 9	10 11 1 2 3 4 5 6 7	8 9 10 11	io_l		₿Η	niw miT ib ii ode	AM	19 <u>1</u>	REMARKS (SPECIAL OBSERVATIONS, ETC.)
1 59 50 55	0.00					-	-					
2 60 47 58	0.00									-		
	0.04											
48	0.05											
38	0.01											
	0.00											
40	0.00											
48	0.00											
	0.00											
10 63 41 61	0.00											
	0.00											
	E1		123456789	10 11 1 2 3 4 5 6 7	8 9 10 11							
	ET											
14 64 47 61	0.00											
15 63 51 55	0.00											
	0.00											
50	F											
18 60 43 59	0.00											
19 60 40 60	0.00											
41	0.00											
	0.01											
22 61 51 59	0.02		123456789	10 11 1 2 3 4 5 6 7	8 9 10 11							
61 50	0.01											
48	0.00											
48	0.00											
50	0.00											
61 50	0.00						_					
62 48	0.01											
50	0.00											
	0.00											
42												
61.6 46.0 SUM	0.15	X	CHECK BAR (for )	MAL CHECK	BAR					$\geq$	$\geq$	
CONDITION OF RIVER AT GAGE			READING	DATE		eol Fog	CIB	n4T lieH	ns. Dniw	$\left\langle \right\rangle$	$\leq$	
A. Obstructed by rough ice	E. Ice gorge	e below gage				OBSER	VER					
<ul> <li>B. Frozen, but open at gage</li> <li>C. Upper surface smooth ice</li> </ul>	e F. Snoreku e G. Floating i 	F. Shore ice G. Floating ice				SUPER	VISING C	SUPERVISING OFFICE				TATION INDEX NO.
D. ICe gorge above gage	H. F001 Stat	ge				NTH N	an Fr	ancisco				04-3714-04

# San Francisco Public Utilities Commission Hydrological Conditions Report For April 2012

J. Chester, A. Mazurkiewicz, & M. Tsang, May 7, 2012



**Cherry Valley Dam** circa 1950's – the dam was completed on Cherry Creek (a tributary to the Tuolumne River) in 1956 and stores 273,500 acre-feet of water when it is completely full. Water from Cherry Reservoir (also known as Lake Lloyd) is used to meet the downstream senior water rights and is part of the total water supply system storage. Water from Cherry Reservoir is drafted through Holm Power House where it is released into Cherry Creek.

Current Tuolumne System and Local Bay Area storage conditions are summarized in Table 1.

			Tab Current As of May	Storage			-
Reservoir	Curren	t Storage	Maximu	m Storage	Available	Capacity	Percent of Maximum Storage
	Acre-Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	
Tuolumne System			•			•	
Hetch Hetchy <sup>1/</sup>	337,935		360,340		22,405		93.8%
Cherry <sup>2/</sup>	266,350		273,340		6,990		97.4%
Lake Eleanor <sup>3/</sup>	23,821		21,495		0		Full
Water Bank	553,360		570,000		16,640		97.1%
Tuolumne Storage	1,181,466		1,225,175		46,035		96.4%
Local Bay Area Sto	rage						
Calaveras 4/	21,159	6,895	96,824	31,550	75,665	24,655	21.9%
San Antonio	47,905	15,610	50,496	16,454	2,591	844	94.9%
Crystal Springs	50,256	16,376	58,377	19,022	8,121	2,646	86.1%
San Andreas	18,583	6,055	18,996	6,190	413	135	97.8%
Pilarcitos	2,958	964	2,995	976	37	12	98.8%
Total Local Storage	140,861	45,899	227,688	74,192	86,827	28,293	61.9%
Total System	1,322,327		1,452,863		132,862		91.0%

<sup>1/</sup> Maximum Hetch Hetchy Reservoir storage with drum gates activated.

<sup>2/</sup> Maximum Cherry Reservoir storage with all flash-boards in.
 <sup>3/</sup> Maximum Lake Eleanor storage with all flash-boards out.

<sup>4/</sup> Available capacity does not take into account current DSOD storage restrictions.

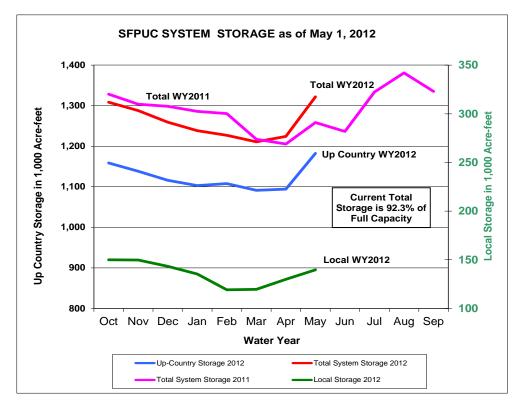
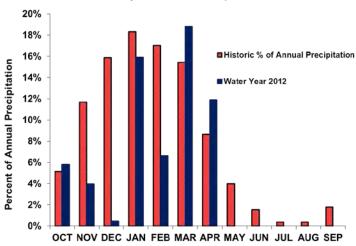


Figure 1: Monthly system storage for water year 2012.

## Hetch Hetchy System Precipitation Index 5/

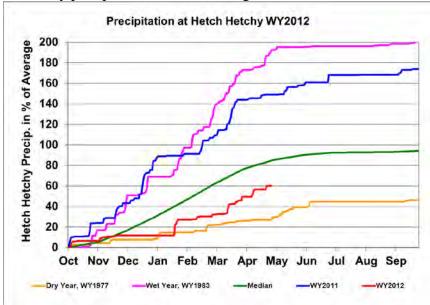
*Current Month:* The April six-station precipitation index is 4.12 inches, or 137.3% of the average index for the month. Two storm events in April brought precipitation to above normal for the month.



Hetch Hetchy Six-Station Precipitation Index

**Figure 2:** Monthly distribution of the Hetch Hetchy Six-station precipitation index as percent of annual precipitation.

*Cumulative Precipitation to Date:* The accumulated six-station precipitation index for water year 2012 is 22.4 inches, which is 68.9% of the average annual water year total, or 63.1% of the average annual-to-date. Hetch Hetchy received 3.75 inches of precipitation in April. The cumulative Hetch Hetchy precipitation is shown in Figure 3 in red.



**Figure 3.** Water year 2012 cumulative precipitation received at Hetch Hetchy Reservoir through April 30<sup>th</sup>, 2012. Precipitation at the Hetch Hetchy gage for wet, dry, median, and WY 2011 are included for comparison purposes.

<sup>5</sup>/The precipitation index is computed using six Sierra precipitation stations and is an indicator of the wetness of the basin for the water year to date. The index is computed as the average of the six stations and is expressed in inches and in percent.

#### **Tuolumne Basin Unimpaired Inflow**

			Tabl Unimpaire Acre-]	d Inflow				
		April			October	r 1, 2011 th	rough April	30, 2012
	Observed Flow	Median <sup>6</sup>	Average <sup>6</sup>	Percent of Average	Observed Flow	Median <sup>6</sup>	Average <sup>6</sup>	Percent of Average
Inflow to Hetch Hetchy Reservoir	110,513	88,140	90,262	122.4%	183,467	207,512	220,692	83.1%
Inflow to Cherry Reservoir and Lake Eleanor	82,797	72,413	73,229	113.1%	178,465	197,337	210,734	84.7%
Tuolumne River at La Grange	288,057	264,754	275,035	104.7%	534,043	787,865	881,815	60.6%
Water Available to the City	105,717	84,790	96,710	109.3%	136,719	242,623	324,135	42.2%

Unimpaired inflow to SFPUC reservoirs and the Tuolumne River at La Grange as of April 30<sup>th</sup> is summarized below in Table 2.

Hydrologic Record: 1919 – 2010

#### **Hetch Hetchy System Operations**

Draft and releases from Hetch Hetchy Reservoir in April totaled 55,327 acre-feet which met SJPL deliveries and fisheries releases.

45,096 acre-feet of power draft was made at Cherry Reservoir to manage reservoir elevation and to help meet municipal load. 4,435 acre-feet of water was transferred from Lake Eleanor to Cherry Reservoir in April.

#### **Local System Treatment Plant Production**

The Sunol Valley Water Treatment Plant average rate for the month was 11 MGD. The Harry Tracy Water Treatment Plant was off-line for maintenance work throughout April.

### Local System Water Delivery

April water deliveries increased 4% over March delivery rates. The average delivery rate for April was 191 MGD.

### **Local Precipitation**

Above average April showers combined with last month's above average rainfall made for backto-back rainfall producing months, however the wet spring conditions were not enough to overcome the prior dry winter months. The April rainfall summary is presented in Table 3.

Precip	oitation Totals At 1	Table 3 Three Local Area Rese	rvoirs For April 2012	
Reservoir	Month Total (inches)	Percentage of Normal for the Month	Water Year To Date <sup>7</sup> (inches)	Percentage of Normal for the Year-to-Date <sup>7</sup>
Pilarcitos	4.49	155 %	29.84	80 %
Lower Crystal Springs	3.13	153 %	16.06	62 %
Calaveras	3.87	205 %	14.71	71 %

<sup>7</sup> WY 2012: Oct. 2011 through Sep. 2012

#### **Snowmelt and Water Supply**

Due to early season runoff overall system storage in the Tuolumne Basin and Local system is relatively high. This is a result of continuously low demands and deliveries to customers, precipitation occurring at critical points during the winter and spring, as well as high carryover storage conditions from water year 2011. April brought two storm events which had a large disparity in spatial distribution. The first storm event, April 12-13<sup>th</sup>, brought heavy rainfall in the foothills of the Sierra without a large orographic component to the event. The April 26<sup>th</sup> storm event brought rain to the crest of the Sierra. This event triggered what will likely be the peak inflow event for the snowmelt runoff period. These two events combined with a mid-month warming event, resulted in above normal April runoff conditions. The mountain snowpack has begun to melt and May 1<sup>st</sup> snow surveys show that conditions are 30% of normal peak snowpack conditions. As mid-Spring approaches, weather conditions are expected to become seasonally dry.

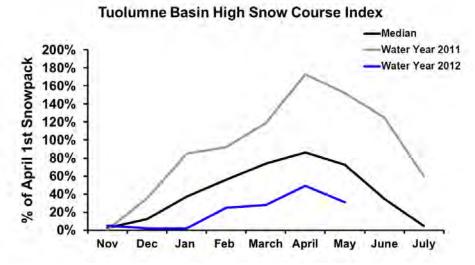
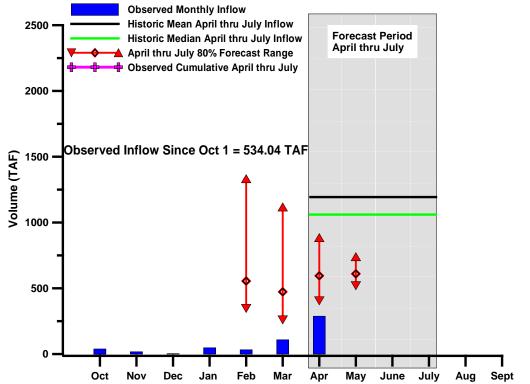


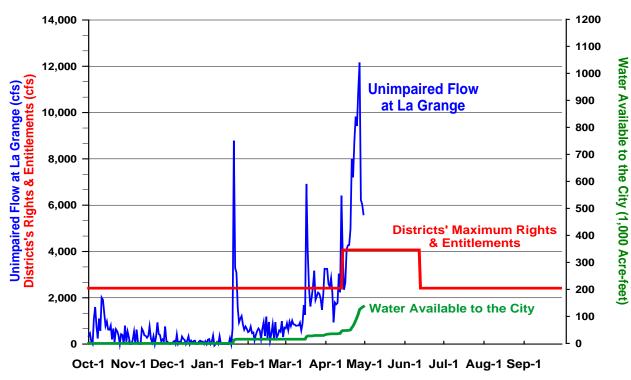
Figure 4: The Tuolumne Basin high south snow indice as compared to "normal" conditions and water year 2011.

The Tuolumne Basin Water Supply Forecast model was executed using the measured snow course, precipitation, and runoff data. The forecast indicates that the median amount of runoff that may occur this year is about 56% of the long-term median (Figure 5). The median forecast of April-through-July runoff is about 610 TAF, compared to the long-term median runoff for the April-through-July period of 1,080 TAF. For natural flow at La Grange, there is an 80 percent chance that the April-to-July natural runoff will be between 520 TAF and 740 TAF. The forecast is a slight increase of the April 1<sup>st</sup> forecast due to the slightly above normal precipitation in April.



**Figure 5:** Water Year conditions for the Tuolumne River at La Grange and for the 80% water supply forecast range (triangles represent the 90% and 10% forecasts, the open diamond represents the median forecast).

Unimpaired Flow at La Grange & Water Available to the City



#### Water Year 2012

**Figure 6:** Calculated unimpaired flow at La Grange and the allocation of flows between the Districts and the City. Total water that was available to the City for water year 2012 was 136,719 acre-feet to date.

cc	HHWP Records	Dufour, Alexis	Jue, Tyrone	Ramirez, Tim
	Briggs, David	Gibson, Bill	Kehoe, Paula	Ritchie, Steve
	Cameron, David	Griffin, Pat	Levin, Ellen	Rydstrom, Todd
	Carlin, Michael	Hale, Barbara	Mazurkiewicz, Adam	Samii, Camron
	Chester, John	Hannaford, Margaret	Meier, Steve	Sandkulla, Nicole
	DeGraca, Andrew	Harrington, Ed	Nelson, Kent	Tsang, Michael
	Dhakal, Amod	Jensen, Art	Patterson, Mike	Williams, Mike

# San Francisco Public Utilities Commission Hydrological Conditions Report For May 2012

J. Chester, A. Mazurkiewicz, & M. Tsang, June 5, 2012



View of **Crystal Springs Reservoir** (Upper and Lower) looking north, April 1960. The Pulgas Water Temple and water conveyance channel to Upper Crystal Springs are in the foreground. Lower Crystal Springs is seen in the background beyond the CA Hwy 92 traverse atop Upper Crystal Springs Dam (c. 1877). Note Hwy 280 is still on the drawing board and not in sight.

Current Tuolumne System and Local Bay Area storage conditions are summarized in Table 1.

			Tab Current As of Jun	Storage			
Reservoir	Current Storage		Maximum Storage		Available Capacity		Percent of Maximum Storage
	Acre-Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	Acre-Feet	Millions of Gallons	
Tuolumne System			•			•	•
Hetch Hetchy <sup>1/</sup>	359,178		360,340		1,162		99.7%
Cherry <sup>2/</sup>	269,536		273,340		3,804		98.6%
Lake Eleanor <sup>3/</sup>	26,726		27,100		374		98.6%
Water Bank	532,150		570,000		37,850		93.4%
Tuolumne Storage	1,187,590		1,230,780		43,190		96.5%
Local Bay Area Sto	rage						
Calaveras 4/	21,289	6,937	96,824	31,550	75,535	24,613	22.0%
San Antonio	47,660	15,530	50,496	16,454	2,836	924	94.4%
Crystal Springs	51,564	16,802	58,377	19,022	6,813	2,220	88.3%
San Andreas	18,247	5,946	18,996	6,190	749	244	96.1%
Pilarcitos	2,801	913	2,995	976	194	63	93.5%
Total Local Storage	141,561	46,128	227,688	74,192	86,127	28,064	62.2%
Total System	1,329,151		1,458,468		129,317		91.1%

<sup>1/</sup> Maximum Hetch Hetchy Reservoir storage with drum gates activated.

<sup>2/</sup> Maximum Cherry Reservoir storage with all flash-boards in.
 <sup>3/</sup> Maximum Lake Eleanor storage with all flash-boards in.

<sup>4/</sup> Available capacity does not take into account current DSOD storage restrictions.



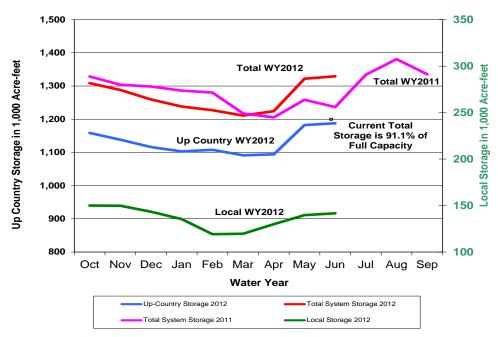
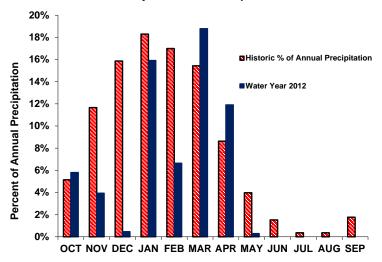


Figure 1: Monthly system storage for water year 2012.

## Hetch Hetchy System Precipitation Index <sup>5/</sup>

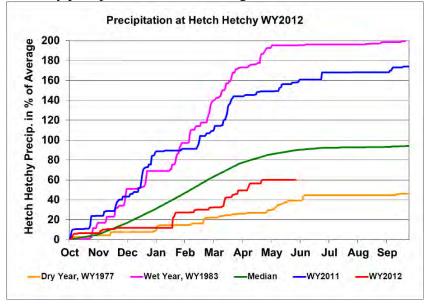
*Current Month:* The May six-station precipitation index is 0.11 inch, or 7.5% of the average index for the month.



Hetch Hetchy Six-Station Precipitation Index

**Figure 2:** Monthly distribution of the Hetch Hetchy Six-station precipitation index as percent of annual precipitation.

*Cumulative Precipitation to Date:* The accumulated six-station precipitation index for water year 2012 is 22.6 inches, which is 63.4% of the average annual water year total, or 66.4% of the average annual-to-date. Hetch Hetchy received only 0.04 inch of precipitation in May. The cumulative Hetch Hetchy precipitation is shown in Figure 3 in red.



**Figure 3.** Water year 2012 cumulative precipitation received at Hetch Hetchy Reservoir through May 31<sup>st</sup>, 2012. Precipitation at the Hetch Hetchy gage for wet, dry, median, and WY 2011 are included for comparison purposes.

<sup>5</sup>The precipitation index is computed using six Sierra precipitation stations and is an indicator of the wetness of the basin for the water year to date. The index is computed as the average of the six stations and is expressed in inches and in percent.

#### **Tuolumne Basin Unimpaired Inflow**

Table 2 Unimpaired Inflow Acre-Feet									
May 2012					October 1, 2011 through May 31, 2012				
	Observed Flow	Median <sup>6</sup>	Average <sup>6</sup>	Percent of Average	Observed Flow	Median <sup>6</sup>	Average <sup>6</sup>	Percent of Average	
Inflow to Hetch Hetchy Reservoir	152,743	218,562	222,617	68.6%	336,210	445,624	443,308	75.8%	
Inflow to Cherry Reservoir and Lake Eleanor	65,433	122,047	124,645	52.5%	243,898	326,141	335,378	72.7%	
Tuolumne River at La Grange	250,318	451.533	452,576	55.3%	784,361	1,222,351	1,334,390	58.8%	
Water Available to the City	38,106	200,082	215,706	17.7%	174,825	460,192	539,841	32.4%	

Unimpaired inflow to SFPUC reservoirs and the Tuolumne River at La Grange as of May 31<sup>st</sup> is summarized below in Table 2.

Hydrologic Record: 1919 – 2010

#### **Hetch Hetchy System Operations**

Draft and releases from Hetch Hetchy Reservoir in May totaled 128,824 acre-feet which met SJPL deliveries and ecological releases.

46,391 acre-feet of power draft was made at Cherry Reservoir to manage reservoir elevation and to help meet municipal load. 3,378 acre-feet of water was transferred from Lake Eleanor to Cherry Reservoir in May.

#### **Local System Treatment Plant Production**

The Sunol Valley Water Treatment Plant was off-line for most of the month with less than 1 MGD production. The Harry Tracy Water Treatment Plant was off-line for most of the May producing 3 MGD for the month.

#### Local System Water Delivery

May water deliveries increased by 28% over the April delivery rate of 191 MGD. The average delivery rate for May was 244 MGD.

#### **Local Precipitation**

Dry weather dominated the local area climate for the month of May. The May rainfall summary is presented in Table 3.

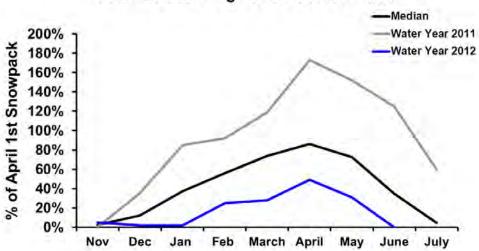
Table 3           Precipitation Totals At Three Local Area Reservoirs For May 2012						
Reservoir	Month Total (inches)	Percentage of Normal for the Month	Water Year To Date <sup>7</sup> (inches)	Percentage of Normal for the Year-to-Date <sup>7</sup>		
Pilarcitos	0.27	23 %	30.01	78 %		
Lower Crystal Springs	0.13	17 %	16.17	61 %		
Calaveras	0.00	<1 %	14.71	69 %		

<sup>7</sup> WY 2012: Oct. 2011 through Sep. 2012

#### **Snowmelt and Water Supply**

The snowmelt runoff in the Tuolumne River basin is receding as the snowpack has melted out in the lower elevations. Snow at the Tuolumne Basin snow sites has melted out completely (Figure 4) and only the highest elevation snow is contributing inflows in addition to recent precipitation. While the snow pack and runoff are below normal for the season, the pattern of runoff resulted in a relatively large amount of water to become available to the city - 175,825 acre-feet (Figure 6), which has resulted in a high carry over storage in Water Bank.

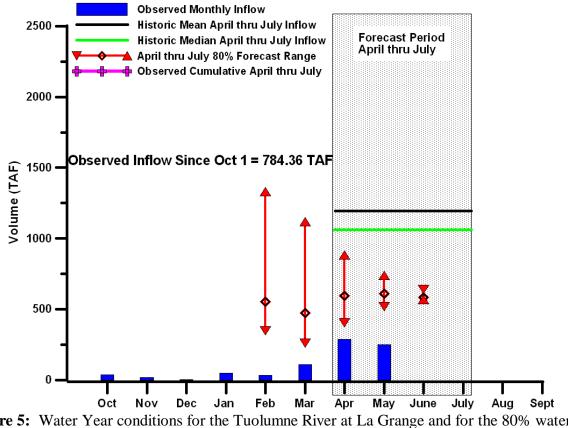
Hetch Hetchy Reservoir filled on May 12<sup>th</sup> and has remained at or near the top since. The local reservoirs are also near their target storage levels. The outlook in the short term (following the June 4<sup>th</sup> precipitation) is for a return to dry conditions which is typical for this time of year.



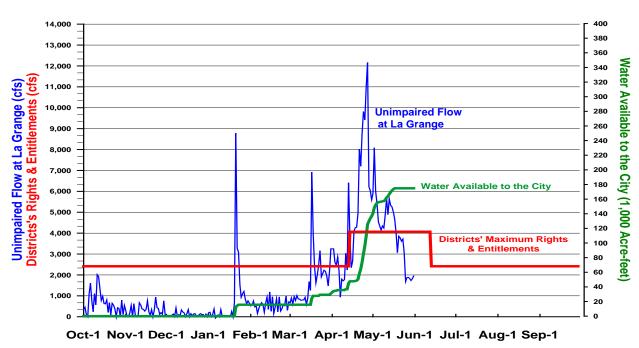
#### **Tuolumne Basin High Snow Course Index**

**Figure 4:** The Tuolumne Basin high south snow indice as compared to "normal" conditions and water year 2011.

The Tuolumne Basin Water Supply Forecast model was executed using the measured snow course, precipitation, and runoff data. The forecast indicates that the median amount of runoff that may occur this year is about 54% of the long-term median (Figure 5). The median forecast of April-through-July runoff is about 585TAF, compared to the long-term median runoff for the April-through-July period of 1,080 TAF. For natural flow at La Grange, there is an 80 percent chance that the April-to-July natural runoff will be between 570 TAF and 670 TAF.



**Figure 5:** Water Year conditions for the Tuolumne River at La Grange and for the 80% water supply forecast range (triangles represent the 90% and 10% forecasts, the open diamond represents the median forecast).



Unimpaired Flow at La Grange & Water Available to the City

Water Year 2012

**Figure 6:** Calculated unimpaired flow at La Grange and the allocation of flows between the Districts and the City. Total water that was available to the City for water year 2012 was 174,825 acre-feet to date.

cc	HHWP Records	Dufour, Alexis	Jue, Tyrone	Ramirez, Tim
	Briggs, David	Gibson, Bill	Kehoe, Paula	Ritchie, Steve
	Cameron, David	Griffin, Pat	Levin, Ellen	Rydstrom, Todd
	Carlin, Michael	Hale, Barbara	Mazurkiewicz, Adam	Samii, Camron
	Chester, John	Hannaford, Margaret	Meier, Steve	Sandkulla, Nicole
	DeGraca, Andrew	Harrington, Ed	Nelson, Kent	Tsang, Michael
	Dhakal, Amod	Jensen, Art	Patterson, Mike	Williams, Mike

## **STAFF REPORT**

То:	Coastside County Water District Board of Directors
From:	David Dickson, General Manager
Agenda:	June 12, 2012
Report Date:	June 7, 2012
Subject:	Vacancy on the District's Board of Directors

#### **Recommendation:**

Consider options for filling the vacancy on the Board of Directors created by the departure of Director Donovan

#### Background:

On May 29, Director Donovan informed me that he would be moving out of the District effective June 5. His departure creates a vacancy on the Board of Directors.

District Counsel Patrick Miyaki has prepared the attached memorandum regarding statutes applicable to county water district director requirements and to vacancies on the Board of Directors of a county water district. Counsel and staff will discuss with the Board the process for replacing a director.

#### Fiscal Impact:

None.



# Memorandum

TO: David Dickson

FROM: Patrick T. Miyaki

DATE: May 30, 2012

#### RE: Vacancy on the Board

Director Donovan has informed you that he plans to move outside of the District's boundaries.

I outline below the statutes applicable to county water district director requirements and to vacancies on the Board of Directors of a county water district.

- Each director must be a voter within the District and have his or her place of residence within the District (Water Code Sections 30500 and 30508).
- If a director's place of residence is moved outside the boundaries of the District, and if within 180 days from the date of the move the director does not reestablish a place of residence within the District, it shall be presumed that a permanent change of residence has occurred and that a vacancy exists on the Board pursuant to Government Code Section 1770 (Water Code Section 30508).
- An office becomes vacant if, before the expiration of the term, a director ceases to be an inhabitant of the District if local residence is required by law (Government Code Section 1770).
- All vacancies on the Board will be filled pursuant to Government Code Section 1780 (Water Code Section 30504).
- The main elements of Government Code Section 1780 are as follows:
  - The District must notify the county elections official of the vacancy no later than 15 days after either the date the Board is notified of the vacancy or the effective date of the vacancy, whichever is later.
  - The Board has 60 days after either the date the Board is notified of the vacancy or the effective date of the vacancy, whichever is later to (1) appoint a successor; or (2) call an election to fill the vacancy.
  - If the Board does not appoint a successor or call an election within this 60 day period, the County Board of Supervisors may appoint a successor or call an election. If the County Board of Supervisors does not act within 90 days from

after either the date the Board is notified of the vacancy or the effective date of the vacancy, whichever is later, then the District must call an election to fill the vacancy.

- If the Board decides to appoint a successor, the District must post a notice of the vacancy in three or more conspicuous places in the District at least 15 days before the Board makes the appointment. The Board has a significant amount of flexibility in determining how it wants to select a successor. For example, the Board may request and evaluate applications and qualification statements from applicants, with whatever level of detail the Board desires to obtain from the applicants, and base the selection on those documents alone. The Board also could conduct interviews with some or all of the applicants, either in a panel interview with all candidates participating at the same time or individual, sequential interviews. Once an appointment is made, the District must notify the county elections official of the appointment within 15 days from the date of the appointment.
- If the Board decides to call an election, the election will be held on the next established election date, as determined by Elections Code sections 1000 *et seq.*, that is 130 or more days after the date the District Board calls an election.
- If the vacancy occurs in the first half of a term of office and at least 130 days prior to the next general district election, the person appointed to fill the vacancy shall hold office until the next general district election that is scheduled 130 or more days after the date the District Board is notified of the vacancy. If the vacancy occurs in the first half of a term of office, but less than 130 days prior to the next general District election, or if the vacancy occurs in the second half of a term of office, the person appointed to fill the vacancy shall fill the balance of the unexpired term of office.

Any discussion regarding the process for filling a vacancy on the Board and deliberations regarding who to appoint if a decision is made to appoint a new director to fill the vacancy is subject to the public meeting requirements of the Brown Act. Therefore, a majority of the Board, directly or through serial communications, should not discuss the process for filling a vacancy on the Board outside of a regular or special Board meeting. All discussions and actions regarding the process for filling, and the selection of a person to fill, the vacancy must be done in open session (Government Code Section 54957).

I will be prepared to discuss this process at the June 12 Board meeting.

Please do not hesitate to call me if you have any questions or if you want to discuss this matter.

PTM:ld

## **STAFF REPORT**

То:	Coastside County Water District Board of Directors
From:	David Dickson, General Manager
Agenda:	June 12, 2012
Report Date:	June 8, 2012
Subject:	Approval of Change Order No. 6 for Denniston Creek Water Treatment Plant Improvements Project

#### **Recommendation:**

Authorize staff to execute Change Order No. 6 to the contract with Anderson Pacific for construction of the Denniston Creek Water Treatment Plant Improvements Project, in the amount of \$59,514.

#### **Background:**

Change Order No. 4 to the Denniston Creek Water Treatment Plant Improvements Project combines a number of Potential Change Order (PCO) items, as shown in the attached Contract Change Order #6 Summary table.

The District's construction manager, EKI, has evaluated the basis for each of the PCO's and has recommended approval. Staff concurs with the EKI recommendation.

Approval of Change Order No. 6 will bring the change order total to \$168,595 or about 4% of the original contract amount of \$4,601,861.

#### Fiscal Impact:

Additional cost of \$59,514, included in funding for the project under the I-Bank loan.

#### CONTRACT CHANGE ORDER #6 SUMMARY Denniston Creek Water Treatment Plant Improvements Project Coastside County Water District Half Moon Bay, California

Attachment No.	PCO No.	PCO Name	Description	A	mount
1	23	Filter Building Piping Changes	Replacement of deteriorated Filter Building and outdoor process piping.	\$	54,353
2	32	Hypochlorite Rooms Lighting Conduit & Switch	To replace deteriorated lighting conduit and electrical switch in the Hypochlorite Rooms.	\$	905
3	34	Credit for Omitting Sump in Hypochlorite Room	Omitting construction of a sump in the hypochlorite generation room due to lack of necessity.	\$	(891)
4	38	Demo Filter #4 Footing	In order to accommodate the Spent Washwater Collection Standpipe.	\$	3,531
5	39	Thickened Construction Joint for Washwater Recovery Basins Upper Slabs	Design modification to provide for constructibility of waterstop within the construction joints for the concrete slabs in the washwater recovery basins.	\$	1,616
Total =			\$	59,514	

#### **Abbreviations:**

PCO = Potential Change Order

## Change Order No. <u>6</u>

Date of Issuance: 5 June 2012

Effective Date: 5 June 2012

Project: Denniston Creek Water	Owner: Coastside County Water	Owner's Contract No.:
Treatment Plant Improvements	District	
Project		
Contractor: Anderson Pacific Engineering Construction, Inc.		Date of Contract: 11 July 2011
Contractor's Project Number: 115		Engineer's Project No.: A90031.01

#### The Contract Documents are modified as follows upon execution of this Change Order:

Increase contract price for the following items: Filter Building Piping Changes (PCO#23); Hypochlorite Rooms Lighting Conduit and Switch (PCO#32); Credit for Omitting Sump in Hypochlorite Room (PCO#34); Demolish Filter #4 Footing (PCO#38); and Thickened Construction Joint for Washwater Recovery Basin Upper

#### Attachments (list documents supporting change):

Cost proposal letters from Sean McBurney as follows: (1) PCO#23 letter dated 13 May 2012, (2) PCO#32 letter dated 17 April 2012, (3) PCO#34 letter dated 24 April 2012, (4) PCO#38 letter dated 2 April 2012, (5) PCO #39 letter dated 4 April 2012,

CHANGE IN CONTRACT PRI	ICE:   CHANGE	IN CONTRACT TIMES:
Original Contract Price:		Working days Calendar days
\$ <u>4,601,861.00</u>		480 Days
Increase from previously approved Charon Orders No. $\underline{1}$ through No. $\underline{5}$ :	ange Increase from previously No. <u>1</u> through No. <u>5</u> :	approved Change Orders
\$109,081.00	Adjustment to Contract	t Duration: <u>8 Days</u>
Increase of this Change Order:	Increase of this Change C	Order:
\$59,514.00	Adjustment to Contrac	t Duration: <u>0 Days</u>
Contract Price incorporating this Chang Order:	ge Contract Times with all a	approved Change Orders:
\$4,770,456.00	Adjusted Contract Dur	ation: 488 Days
RECOMMENDED:	ACCEPTED:	ACCEPTED:
Ву:	Ву:	Ву:
Jeffrey J. Tarantino, P.E. Erler & Kalinowski, Inc.	Sean McBurney Anderson Pacific Engineering Construction Inc.	Dave Dickson Coastside County Water District
Date:	Date:	Date:
EKI A90031.01	Page 1 of 1	

#### **STAFF REPORT**

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: June 12, 2012

Report Date: June 8, 2012

Subject: General Manager's Report

#### **Recommendation:**

None. Information only.

#### **Background:**

For this month's report, I would like to highlight the following:

#### 1. SFPUC Rate Increase

At its meeting on May 8, 2012 the San Francisco Public Utilities Commission approved staff-recommended Proposed Wholesale Water Contract Rates for FY 2012-13. The staff recommended a rate increase of 11.4%, to \$2.93/ccf. The approved rates also include an Untreated Wholesale Water Rate Discount Factor of \$0.24/ccf for CCWD. The new rates will become effective July 1, 2012.

#### 2. El Granada Pipeline Leak Repair

JMB Construction has finished repairing the leak in the El Granada Pipeline near Medio Avenue. District staff put the pipeline back in service on June 4. Our field crews have removed the bypass piping, poured a new concrete pad around the valve boxes at the repair site, and restored the areas disturbed during the work.

I would like to recognize the efforts of the District's staff, particularly Joe Guistino, John Davis, Jon Bruce, and Jack Whelen, in dealing with this situation, overseeing all phases of JMB's work, and bringing the repair project to a successful conclusion.

## **MONTHLY REPORT**

То:	David Dickson, General Manager
From:	Joe Guistino, Superintendent of Operations
Agenda:	June 12, 2012
Report Date:	June 5, 2012

#### **Monthly Highlights**

<u>El Granada Phase 3 Pipeline Leak-</u>Repairs have been made and the pipeline is in service.

<u>Tank Recoating Projects- Half Moon Bay (HMB) Tank 1</u>-Project is complete except for some cleanup work that remains. The tanks are in service.

<u>Crystal Springs Alternative Intake Project</u>- The project is complete and was done ahead of schedule by both contractors. There remains just placement of warning buoys and reconnection of the air purge systems.

#### Source of Supply

Pilarcitos Lake was the main source of supply for the month of May.

#### Systems Improvement

**Beautification** 

-Pressure washed top deck at Nunes WTP

-Trimmed trees and weed abatement in Pilarcitos Canyon

-All vehicles washed

-Crystal Springs Shop and Nunes Lab got a Spring clean-up.

## Cross Connection Control Program

We surveyed Leslie Gardens for backflow needs upon their request. We found one additional service that will require a backflow device.

## GIS

Calcad did a GPS survey on all of our assets in Ocean Colony. They determined the exact position of all valves, pipelines, fire hydrants and water meters.

## Update on Other Activities:

Crystal Springs Communication

We have encountered communication problems between Crystal Springs PS and Cahill Tank ever since the electrical storm last April. The signal to start a pump when the tank hits the low level trigger fails. Our technicians have ruled out radio signal and PLC hardware and are focusing on hard wiring, electrical supply quality and interference within the pump station.

#### El Granada Phase 3 Pipeline Leak

JMB construction exposed and repaired the leak on the pipe in the last two weeks of May. The leak was on the upper elbow on the north side of the Arroyo de en Medio crossing. The leak was repaired on the week of 28 May. The line was pressure tested, disinfected and put in service on 4 June.

#### La Nebbia Winery Main Repair

Crews responded to a leak on the 10" welded steel treated water pipe in front of La Nebbia Winery on the evening of Friday, 25 May. The repair was awkward and dangerous since the pipeline runs adjacent to the highway with a major buried fiber optic communication cable running on top of it. We had to hire Andreini Bros. contractor on short notice since a mini excavator was needed to access the pipe in a very cramped space. Once the pipe was exposed, the fragile nature of this section of pipe prohibited the usual fix of a full circle clamp. Crews installed a steel plug to stop the leak. There were 2 other steel plugs within 2 feet of this leak, indicating a significant deterioration of the pipe at this location. We have added this section of pipe to our CIP for replacement. We had to replace the owner's wooden fence which was destroyed during the repair process.

#### Unidirectional Flushing Program Planning

Summer Intern Spencer Morgan started on 29 May for a stint with the District until 3 August. He has been trained and is doing a fine job with planning the details for the remaining sections of the unidirectional flushing program. Once complete, he will be inputting pressure and installation data into our GIS mapping system.

## Safety/Training/Inspections/Meetings

#### Meetings Attended

3 May – Met with Treatment/Distribution Operator Jack Whelen, Office Specialist Craig Lunow and Dennis Gregory of National Meter and Instrumentation Company to discuss AMR meter reading and analysis procedures.

15 May - All Employee Meeting

16 May - O&M Staff Meeting

17 May – General Manager Dave Dickson and I met with San Mateo County Planners Mike Schaller and Steve Monowitz to discuss CDP requirements for future pipeline installations in county jurisdictions.

30 May – Met with EKI and Anderson Pacific to discuss an extension of the substantial completion date for the Denniston Treatment Plant Improvement Project.

#### Safety Meetings and Training

-There was no Safety Committee meeting in May.

-Safety training took place on 9 May at Montara Water & Sanitary District headquarters with the topic of Sexual Harassment and Industrial Ergonomics. Treatment/Distribution Operator Matt Damrosch was in attendance. Tailgate safety sessions in May

4 May - Worker Beware: Contact with Energized Electric Equipment Can Be Deadly

10 May – Shift Work: A Fact of Utility Life

14 May - Construction Site Safety Part 1: Moving Vehicles

21 May - Construction Site Safety Part 2: Flying Debris and Neatness

29 May - Time for a Workplace Safety Checkup

## Training

Senior Treatment Operator Sean Donovan attended a Hach seminar on water testing equipment on 22 May.

## Temporary Worker

Temporary Worker Brian Merlo acquired permanent employment with the City of Palo Alto in May. His last day of work with CCWD was 11 May. Maintenance Supervisor John Davis interviewed a prospective temporary maintenance worker, Colin Williams, a local youth, who will start work on 13 June.

## **Regulatory Agency Interaction**

California Department of Public Health (DPH)

The only interaction with DPH in May was a clarification of some backflow testing figures as reported in the Annual Report.

## County of San Mateo

Met with San Mateo Planning Department on two occasions in reference to submittals of CDP applications for the Avenue Cabrillo Pipeline Project and the Denniston Dredging Amendment referenced below.

## Projects

## Tank Recoating Projects- Half Moon Bay (HMB)Tank 1

This project is substantially complete. Tanks were filled on 16 May and passed bacteriological and 5 day VOC soak testing on the week of 21 May. The only remaining item is cleanup, which the contractor will have done by 8 June. Both tanks were put back in service on 25 May. Improvements made to the tanks include: inner lining and external coating on HMB Tank 1; removal of the external ladder on tank 1 and a catwalk installed between tanks; new hatches on both tanks; new, regulation size side manways on both tanks; secured side vents per DPH orders; replacement of the 8" interconnecting pipe with a 16" pipe to facilitate flow and water quality; repaired rafter and support structure for tank 2; OSHA approved ladder on tank 2; partial external coating on tank 2; new sample stations on both tanks; new internal ladders in both tanks; and a new cathodic protection system in both tanks which will further reduce any internal deterioration of the coating systems.

Denniston Water Treatment Improvement Project

-Contact clarifier pads installed

-Contact clarifiers arrived

-Washwater basins upper walls formed and partially poured

-Filter building pads formed, poured, and coated

-Staff reviewing first drafts of operations manual provided by Kennedy/Jenks -Sheet pilings removed adjacent to access road. Backfilling around plant and now the original access road is available for usage again.

-Costs to repair the existing alum tank exceed the cost of a new one. EKI has been assigned to design the placement and specify a replacement.

-EKI has been assigned to design a new wash water return pump station, which was omitted from the original design.

-Chemical feed pumps have been ordered and should arrive in September.

#### Crystal Springs Alternative Intake Project

Bay Valve successfully removed the operating valves and actuators, replaced the old pneumatic air purge valves and removed about 300 feet of the damaged air vent line in the tunnel on the week of 7 May. North Coast Divers successfully installed the two operating valves and manual actuators on the week of 14 May. Both contractors completed their portion of the project ahead of schedule. The tunnel was flooded and the station has been in operation supplying water for Skylawn during work hours ever since. Remaining work to be done includes installation of intake screen location buoys and of stainless steel pipe extensions for the screen air purge system. This work is scheduled to be completed in June. I would like to commend Maintenance Supervisor John Davis for extraordinary scheduling and coordination of the various phases of the project. Commendation also goes to Senior Treatment Operator Sean Donovan, Treatment/Distribution Operators Jon Bruce and Logan Duffy and Maintenance Worker Ray Winch for working efficiently and, above all, ensuring the safety of the contractors during this difficult project.

#### Avenue Cabrillo Project Coastal Development Permit

This project requires a public hearing by the County Planning Commission due to the increase of some pipes from 2" to 6". The hearing is scheduled for 7 July. San Mateo County's action in issuing the CDP will be appealable to the Coastal Commission.

#### Pilarcitos Canyon Blending Station

The new blending station PRV has been installed and is functional manually at this time.

#### Other Projects in Queue

-El Granada Tank 2 Repair and Recoating Project. Staff reviewed the 90% drawings and returned comments to Jim Teter. He is drawing up the final plans for approval in June.

-Alves Tank Recoating Project. District Engineer Jim Teter is designing a temporary pump station that will allow us to take this tank off line during repairs and coating. -Pilarcitos pipeline crossing. The District presently has an 8" cast iron pipeline that crosses directly under Pilarcitos Creek behind the Strawflower Plaza Shopping Center. It is not buried very deep and is a vulnerable point in our distribution system. Mr. Teter is considering an above creek pipe crossing. -Nunes WTP Hydro pneumatic System. The utility water system at Nunes WTP is controlled via an outdated and deteriorating relay system. I am presently preparing a Request For Proposal (RFP) to replace this system with one that is digitally controlled by a Programmable Logic Controller (PLC) and that can dovetail with the Supervisory Control and Data Acquisition (SCADA) system presently in design. I am preparing bid documents to go out in June.

-Railroad Avenue Pipeline Replacement Project. Mr. Teter is preparing bid specs for this project. I am working with the City of HMB to get CDP approval.

# **Monthly Report**

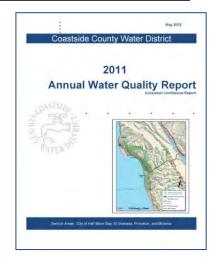
То:	David Dickson, General Manager
From:	Cathleen Brennan, Water Resources Analyst
Agenda:	June 12, 2012

Subject: Water Resources Report

This report includes the following items:

Consumer Confidence Report/Annual Water Quality Report

The Safe Drinking Water Act and the California Health and Safety code require that water systems distribute to their customers an annual water quality report, also known as a consumer confidence report. The requirement includes information on source water, detected contaminants, and compliance with drinking water regulations. This requirement is necessary to educate consumers about the sources, quality and delivery of their drinking water and to increase their involvement in decisions regarding their drinking water. The report also offers the opportunity to promote water use efficiency and build community trust.



On June 1<sup>st</sup> the District used the U.S. Postal Service's Every Door Direct Mail to deliver the 2011 Consumer Confidence Reports in the District's service area. The Consumer Confidence Reports were delivered to every Postal Customer and every PO Box Customer in the 94019 and the 94018 zip codes. This method of delivery eliminates returned mail and offers a reduced postal charge. The Consumer Confidence Report is available in Spanish and English on the District's website and in the lobby of the District's headquarters. In addition, the District hand delivers copies to the school district, medical clinic and library.