COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

REGULAR MEETING OF THE BOARD OF DIRECTORS

Tuesday, February 12, 2019 - 7:00 p.m.

AGENDA

The Coastside County Water District (CCWD) does not discriminate against persons with disabilities. Upon request, the agenda and agenda packet materials can be provided in a format to accommodate special needs. If you require a copy of the agenda or related materials in an alternative format to accommodate a disability, or if you wish to attend this public meeting and will require special assistance or other special equipment, please call the District at (650) 726-4405 in advance and we will make every reasonable attempt to provide such an accommodation.

All public records relating to an open session item on this agenda, which are not exempt from disclosure pursuant to the California Public Records Act, that are distributed to a majority of the legislative body will be available for public inspection at the CCWD District Office, located at 766 Main Street, Half Moon Bay, CA at the same time that the public records are distributed or made available to the legislative body.

This agenda and accompanying materials can be viewed on Coastside County Water District's website located at: www.coastsidewater.org.

The Board of the Coastside County Water District reserves the right to take action on any item included on this agenda.

- 1) ROLL CALL
- 2) PLEDGE OF ALLEGIANCE
- 3) PUBLIC COMMENT

At this time members of the public may address the Board of Directors on issues not listed on the agenda which are within the purview of the Coastside County Water District. Comments on matters that are listed on the agenda may be made at the time the Board is considering each item. Each speaker is allowed a maximum of three (3) minutes and must complete and submit a speaker slip. The President of the Board will recognize each speaker, at which time the speaker should proceed to the podium, give their name and address and provide their comments to the Board.

4) CONSENT CALENDAR

The following matters before the Board of Directors are recommended for action as stated by the General Manager. All matters listed hereunder constitute a Consent Calendar, are considered as routine by the Board of Directors, and will be acted upon by a single vote of the Board. There will be no separate discussion of these items unless a member of the Board so requests, in which event the matter shall be removed from the Consent Calendar and considered as a separate item.

- A. Approval of disbursements for the month ending January 31, 2019:
 Claims: \$708,933.66; Payroll: \$103,857.30 for a total of \$812,790.96 (attachment)
 January 2019 Monthly Financial Claims reviewed and approved by Director Reynolds
- **B.** Acceptance of Financial Reports (attachment)
- C. Approval of Minutes of January 8, 2019 Regular Board of Directors Meeting (attachment)
- D. Installed Water Connection Capacity and Water Meters Report (attachment)
- E. Total CCWD Production Report (attachment)
- F. CCWD Monthly Sales by Category Report January 2019 (attachment)
- **G.** Monthly Planned Plant or Tank Discharge and New Water Line Flushing Report (attachment)
- H. Monthly Rainfall Reports (attachment)
- I. S.F.P.U.C. Hydrological Report for the month of December 2018 (attachment)
- J. Notice of Completion Denniston Pump Station Transformer Work (attachment)
- **K**. Notice of Completion Pilarcitos Creek Pipeline Valves Replacement Project (attachment)

5) MEETINGS ATTENDED / DIRECTOR COMMENTS

6) GENERAL BUSINESS

- A. Accept the Coastside County Water District Basic Financial Statements and Independent Auditors Report for Fiscal Year Ended June 30, 2018 (attachment)
- B. Approval of EKI Design Contracts for Ferdinand Avenue Pipeline Replacement, Casa Del Mar Main Replacement (Phase 1) and Grand Boulevard Pipeline/PRV Loop (attachment)
- C. Bell Moon Pipeline Replacement Project (attachment)
- **D.** Crystal Springs Pump Control Valves (attachment)
- E. Consideration of Next Steps in Process of Filling Director Vacancy, Possible Appointment of Director to Fill Vacancy (attachment)
- F. Coastside County Water District Board Committees (attachment)

7) MONTHLY INFORMATIONAL REPORTS

- **A.** Assistant General Manager's Report (attachment)
- **B.** Superintendent of Operations Report (attachment)
- C. Water Resources Report (attachment)

- 8) DIRECTOR AGENDA ITEMS REQUESTS FOR FUTURE BOARD MEETINGS
- 9) ADJOURNMENT

COASTSIDE COUNTY WATER DISTRICT CLAIMS FOR JANUARY 2019

| CHECK DATE CHECK NO. CHEVRON/TEXACO UNIVERSAL CARD 5.44 | | | CHECKS | |
|---|------------|-----------|---------------------------------------|--------------|
| 01/08/2019 | CHECK DATE | CHECK NO. | VENDOR | AMOUNT |
| 01/08/2019 26305 JU.S. BANK GLOBAL CORP TRUST SERVICES \$71,601.44 01/08/2019 26306 U.S. BANK GLOBAL CORP TRUST SERVICES \$72,736.88 01/11/2019 26306 U.S. BANK GLOBAL CORP TRUST SERVICES \$92,736.88 01/11/2019 26307 HEALTH BENEFITS ACWA-JPIA \$43,837.52 01/11/2019 26308 ASSOC. CALIF. WATER AGENCY \$15,870.38 01/11/2019 26310 COMCAST \$126.58 01/11/2019 26311 COMCAST \$126.58 01/11/2019 26311 JAMES COZZOLINO, TRUSTEE \$200.00 01/11/2019 26312 CUMMINS PACIFIC, LLC \$597.77 01/11/2019 26313 CURLEY & RED'S INC. BODY SHOP \$3,936.50 01/11/2019 26314 HASSETT HARDWARE \$2,429.62 01/11/2019 26315 HUE & CRY, INC. \$557.77 01/11/2019 26316 MASS MUTUAL FINANCIAL GROUP \$1,974.65 01/11/2019 26317 MASS MUTUAL FINANCIAL GROUP \$1,974.65 01/11/2019 26318 PACIFIC GAS & ELECTRIC CO. \$2,276.67 01/11/2019 26320 PENIS CELONI \$115.64 01/11/2019 26321 DENNIS CELONI \$115.64 01/11/2019 26321 DENNIS CELONI \$115.64 01/11/2019 26321 DENNIS CELONI \$115.64 01/11/2019 26323 STATE WATER RESOURCES CONTROL BD \$218.00 01/11/2019 26326 JIM STEELE \$6,200.00 01/11/2019 26327 TRI COUNTIES BANK \$1,972.75 01/11/2019 26328 SIAND TURGEON \$3,33.34 01/11/2019 26329 VALIC \$4,155.00 01/11/2019 26330 VALIC \$4,155.00 01/11/2019 26331 JACK WHELEN \$1,00.33 01/11/2019 26331 JACK WHELEN \$1,00.30 01/12/2019 26331 JACK WHELEN \$1,00.30 01/12/2019 26331 JACK WHELEN \$1,00.30 01/12/2019 26331 ANDREINI BROS. INC. \$6,829.34 01/12/2019 26334 BADGER METER, INC. \$2,227.15 01/12/2019 26341 ATST LONG DISTANCE \$1,00.00 01/12/2019 26341 ATST LONG DISTANCE \$1,00.00 01/12/2019 26341 ATST LONG DI | | | <u></u> | \$ |
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| 01/11/2019 26326 JIM STEELE \$ 6,200.00 01/11/2019 26327 TRI COUNTIES BANK \$ 2,689.06 01/11/2019 26328 SUSAN TURGEON \$ 334.34 01/11/2019 26329 VALIC \$ 4,155.00 01/11/2019 26330 VALIC \$ 4,155.00 01/11/2019 26331 US BANK NA \$ 1,977.27 01/11/2019 26332 JOANNE WHELEN \$ 160.53 01/128/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 2634 | | | | |
| 01/11/2019 26327 TRI COUNTIES BANK \$ 2,689.06 01/11/2019 26328 SUSAN TURGEON \$ 334.34 01/11/2019 26329 VALIC \$ 4,155.00 01/11/2019 26330 VALIC \$ 4,155.00 01/11/2019 26331 US BANK NA \$ 1,977.27 01/11/2019 26332 JOANNE WHELEN \$ 160.53 01/128/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26334 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26340 AT&T \$ 6,829.34 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.00 01/28/2019 <t< td=""><td></td><td></td><td></td><td></td></t<> | | | | |
| 01/11/2019 26328 SUSAN TURGEON \$ 334.34 01/11/2019 26329 VALIC \$ 4,155.00 01/11/2019 26330 VALIC \$ 4,155.00 01/11/2019 26331 US BANK NA \$ 1,977.27 01/11/2019 26332 JOANNE WHELEN \$ 160.53 01/11/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26341 AT&T LONG DISTANCE \$ 24,605.16 01/28/2019 26342 AZTEC GARDENS, INC. \$ 24,655.16 01/ | | | | |
| 01/11/2019 26329 VALIC \$ 4,155.00 01/11/2019 26330 VALIC \$ 4,155.00 01/11/2019 26331 US BANK NA \$ 1,977.27 01/11/2019 26332 JOANNE WHELEN \$ 160.53 01/11/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26341 AT&T LONG DISTANCE \$ 24.655.16 01/28/2019 26342 AZTEC GARDENS, INC. \$ 24.655.16 01/28/2019 <td></td> <td></td> <td></td> <td>\$ </td> | | | | \$ |
| 01/11/2019 26330 VALIC \$ 4,155.00 01/11/2019 26331 US BANK NA \$ 1,977.27 01/11/2019 26332 JOANNE WHELEN \$ 160.53 01/11/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26334 AT&T \$ 4,000.55 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26341 AT&T LONG DISTANCE \$ 24,655.16 01/28/2019 26343 BADGER METER, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 24,655.16 01/28/2019 | | | | |
| 01/11/2019 26332 JOANNE WHELEN \$ 160.53 01/11/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26341 AT&T LONG DISTANCE \$ 218.00 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 24,655.16 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & | | | | \$ |
| 01/11/2019 26332 JOANNE WHELEN \$ 160.53 01/11/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26343 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 9,445.48 01/28/2019 26346 BAY AREA WATER SUPPLY & | | | | \$ |
| 01/11/2019 26333 JACK WHELEN \$ 130.00 01/28/2019 26334 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26343 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. | | | | \$ |
| 01/28/2019 26334 Void Check \$ - 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26343 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFOR | | | | |
| 01/28/2019 26335 Void Check \$ - 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 9,001.31 01/28/2019 26350 CAL | | | | \$ - |
| 01/28/2019 26336 ADP, INC. \$ 680.55 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28 | | | | \$ _ |
| 01/28/2019 26337 FRANK YAMELLO \$ 2,227.15 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 <td></td> <td></td> <td></td> <td>680 55</td> | | | | 680 55 |
| 01/28/2019 26338 JIM AHL \$ 100.00 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 <td></td> <td></td> <td></td> <td></td> | | | | |
| 01/28/2019 26339 ANDREINI BROS. INC. \$ 6,829.34 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | |
| 01/28/2019 26340 AT&T \$ 4,000.55 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | \$ |
| 01/28/2019 26341 AT&T LONG DISTANCE \$ 287.75 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 9,001.31 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | • |
| 01/28/2019 26342 AZTEC GARDENS, INC. \$ 218.00 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | \$ • |
| 01/28/2019 26343 BADGER METER, INC. \$ 27.00 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | \$ |
| 01/28/2019 26344 BALANCE HYDROLOGICS, INC \$ 24,655.16 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | · · · · · · · · · · · · · · · · · · · | \$ |
| 01/28/2019 26345 BARTKIEWICZ, KRONICK & SHANAHAN \$ 82.50 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | , | \$ |
| 01/28/2019 26346 BAY AREA WATER SUPPLY & \$ 9,445.48 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | · · · · · · · · · · · · · · · · · · · | \$ |
| 01/28/2019 26347 BAY ALARM COMPANY \$ 559.59 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | • | |
| 01/28/2019 26348 BFI OF CALIFORNIA, INC. \$ 1,544.49 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | |
| 01/28/2019 26349 BIG CREEK LUMBER \$ 48.07 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | \$ |
| 01/28/2019 26350 CALCON SYSTEMS, INC. \$ 9,001.31 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | · | \$ • |
| 01/28/2019 26351 CALIFORNIA WATER EFFICIENCY PARTNERSHIP \$ 3,153.80 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | \$ |
| 01/28/2019 26352 CEL ANALYTICAL INC. \$ 3,122.00 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | · | |
| 01/28/2019 26353 CHEVRON/TEXACO UNIVERSAL CARD \$ 158.16 | | | | |
| | | | | |
| | 01/28/2019 | 26354 | CINTAS FIRST AID & SAFETY | \$ 278.08 |

| 0.4./0.0./0.0.4.0 | 00055 | OLABIC BEGT CONTROL OF STOCKTON INC | • | 0=0.00 |
|-------------------|-------|--------------------------------------|----------------|-----------|
| 01/28/2019 | 26355 | CLARK PEST CONTROL OF STOCKTON, INC. | \$ | 256.00 |
| 01/28/2019 | 26356 | PETTY CASH | \$ | 183.93 |
| 01/28/2019 | 26357 | CORRPRO COMPANIES, INC. | \$ | 12,650.00 |
| 01/28/2019 | 26358 | RECORDER'S OFFICE | \$ | 2,404.75 |
| 01/28/2019 | 26359 | DATAPROSE, LLC | \$ | 2,388.96 |
| 01/28/2019 | 26360 | SEAN DONOVAN | \$ | 153.24 |
| 01/28/2019 | 26361 | ELECSYS INTERNATIONAL CORP | \$ | 250.00 |
| 01/28/2019 | 26362 | ERS INDUSTRIAL SERVICES INC. | \$ | 2,370.00 |
| 01/28/2019 | 26363 | CASTANEDA & PEREZ INC | | 435.00 |
| 01/28/2019 | 26364 | JOHN EVANS | ¢ | 100.00 |
| 01/28/2019 | 26365 | NANCY FONTANA | φ | 200.00 |
| | | | \$ \$ \$ \$ | |
| 01/28/2019 | 26366 | GRAINGER, INC. | 5 | 1,541.48 |
| 01/28/2019 | 26367 | HMB BLDG. & GARDEN INC. | \$ | 138.41 |
| 01/28/2019 | 26368 | HALF MOON BAY POSTMASTER | \$ | 6,000.00 |
| 01/28/2019 | 26369 | H.M.B.AUTO PARTS | \$ | 184.09 |
| 01/28/2019 | 26370 | HANSONBRIDGETT. LLP | \$ | 3,725.00 |
| 01/28/2019 | 26371 | IRON MOUNTAIN | \$ | 700.81 |
| 01/28/2019 | 26372 | IRVINE CONSULTING SERVICES, INC. | \$ | 4,728.95 |
| 01/28/2019 | 26373 | KINGS MOUNTAIN ARBOR HEALTH & SAFETY | \$ | 11,700.00 |
| 01/28/2019 | 26374 | LIEBERT CASSIDY WHITMORE | \$ | 156.00 |
| 01/28/2019 | 26375 | GLENNA LOMBARDI | \$ | 104.00 |
| 01/28/2019 | 26376 | FRANK LOZANO | | 100.00 |
| 01/28/2019 | 26377 | MASS MUTUAL FINANCIAL GROUP | ψ \$ | 1,974.65 |
| 01/28/2019 | 26378 | MISSION UNIFORM SERVICES INC. | \$ \$ \$ \$ \$ | 220.42 |
| | | | Φ | |
| 01/28/2019 | 26379 | MICHAEL WOLF | Ф | 4,408.36 |
| 01/28/2019 | 26380 | MONTEREY COUNTY LAB | \$ | 3,443.00 |
| 01/28/2019 | 26381 | NETWORKFLEET, INC | \$ | 247.00 |
| 01/28/2019 | 26382 | NORTH AMERICAN FENCE & RAILING | \$ | 4,619.00 |
| 01/28/2019 | 26383 | OFFICE DEPOT | \$ | 162.97 |
| 01/28/2019 | 26384 | OFFICIAL PAYMENTS CORPORATION | \$ | 150.00 |
| 01/28/2019 | 26385 | ONTRAC | \$ | 393.64 |
| 01/28/2019 | 26386 | PACIFICA COMMUNITY TV | \$ | 250.00 |
| 01/28/2019 | 26387 | PAKPOUR CONSULTING GROUP, INC. | \$ | 631.31 |
| 01/28/2019 | 26388 | PAULO'S AUTO CARE | \$ | 405.14 |
| 01/28/2019 | 26389 | PITNEY BOWES | \$ | 211.91 |
| 01/28/2019 | 26390 | PSI-PROCESS SOLUTIONS, INC | \$ | 2,258.53 |
| 01/28/2019 | 26391 | RAY A MORGAN COMPANY INC. | \$ | 475.03 |
| 01/28/2019 | 26392 | RICOH USA INC | \$ | 503.07 |
| 01/28/2019 | 26393 | ROBERTS & BRUNE CO. | \$ | 14,023.83 |
| | | | | |
| 01/28/2019 | 26394 | ROGUE WEB WORKS, LLC | \$ | 217.00 |
| 01/28/2019 | 26395 | MARY ROGREN | \$ | 32.00 |
| 01/28/2019 | 26396 | HEATHER SANDEL | \$ | 300.00 |
| 01/28/2019 | 26397 | SERVICE PRESS | \$ | 376.84 |
| 01/28/2019 | 26398 | STATE WATER RESOURCES CONTROL BD | \$ | 90.00 |
| 01/28/2019 | 26399 | STRAWFLOWER ELECTRONICS | \$ | 27.13 |
| 01/28/2019 | 26400 | TEAMSTERS LOCAL UNION #856 | \$ | 1,234.00 |
| 01/28/2019 | 26401 | JAMES TETER | \$ | 5,605.99 |
| 01/28/2019 | 26402 | TPX COMMUNICATIONS | \$ | 1,851.41 |
| 01/28/2019 | 26403 | TYLER TECHNOLOGIES, INC | \$ \$ | 1,372.25 |
| 01/28/2019 | 26404 | ULINE, INC | \$ | 260.76 |
| 01/28/2019 | 26405 | UNIVAR USA INC | \$ | 8,093.85 |
| 01/28/2019 | 26406 | JASON MALFATTI | \$ | 660.00 |
| 01/28/2019 | 26407 | UPS STORE | \$ | 531.00 |
| 01/28/2019 | 26408 | USA BLUE BOOK | \$ | 258.69 |
| | | VALIC | э \$ | |
| 01/28/2019 | 26409 | | | 4,155.00 |
| 01/28/2019 | 26410 | VERIZON WIRELESS | \$ | 1,061.44 |
| 01/28/2019 | 26411 | JUAN CARLOS SALAZAR | \$ | 1,400.00 |

| 01/28/2019 01/28/2019 | 26412 26413 | SWIFTCOMPLY US O JELANI GIVNER | PCO, INC | \$ \$ | 2,400.00 68.63 |
|--------------------------|----------------|-----------------------------------|-------------------------|----------|-------------------|
| | | | SUBTOTAL CLAIMS FOR MO | NTH \$ | 630,414.30 |
| | | WIRE PAY | MENTS | | |
| MONTH | | | VENDOR | | AMOUNT |
| 01/02/2019 | DFT0000189 | CalPERS FISCAL SER | RVICES DIVISION | \$ | 134.84 |
| 01/02/2019 | DFT0000190 | CalPERS FISCAL SER | RVICES DIVISION | \$ | 53.52 |
| 01/02/2019 | DFT0000191 | CalPERS FISCAL SER | RVICES DIVISION | \$ | 31,045.96 |
| 01/02/2019 | DFT0000192 | PUB. EMP. RETIRE S' | YSTEM | \$ | 13,364.61 |
| 01/11/2019 | DFT0000193 | PUB. EMP. RETIRE S' | YSTEM | \$ | 14,471.69 |
| 01/24/2019 | DFT0000194 | PUB. EMP. RETIRE S' | YSTEM | \$ | 14,683.09 |
| 1/31/2019 | | BANK & CREDIT CAR | D FEES | \$ | 4,765.65 |
| | | SUBTOT | AL WIRE PAYMENTS FOR MO | NTH \$ | 78,519.36 |
| | TOTA | AL CLAIMS FOR THE N | IONTH | \$ | 708,933.66 |



Coastside County Water District

Monthly Budget Report

Account Summary
For Fiscal: 2018-2019 Period Ending: 01/31/2019

| | | January Budget | January Activity | Variance Favorable (Unfavorable) | Percent Variance | YTD Budget | YTD Activity | Variance Favorable (Unfavorable) | Percent Variance | Total Budget |
|----------------------------|-----------------------------------|-------------------|---------------------|--|---------------------|---------------|-----------------|--|---------------------|---------------|
| Revenue | | | | | | | | | | |
| RevType: 1 - Operating | | | | | | | | | | |
| <u>1-4120-00</u> | Water Revenue | 678,999.00 | 594,214.56 | -84,784.44 | -12.49 % | 7,261,181.00 | 7,311,875.12 | 50,694.12 | 0.70 % | 11,710,500.00 |
| | Total RevType: 1 - Operating: | 678,999.00 | 594,214.56 | -84,784.44 | -12.49 % | 7,261,181.00 | 7,311,875.12 | 50,694.12 | 0.70 % | 11,710,500.00 |
| RevType: 2 - Non-Operating | 3 | | | | | | | | | |
| <u>1-4170-00</u> | Water Taken From Hydrants | 4,167.00 | 2,332.33 | -1,834.67 | -44.03 % | 29,167.00 | 45,511.18 | 16,344.18 | 56.04 % | 50,000.00 |
| <u>1-4180-00</u> | Late Notice - 10% Penalty | 5,000.00 | 11,003.14 | 6,003.14 | 120.06 % | 35,000.00 | 42,834.21 | 7,834.21 | 22.38 % | 60,000.00 |
| <u>1-4230-00</u> | Service Connections | 833.00 | 1,389.09 | 556.09 | 66.76 % | 5,833.00 | 7,694.91 | 1,861.91 | 31.92 % | 10,000.00 |
| <u>1-4920-00</u> | Interest Earned | 520.00 | 15,737.57 | 15,217.57 | 2,926.46 % | 3,638.00 | 26,878.12 | 23,240.12 | 638.82 % | 6,236.00 |
| <u>1-4930-00</u> | Tax Apportionments/County Checks | 3,000.00 | 3,356.70 | 356.70 | 11.89 % | 418,000.00 | 470,217.31 | 52,217.31 | 12.49 % | 725,000.00 |
| <u>1-4950-00</u> | Miscellaneous Income | 2,083.00 | 0.00 | -2,083.00 | -100.00 % | 14,583.00 | 1,649.14 | -12,933.86 | -88.69 % | 25,000.00 |
| <u>1-4955-00</u> | Cell Site Lease Income | 13,750.00 | 13,503.47 | -246.53 | -1.79 % | 96,250.00 | 93,908.29 | -2,341.71 | -2.43 % | 165,000.00 |
| <u>1-4965-00</u> | ERAF Refund - County Taxes | 325,000.00 | 479,200.50 | 154,200.50 | 47.45 % | 325,000.00 | 479,200.50 | 154,200.50 | 47.45 % | 325,000.00 |
| | Total RevType: 2 - Non-Operating: | 354,353.00 | 526,522.80 | 172,169.80 | 48.59 % | 927,471.00 | 1,167,893.66 | 240,422.66 | 25.92 % | 1,366,236.00 |
| | Total Revenue: | 1,033,352.00 | 1,120,737.36 | 87,385.36 | 8.46 % | 8,188,652.00 | 8,479,768.78 | 291,116.78 | 3.56 % | 13,076,736.00 |
| Expense | | | | | | | | | | |
| ExpType: 1 - Operating | | | | | | | | | | |
| <u>1-5130-00</u> | Water Purchased | 80,000.00 | 47,513.40 | 32,486.60 | 40.61 % | 1,140,000.00 | 1,720,852.11 | -580,852.11 | -50.95 % | 1,900,998.00 |
| <u>1-5230-00</u> | Nunes T P Pump Expense | 3,558.00 | 2,689.65 | 868.35 | 24.41 % | 24,906.00 | 23,958.20 | 947.80 | 3.81 % | 42,697.00 |
| <u>1-5231-00</u> | CSP Pump Station Pump Expense | 14,185.00 | -3,803.53 | 17,988.53 | 126.81 % | 202,141.00 | 202,001.47 | 139.53 | 0.07 % | 337,080.00 |
| <u>1-5232-00</u> | Other Trans. & Dist Pump Expense | 2,247.00 | 1,061.61 | 1,185.39 | 52.75 % | 15,729.00 | 12,895.69 | 2,833.31 | 18.01 % | 26,965.00 |
| <u>1-5233-00</u> | Pilarcitos Canyon Pump Expense | 10,000.00 | 10,804.84 | -804.84 | -8.05 % | 21,000.00 | 15,314.95 | 5,685.05 | 27.07 % | 39,248.00 |
| <u>1-5234-00</u> | Denniston T P Pump Expense | 10,833.00 | 4,128.18 | 6,704.82 | 61.89 % | 75,833.00 | 22,154.20 | 53,678.80 | 70.79 % | 130,000.00 |
| <u>1-5242-00</u> | CSP Pump Station Operations | 892.00 | 1,659.27 | -767.27 | -86.02 % | 6,242.00 | 11,490.79 | -5,248.79 | -84.09 % | 10,700.00 |
| <u>1-5243-00</u> | CSP Pump Station Maintenance | 3,083.00 | 602.50 | 2,480.50 | 80.46 % | 21,583.00 | 8,939.01 | 12,643.99 | 58.58 % | 37,000.00 |
| <u>1-5246-00</u> | Nunes T P Operations - General | 6,487.00 | 5,844.72 | 642.28 | 9.90 % | 45,412.00 | 55,596.69 | -10,184.69 | -22.43 % | 77,850.00 |
| <u>1-5247-00</u> | Nunes T P Maintenance | 10,208.00 | 2,024.84 | 8,183.16 | 80.16 % | 71,458.00 | 36,980.64 | 34,477.36 | 48.25 % | 122,500.00 |
| <u>1-5248-00</u> | Denniston T P Operations-General | 3,917.00 | 15,680.79 | -11,763.79 | -300.33 % | 27,417.00 | 23,769.92 | 3,647.08 | 13.30 % | 47,000.00 |
| <u>1-5249-00</u> | Denniston T.P. Maintenance | 8,487.00 | 16,857.88 | -8,370.88 | -98.63 % | 59,412.00 | 123,040.30 | -63,628.30 | -107.10 % | 101,850.00 |
| <u>1-5250-00</u> | Laboratory Expenses | 5,954.00 | 3,479.27 | 2,474.73 | 41.56 % | 41,678.00 | 46,111.46 | -4,433.46 | -10.64 % | 71,450.00 |
| <u>1-5260-00</u> | Maintenance - General | 24,309.00 | 31,952.88 | -7,643.88 | -31.44 % | 170,159.00 | 184,463.76 | -14,304.76 | -8.41 % | 291,700.00 |
| <u>1-5261-00</u> | Maintenance - Well Fields | 3,333.00 | 0.00 | 3,333.00 | 100.00 % | 23,333.00 | 0.00 | 23,333.00 | 100.00 % | 40,000.00 |
| <u>1-5263-00</u> | Uniforms | 0.00 | 3,460.88 | -3,460.88 | 0.00 % | 8,000.00 | 11,588.64 | -3,588.64 | -44.86 % | 12,500.00 |
| <u>1-5318-00</u> | Studies/Surveys/Consulting | 17,000.00 | 12,330.15 | 4,669.85 | 27.47 % | 77,000.00 | 45,589.89 | 31,410.11 | 40.79 % | 160,000.00 |
| <u>1-5321-00</u> | Water Resources | 2,100.00 | 2,067.40 | 32.60 | 1.55 % | 14,700.00 | 6,806.36 | 7,893.64 | 53.70 % | 25,200.00 |

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Monthly Budget Report For Fiscal: 2018-2019 Period Ending: 01/31/2019

| | | | | Variance | | | | Variance | | |
|------------------------------|-------------------------------------|------------|------------|---------------|----------|--------------|--------------|-------------|-----------|--------------|
| | | January | January | Favorable | Percent | YTD | YTD | Favorable | Percent | |
| | | Budget | Activity | (Unfavorable) | Variance | Budget | Activity | , | Variance | Total Budget |
| <u>1-5322-00</u> | Community Outreach | 4,000.00 | 6,913.11 | -2,913.11 | -72.83 % | 18,000.00 | 14,038.80 | 3,961.20 | 22.01 % | 54,700.00 |
| <u>1-5381-00</u> | Legal | 8,333.00 | 2,326.50 | 6,006.50 | 72.08 % | 58,333.00 | 24,985.00 | 33,348.00 | 57.17 % | 100,000.00 |
| <u>1-5382-00</u> | Engineering | 5,000.00 | 536.00 | 4,464.00 | 89.28 % | 35,000.00 | 6,416.00 | 28,584.00 | 81.67 % | 60,000.00 |
| <u>1-5383-00</u> | Financial Services | 0.00 | 815.00 | -815.00 | 0.00 % | 14,000.00 | 8,045.00 | 5,955.00 | 42.54 % | 20,000.00 |
| <u>1-5384-00</u> | Computer Services | 14,200.00 | 15,431.78 | -1,231.78 | -8.67 % | 92,200.00 | 104,575.51 | -12,375.51 | -13.42 % | 163,600.00 |
| <u>1-5410-00</u> | Salaries/Wages-Administration | 87,222.00 | 75,388.69 | 11,833.31 | 13.57 % | 654,162.00 | 551,921.27 | 102,240.73 | 15.63 % | 1,133,880.00 |
| <u>1-5411-00</u> | Salaries & Wages - Field | 107,733.00 | 102,229.43 | 5,503.57 | 5.11 % | 807,999.00 | 775,498.66 | 32,500.34 | 4.02 % | 1,400,532.00 |
| <u>1-5420-00</u> | Payroll Tax Expense | 13,672.00 | 13,587.79 | 84.21 | 0.62 % | 102,540.00 | 93,475.87 | 9,064.13 | 8.84 % | 177,734.00 |
| <u>1-5435-00</u> | Employee Medical Insurance | 38,502.00 | 37,689.90 | 812.10 | 2.11 % | 251,736.00 | 257,349.88 | -5,613.88 | -2.23 % | 444,246.00 |
| <u>1-5436-00</u> | Retiree Medical Insurance | 4,405.00 | 5,197.95 | -792.95 | -18.00 % | 28,633.00 | 26,008.28 | 2,624.72 | 9.17 % | 50,659.00 |
| <u>1-5440-00</u> | Employees Retirement Plan | 49,905.00 | 61,180.67 | -11,275.67 | -22.59 % | 349,335.00 | 329,322.31 | 20,012.69 | 5.73 % | 598,859.00 |
| <u>1-5445-00</u> | Supplemental Retirement 401a | 0.00 | 0.00 | 0.00 | 0.00 % | 0.00 | 0.00 | 0.00 | 0.00 % | 35,000.00 |
| <u>1-5510-00</u> | Motor Vehicle Expense | 5,000.00 | 9,356.88 | -4,356.88 | -87.14 % | 35,000.00 | 50,416.64 | -15,416.64 | -44.05 % | 60,000.00 |
| <u>1-5620-00</u> | Office & Billing Expenses | 21,800.00 | 31,106.24 | -9,306.24 | -42.69 % | 152,600.00 | 149,156.75 | 3,443.25 | 2.26 % | 261,600.00 |
| <u>1-5625-00</u> | Meetings / Training / Seminars | 2,166.00 | 2,731.09 | -565.09 | -26.09 % | 15,166.00 | 23,646.36 | -8,480.36 | -55.92 % | 26,000.00 |
| <u>1-5630-00</u> | Insurance | 10,750.00 | 12,541.71 | -1,791.71 | -16.67 % | 75,250.00 | 76,356.53 | -1,106.53 | -1.47 % | 129,000.00 |
| <u>1-5687-00</u> | Membership, Dues, Subscript. | 8,000.00 | 11,078.80 | -3,078.80 | -38.49 % | 53,000.00 | 58,167.45 | -5,167.45 | -9.75 % | 75,970.00 |
| <u>1-5688-00</u> | Election Expenses | 0.00 | 0.00 | 0.00 | 0.00 % | 25,000.00 | 0.00 | 25,000.00 | 100.00 % | 25,000.00 |
| <u>1-5689-00</u> | Labor Relations | 500.00 | 0.00 | 500.00 | 100.00 % | 3,500.00 | 0.00 | 3,500.00 | 100.00 % | 6,000.00 |
| <u>1-5700-00</u> | San Mateo County Fees | 0.00 | 0.00 | 0.00 | 0.00 % | 13,000.00 | 5,854.38 | 7,145.62 | 54.97 % | 20,000.00 |
| <u>1-5705-00</u> | State Fees | 1,500.00 | 436.00 | 1,064.00 | 70.93 % | 6,000.00 | 26,570.59 | -20,570.59 | -342.84 % | 36,500.00 |
| | Total ExpType: 1 - Operating: | 589,281.00 | 546,902.27 | 42,378.73 | 7.19 % | 4,836,457.00 | 5,133,359.36 | -296,902.36 | -6.14 % | 8,354,018.00 |
| ExpType: 4 - Capital Related | | | | | | | | | | |
| <u>1-5712-00</u> | Debt Service/Existing Bonds 2006B | 0.00 | 0.00 | 0.00 | 0.00 % | 366,963.00 | -1,812.44 | 368,775.44 | 100.49 % | 486,383.00 |
| <u>1-5715-00</u> | Debt Service/CIEDB 11-099 | 71,602.00 | 71,601.44 | 0.56 | 0.00 % | 336,126.00 | 336,125.36 | 0.64 | 0.00 % | 336,126.00 |
| <u>1-5716-00</u> | Debt Service/CIEDB 2016 | 92,736.88 | 92,736.88 | 0.00 | 0.00 % | 324,235.00 | 324,234.72 | 0.28 | 0.00 % | 324,235.00 |
| <u>1-5717-00</u> | Chase Bank - 2018 Loan | 0.00 | 0.00 | 0.00 | 0.00 % | 0.00 | 318,974.12 | -318,974.12 | 0.00 % | 0.00 |
| | Total ExpType: 4 - Capital Related: | 164,338.88 | 164,338.32 | 0.56 | 0.00% | 1,027,324.00 | 977,521.76 | 49,802.24 | 4.85 % | 1,146,744.00 |
| | Total Expense: | 753,619.88 | 711,240.59 | 42,379.29 | -7.62 % | 5,863,781.00 | 6,110,881.12 | -247,100.12 | -4.21 % | 9,500,762.00 |
| | Report Total: | 279,732.12 | 409,496.77 | 129,764.65 | | 2,324,871.00 | 2,368,887.66 | 44,016.66 | | 3,575,974.00 |

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COASTSIDE COUNTY WATER DISTRICT MONTHLY INVESTMENT REPORT January 31, 2019

| RESERVE BALANCES | Current Year as of 1/31/19 | Prior Year as of 1/31/18 |
|--|---|---|
| CAPITAL AND OPERATING RESERVE | \$8,047,499.01 | \$5,242,930.82 |
| RATE STABILIZATION RESERVE | \$250,000.00 | \$250,000.00 |
| TOTAL DISTRICT RESERVES | \$8,297,499.01 | \$5,492,930.82 |
| | | |
| ACCOUNT DETAIL | | |
| ACCOUNTS WITH TRI COUNTIES BANK CHECKING ACCOUNT CSP T & S ACCOUNT MONEY MARKET GEN. FUND (Opened 7/20/17) | \$3,996,595.83 \$208,569.13 \$19,435.38 | \$4,417,366.76 \$32,967.88 \$2,500.00 |
| LOCAL AGENCY INVESTMENT FUND (LAIF) BALANCE | \$4,072,198.67 | \$1,039,396.18 |
| DISTRICT CASH ON HAND | \$700.00 | \$700.00 |

\$8,297,499.01

\$5,492,930.82

This report is in conformity with CCWD's Investment Policy.

TOTAL ACCOUNT BALANCES

COASTSIDE COUNTY WATER DISTRICT APPROVED CAPITAL IMPROVEMENT PROJECTS

1/31/2019

| | CAPITAL IMPROVEMENT PROJECTS AR 2018/2019 | Δ | pproved | | 1/31/2019 Actual | F | Projected | | | % | Project Status/ | |
|-----------------------|---|-----|-----------|----------|---------------------|------------|-----------|----|------------|-----------|---|--|
| IOOAL ILA | 11 2010/2013 | | P Budget | | To Date | | Year-End | | Variance | Completed | Project Status/ Comments Delayed Work will be done in the spring 2019 moved up from FY2019/20 delayed to FY2019/20 in process in design In design. Will go out to bid in Spring 2019 for seismic assessment delayed | |
| | | | Y 18/19 | | FY 18/19 | | FY 18/19 | | /s. Budget | Completed | Comments | |
| | | | 1 10/10 | <u> </u> | 11 10/10 | <u>' '</u> | 1 1 10/10 | | o. Baagot | l | | |
| Equipment I | Purchases & Replacement | | | | | | | | | | | |
| 06-03 | SCADA/Telemetry/Electrical Controls Replacement | \$ | 50,000 | | | \$ | 50,000 | | - | 0% | | |
| 99-02 | Vehicle Replacement | \$ | 100,000 | \$ | 76,936 | \$ | 76,936 | \$ | 23,064 | 100% | | |
| Facilities & | Maintenance | | | | | | | | | | | |
| 08-08 | PRV Valves Replacement Project | \$ | 30,000 | \$ | 14,523 | \$ | 30,000 | \$ | _ | 48% | | |
| 09-09 | Fire Hydrant Replacement | \$ | 140,000 | \$ | 63,326 | | 140,000 | | - | 45% | | |
| 16-07 | Sample Station Replacement Project | \$ | 30,000 | \$ | 28,013 | | 30,000 | | - | 93% | | |
| 17-15 | Pilarcitos Canyon Emergency Road Repairs | \$ | 100,000 | Ť | | Ť | , | \$ | 100,000 | 0% | Delayed | |
| 18-13 | Denniston WTP and Tank Road Repairs and Paving | \$ | 100,000 | \$ | 13,700 | \$ | 100,000 | \$ | - | 14% | Work will be done in the spring 2019 | |
| 99-01 | Meter Change Program | \$ | 20,000 | \$ | 38,776 | \$ | 38,776 | \$ | (18,776) | 194% | . 5 | |
| | | | | | | | | | | | | |
| Pipeline Pro 06-02 | Djects Highway 1 South Pipeline Replacement Project | \$ | 750,000 | Φ. | 353,035 | Ф | 353,035 | • | 396,965 | 100% | T | |
| 07-04 | Bell Moon Pipeline Replacement Project | \$ | 60,000 | _ | 13,958 | _ | 340,000 | | (280,000) | 23% | moved up from EV2010/20 | |
| 13-02 | Replace 8 Inch Pipeline Under Creek at Pilarcitos Ave | \$ | 50,000 | φ | 13,936 | \$ | 50,000 | | (280,000) | 0% | Inloved up from F 12019/20 | |
| | Replace 12" Welded Steel Line on Hwy 92 with 8" | \$ | 100,000 | | | \$ | 100,000 | | | 0% | | |
| 14-01 14-27 | Grandview 2 Inch Replacement | \$ | 50,000 | _ | 2,635 | \$ | 2,635 | | 47,365 | 5% | delayed to EV2010/20 | |
| 14-27 | Replace Miscellaneous 2 Inch GS El Granada | \$ | 60.000 | | 57,911 | \$ | 65,000 | | (5,000) | 89% | , | |
| 14-30 | Ferdinand Avenue - Replace 4" WS Ferdinand Ave. to | | , | Ψ | 37,911 | | | | (3,000) | | III process | |
| 14-31 | Columbus | \$ | 60,000 | | | \$ | 60,000 | \$ | - | 0% | in design | |
| - | | | | | | | | | | | | |
| Pump Statio | ons / Tanks / Wells | | | | | | | | | | | |
| 06-04 | Hazen's Tank Removal | \$ | 30,000 | | | | | \$ | 30,000 | 0% | | |
| 08-14 | Alves Tank Recoating & Refurshment | \$ | 600,000 | | 3,812 | \$ | 70,000 | | 530,000 | | In design. Will go out to bid in Spring 2019 | |
| 19-01 | EG Tank #1 Recoating & Refurbishment | \$ | 100,000 | \$ | 5,671 | | 100,000 | | - | 6% | | |
| 19-03 | Miramar Tank - Chime | \$ | 40,000 | | | \$ | 40,000 | | - | 0% | for seismic assessment | |
| 18-05 | Denniston Tank THM Residual Control | \$ | 80,000 | | | \$ | 80,000 | | - | 0% | | |
| 18-06 | CSP (3) Butterfly Valves | \$ | 80,000 | | 11,399 | \$ | 11,399 | \$ | 68,601 | 100% | | |
| 19-04 | Tanks - THM Control | \$ | 120,000 | \$ | 105,913 | \$ | 105,913 | \$ | 14,087 | 88% | | |
| | | • | | | | | | • | | • | | |
| Water Supp | ly Development | | | | | | | | | | | |
| 12-12 | San Vicente Diversion and Pipeline | \$ | 100,000 | \$ | - | \$ | _ | \$ | 100,000 | 0% | delayed | |
| 17-12 | Recycled Water Project Development | \$ | 100,000 | | - | \$ | _ | - | 100,000 | 0% | , | |
| | | | .,,- | | | | | | -, | | • | |
| | | | | | | | | | | | | |
| | Munas Filter Valva Bankasamant | 1 0 | 500 000 | | | ¢ | | ¢ | E00.000 | 00/ | Idolayad | |
| 08-07 | Nunes Filter Valve Replacement | \$ | 500,000 | 1 | | \$ | - | \$ | 500,000 | 0% 0% | delayed | |
| 13-05 | Denniston WTP Emergency Power | φ | 50,000 | | | Ф | 50,000 | Ф | - | υ% | | |
| | FY 18/19 TOTALS | \$ | 3,500,000 | \$ | 789.607 | \$ | 1,893,694 | \$ | 1,606,306 | Ī | | |
| | | Ψ_ | 2,300,000 | Ψ | 700,007 | Ψ. | .,000,004 | Ψ | .,000,000 | | | |

COASTSIDE COUNTY WATER DISTRICT APP FISC

18-10

06-03

| APPROVED CA | PITAL IMPROVEMENT PROJECTS | | 1/31/2019 | | | | | | |
|-----------------|---|------------|---------------|----|----------|-----------|----------|-----------------|--|
| FISCAL YEAR 2 | 018/2019 | Approved | Actual | Р | rojected | | % | Project Status/ | |
| | | CIP Budget | To Date | Υ | ear-End | Variance | Complete | ed Comments | |
| | | FY 18/19 | FY 18/19 | F | Y 18/19 | vs. Budge | t | | |
| FY2017/2018 CII | P Projects in process - paid in FY 2018/2019 | | | | | | | | |
| | | | | | | • | | | |
| 18-09 | Denniston Heater | | \$ 4,800 | \$ | 4,800 | \$ (4,8) | 00) 100% | completed | |
| 13-08 | Crystal Springs Spare 350 HP Motor | | \$ 70,556 | \$ | 70,556 | \$ (70,5 | 56) 100% | | |
| 18-03 | CSP Spare 500 Pump Rehabilitation | | \$ 41,450 | \$ | 41,450 | \$ (41,4 | 50) 100% | | |
| 07-03 | Pilarcitos Canyon Pipeline Replacement | | \$ 21,578 | \$ | 21,578 | \$ (21,5) | 78) | ongoing | |
| 12-12 | Denniston/San Vicente Water Supply Development | | \$ 48,162 | \$ | 75,000 | \$ (75,0 | 00) | ongoing | |
| 14-26 | Replace 2" Pipe in Downtown Half Moon Bay | | \$ 147,735 | \$ | 147,735 | \$ (147,7 | 35) 100% | | |
| 17-16 | CSP P3 Soft Start Pump/Shafting Replacement & Motor refurbishment | | \$ 3,370 | \$ | 3,370 | \$ (3,3 | 70) 100% | | |
| 10-02 & 12-04 | Denniston Booster Pump Station - Transformer Installation | | \$ 39,454 | \$ | 39,454 | \$ (39,4 | 54) 100% | | |
| 18-07 | EG #2 Tank Chlorination System (Residual Control System) | | | \$ | 50,000 | \$ (50,0 | 00) 0% | | |
| 17-04 | Denniston Dam Spillway Repairs | | \$ 34,328 | \$ | 34,328 | \$ (34,3) | 28) | | |
| | | | | | | | | | |

16,916 \$

10,410 \$

PREVIOUS YEAR TOTALS \$ 438,760 \$ 518,681 \$ (518,681)

20,000 \$

10,410 \$

(20,000)

(10,410)

100%

Cathodic protection

UNSCHEDULED ITEMS (CAPITAL EXPENDITURES) FOR CURRENT FISCAL YEAR 2018/2019

Nunes/Denniston Treat Plants Optimization Study

El Granada Tank #3 Recoating Project

| NN-00 | Unscheduled CIP | \$ 100,000 | | | \$ 100,000 | 0% | |
|-------------------|---|------------|----|---------|-----------------|----|-----------------------------|
| 08-16;11-05;11-06 | Seismic assessments-HMB Tanks 2-3. Cahill | | \$ | 150,000 | \$ (150,000) | | moved up from FY2019/20 |
| 14-32 | Casa del Mar PRVs | | \$ | 100,000 | \$ (100,000) | | moved up from FY2019/20 |
| 19-02 | Grand Blvd Pipeline/PRVs | | \$ | 100,000 | \$ (100,000) | | moved up from FY2019/20 |
| | Crystal Springs Pump Control Valves | | \$ | 96,000 | \$ (96,000) | | on 12 Feb 2019 Board Agenda |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | • | | | |
| | | | | • | | | |

NON-BUDGETED TOTALS \$ 100,000 \$ 446,000 \$ (346,000) - \$ CIP TOTALS \$ 3,600,000 \$ 1,228,367 \$ 2,858,375 \$ 741,625

Legal Cost Tracking Report 12 Months At-A-Glance

Acct. No.5681 Patrick Miyaki - HansonBridgett, LLP Legal

| Month | Admin (General Legal Fees) | Water Supply Develpmnt | Recycled Water | Transfer Program | CIP | Personnel | Water Shortage | Litigation | Infrastructure Project Review (Reimbursable) | TOTAL |
|--------|-------------------------------------|------------------------------|-------------------|---------------------|-------|-----------|-------------------|------------|--|--------|
| Feb-18 | 4,485 | | | 1,052 | 260 | 1,040 | | | | 6,837 |
| Mar-18 | 1,268 | | | 454 | 962 | 1,203 | | | | 3,886 |
| Apr-18 | 2,503 | | | | 8,301 | - | | | | 10,803 |
| May-18 | 6,754 | | | | | 1,404 | | | | 8,158 |
| Jun-18 | 4,225 | | | 406 | 1,333 | 358 | | | | 6,321 |
| Jul-18 | 7,430 | | | 1,680 | 488 | 65 | | | | 9,662 |
| Aug-18 | 3,230 | | | 647 | | 1,608 | | | 216 | 5,701 |
| Sep-18 | 3,246 | | | 757 | 963 | | | | | 4,965 |
| Oct-18 | 2,211 | | | | 437 | | | | | 2,648 |
| Nov-18 | 1,473 | | | | | | | | | 1,473 |
| Dec-18 | 2,714 | | | | | | | | | 2,714 |
| Jan-19 | 3,088 | | | 168 | 469 | | | | | 3,725 |

| TOTAL | 42,624 | 0 | 0 | 5,164 | 13,211 | 5,677 | 0 | 0 | 216 | 66,891 |
|-------|--------|---|---|-------|--------|-------|---|---|-----|--------|

Engineer Cost Tracking Report 12 Months At-A-Glance

Acct. No. 5682 JAMES TETER Engineer

| Month | Admin & Retainer | CIP | Studies & Projects | TOTAL | Reimburseable from Projects |
|--------|---------------------|--------|-----------------------|--------|-----------------------------------|
| | | | | | |
| Feb-18 | 480 | 1,014 | 7,788 | 9,282 | 7,788 |
| Mar-18 | 1,021 | 4,270 | 1,905 | 7,196 | 1,905 |
| Apr-18 | 480 | 2,197 | 338 | 3,015 | 338 |
| May-18 | 1,115 | 1,188 | | 2,303 | |
| Jun-18 | 480 | 1,099 | 169 | 1,748 | 169 |
| Jul-18 | 480 | 4,989 | 2,958 | 8,427 | 2,958 |
| Aug-18 | 480 | 2,380 | 2,138 | 4,998 | 2,138 |
| Sep-18 | 480 | 5,197 | | 5,677 | |
| Oct-18 | 480 | | 3,142 | 3,622 | 3,143 |
| Nov-18 | 480 | 3,518 | 254 | 4,252 | 254 |
| Dec-18 | 480 | 3,972 | 2,820 | 7,271 | 2,820 |
| Jan-19 | 480 | 5,126 | | 5,606 | |
| | | | • | • | • |
| TOTAL | 6,936 | 34,948 | 21,511 | 63,396 | 21,511 |

Calcon T&M Projects Tracking 1/31/2019

| | | 1, | /31/2019 | | | | |
|------------------------|--|------------|---------------------|----------------|-----------------|--------------|--------------|
| | | | | | | Project | Project |
| | | | Proposal | Approved | Project | Actual | Billings |
| Project No. | Name | Status | Date | Date | Budget | thru 6/30/18 | FY2018-19 |
| Closed Projects: | | | | | | | |
| CAL-13-01 | EG Tank 2 Recoating Project | Closed | 9/30/13 | 10/8/13 | \$8,220.00 \$ | 8,837.50 | |
| CAL-13-02 | Nunes Control System Upgrades | Closed | 9/30/13 | 10/8/13 | \$46,141.00 \$ | 55,363.60 | |
| CAL-13-03 | Win 911 and PLC Software | Closed | 9/30/13 | 10/8/13 | \$9,717.00 \$ | 12,231.74 | |
| CAL-13-04 | Crystal Springs Surge Tank Retrofit | Closed | 11/26/13 | 11/27/13 | \$31,912.21 \$ | 66,572.54 | |
| CAL-13-06 | Nunes Legacy Backwash System Removal | Closed | 11/25/13 | 11/26/13 | \$6,516.75 \$ | 6,455.00 | |
| CAL-13-07 | Denniston Backwash FTW Valves | Closed | 11/26/13 | 11/27/13 | \$6,914.21 \$ | 9,518.28 | |
| CAL-14-01 | Denniston Wash Water Return Retrofit | Closed | 1/28/14 | 2/14/14 | \$13,607.00 \$ | 13,591.60 | |
| CAL-14-02 | Denniston Calrifier SCADA Data | Closed | 4/2/14 | 4/7/14 | \$4,125.00 \$ | 4,077.50 | |
| CAL-14-03 | Nunes Surface Scatter Turbidimeter | Closed | 4/2/14 | 4/7/14 | \$2,009.50 \$ | · <u>-</u> | |
| CAL-14-04 | Phase I Control System Upgrade | Closed | 4/2/14 | 4/7/14 | \$75,905.56 \$ | 44,459.14 | |
| CAL-14-06 | Miramar Control Panel | Closed | 8/28/14 | 8/28/14 | \$37,953.00 \$ | 27,980.71 | |
| CAL-14-08 | SFWater Flow & Data Logger/Cahill Tank | Closed | 8/20/2014 | 8/20/2014 | \$1,370.00 \$ | 1,372.00 | |
| CAL-15-01 | Main Street Monitors | Closed | 0/20/20 | 0/20/20 | \$ \$ | 6,779.42 | |
| CAL-15-02 | Dennistion To Do List | Closed | | | \$ | • | |
| CAL-15-03 | Nunes & Denniston Turbidity Meters | Closed | | | \$6,612.50 \$ | 12,536.12 | |
| CAL-15-04 | Phase II Control System Upgrade | Closed | 6/23/2015 | 8/11/2015 | \$195,000.00 \$ | 202,227.50 | |
| CAL-15-05 | Permanganate Water Flow | Closed | 0/20/2010 | 0/11/2010 | \$ | | |
| CAL-16-04 | Radio Network | Closed | 12/9/2016 | 1/10/2017 | \$126,246.11 \$ | 139,200.68 | |
| CAL-16-05 | El Granada Tank No. 3 Recoating | Closed | 12/16/2016 | 1/10/2017 | \$6,904.50 \$ | 6,845.00 | |
| CAL-17-03 | Nunes Valve Control | Closed | 6/29/2017 | 7/11/2017 | \$73,281.80 \$ | • | |
| CAL-17-04 | Denniston Booster Pump Station | Closed | 7/27/2017 | 8/8/2017 | \$21,643.75 \$ | • | |
| CAL-17-05 | Crystal Springs Pump Station #3 Soft Start | Closed | 7/27/2017 | 8/8/2017 | \$12,213.53 \$ | | |
| CAL-17-03 | Tank Levels Calibration Special | Closed | 3/5/2018 | 3/5/2018 | \$8,388.75 \$ | • | |
| CAL-18-05 | Pilarcitos Stream Flow Gauge -Well 1 120 Service Power | Closed | 3/22/2018 | 3/22/2018 | \$3,558.13 \$ | • | |
| CAL-18-05 CAL-17-06 | <u> </u> | | | | | · · | |
| CAL-17-06 | Nunes Flocculartor & Rapid Mix VFD Panels | Closed | 12/6/2017 | 12/12/2017 | \$29,250.75 \$ | 30,695.66 | |
| | | Closed Pro | jects - Subtotal (p | ore FY2018-19) | \$727,491.05 \$ | 788,911.02 | |
| Open Projects: | | | | | | | |
| CAL-17-01 | Crystal Springs Leak Valve Control | | 2/8/2017 | 2/14/2017 | \$8,701.29 \$ | 18,055.88 | |
| CAL-17-02 | Crystal Springs Requirements & Addtl Controls | | 2/8/2017 | 2/14/2017 | \$38,839.50 \$ | · · | |
| CAL-18-03 | CSP Breakers & Handles | | 3/7/2018 | 3/7/2018 | \$25,471.47 \$ | , | |
| CAL-18-06 | Nunes VFD Project | | 9/6/2018 | 9/6/2018 | \$2,381.51 | · · | \$ 895.50 |
| CAL-10-00 | Nulles VI D Floject | Onen Proje | cts - Subtotal | 9/0/2010 | \$75,393.77 | \$88,395.73 | \$895.50 |
| | | Орен гтоје | cts - Subtotai | - | \$75,555.77 | 700,333.73 | \$655.50 |
| Other: Maintena | | | | | | | |
| | Tanks | | | | | | |
| | Crystal Springs Maintenance | | | | | | \$ 978.78 |
| | Nunes Maintenance | | | | | | \$ 5,912.50 |
| | Denniston Maintenance | | | | | | \$ 15,464.25 |
| | Distribution System | | | | | | \$ 23,623.76 |
| | | TOTAL FY | 2018/19 | | | | \$ 46,874.79 |

COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS

January 8, 2019

1) ROLL CALL - President Ken Coverdell called the meeting to order at 7:00 p.m. Present at roll call: Directors Glenn Reynolds, Arnie Glassberg, Bob Feldman, and Vice-President Mickelsen

Also present: David Dickson, General Manager; Mary Rogren, Assistant General Manager; Patrick Miyaki, Legal Counsel; James Derbin, Superintendent of Operations, JoAnne Whelen, Administrative Assistant/Recording Secretary; Cathleen Brennan, Water Resources Analyst and Gina Brazil, Office Manager.

- 2) PLEDGE OF ALLEGIANCE
- 3) **PUBLIC COMMENT -** There were no public comments.
- 4) SPECIAL ORDER OF BUSINESS

President Coverdell took this opportunity to present former President Bob Feldman with a gavel plaque recognizing his leadership and dedication to the goals and mission of the District during his term as President from December 2017 to December 2018.

A. Certificates from San Mateo County Chief Elections Officer and Administration of Oath of Office to Newly Appointed Directors: Robert Feldman and Chris Mickelsen

Patrick Miyaki administered the Oath of Office to Directors Mickelsen and Feldman.

5) CONSENT CALENDAR

- **A.** Approval of disbursements for the month ending December 31, 2018: Claims: \$969,028.73; Payroll: \$111,234.83 for a total of \$1,080,263.56
- **B.** Acceptance of Financial Reports
- C. Approval of Minutes of December 11, 2018 Regular Board of Directors Meeting
- **D.** Monthly Water Service Connection Transfer Report
- E. Installed Water Connection Capacity and Water Meters Report
- F. Total CCWD Production Report

- **G.** CCWD Monthly Sales by Category Report December 2018
- H. Monthly Planned Plant or Tank Discharge and New Water Line Flushing Report
- I. Monthly Rainfall Reports
- J. S.F.P.U.C. Hydrological Report for the month of November 2018
- **K.** Notice of Completion South Highway One Pipeline Replacement Project
- L. Request for Board to Provide Authorization to Write-Off Bad Debts for Fiscal Year Ending 2017-2018

President Coverdell reported that he had reviewed the monthly financial claims and found all to be in order.

Vice-President Mickelsen and Director Reynolds had a few questions regarding agenda item 5L, the authorization to write off bad debts for fiscal year 2017-2018, which were answered by Ms. Rogren.

ON MOTION BY Director Glassberg and seconded by Director Reynolds, the Board voted by roll call vote to approve the Consent Calendar in its entirety:

| Director Reynolds | Aye |
|--------------------------|-----|
| Vice-President Mickelsen | Aye |
| Director Feldman | Aye |
| Director Glassberg | Aye |
| President Coverdell | Aye |

6) MEETINGS ATTENDED / DIRECTOR COMMENTS

7) GENERAL BUSINESS

A. <u>Contract with EKI Environment and Water for Capital Project Management</u> Support

Mr. Dickson summarized the District's Capital Improvement Program (CIP) and explained that many of the projects require extensive preparation, including planning, design, environmental documentation, permitting, bidding, and contract management, and that all of the tasks require significant time to complete. He reported that in reviewing the District's progress in implementing the fiscal year 2018/2019 CIP projects and looking ahead to future years, it became apparent that the District needs assistance in managing and implementing the Capital Improvement Projects in order to meet the objectives established by the District.

Mr. Dickson further explained that based on EKI's responsiveness and excellent performance on past District projects, staff is interested in working with EKI further on the District's CIP goals, priorities, and challenges. He reported that based on staff's recent meetings with EKI, a proposal and schedule for a near-term CIP implementation plan for fiscal year 2018-2019 through fiscal year 2021-2022 is being presented for the Board's consideration.

Following the introduction of his colleague, Ms. Taylor Allen, Mr. Stephen Tarantino, P.E./Vice President of EKI, addressed the Board and summarized some of the work performed by EKI, including managing projects from financial aspects, to permitting, to hiring engineers, overseeing projects within schedule and budget, and added that he felt that EKI can offer a lot of skills and expertise to District staff in these areas. Mr. Tarantino also answered several questions from the Board members.

ON MOTION BY Director Reynolds and seconded by Director Feldman, the Board voted by roll call vote to authorize the General Manager to retain the professional services of EKI Environmental and Water (EKI) for capital project management support, with an initial time and materials budget of \$40,000:

| Director Reynolds | Aye |
|--------------------------|-----|
| Vice-President Mickelsen | Aye |
| Director Feldman | Aye |
| Director Glassberg | Aye |
| President Coverdell | Aye |

B. Approval of 2018 Amendments to the Water Supply Agreement with the City and County of San Francisco and the Wholesale Customers in Alameda County, San Mateo County and Santa Clara County

Ms. Rogren explained that in the course of implementing the 2009 Water Supply Agreement, it became clear to the Bay Area Water Supply and Conservation Agency (BAWSCA) and the San Francisco Public Utilities Commission (SFPUC) that several amendments were needed to address some substantive and important issues. She added that BAWSCA and SFPUC identified seven amendments of the greatest importance to each agency. Ms. Rogren then briefly summarized each of the seven proposed amendments.

Vice-President Mickelsen, currently serving as a member of the BAWSCA Board as well, stated his support of the amendments.

ON MOTION BY Director Feldman and seconded by Director Glassberg, the Board voted by roll call vote to approve Resolution 2019-01, A Resolution of the Board of Directors of the Coastside County Water District Approving Amendments to the Water Supply Agreement between the City and County of San Francisco and Wholesale Customers in Alameda County, San Mateo County, and Santa Clara County:

| Director Reynolds | Aye |
|--------------------------|-----|
| Vice-President Mickelsen | Aye |
| Director Feldman | Aye |
| Director Glassberg | Aye |
| President Coverdell | Aye |

C. Quarterly Financial Review

Ms. Rogren summarized year-to-date revenue and expenses for the first six months of fiscal year 2018-2019. She reviewed key highlights, including revenue \$204,000 above budget due to higher water sales and tax receipts and expenses over budget by \$340,000 due to water purchased from SFPUC being higher than originally budgeted. She also pointed out that loan payments were \$50,000 under budget due to the refinancing of the District's 2006 Series B Bonds that occurred in July 2018.

D. <u>Coastside County Water District Board Committees</u>

President Coverdell distributed copies of draft proposed changes to the District Board Committee list. He advised that this proposed re-assignment of the District's committees would be in effect until the Board discusses the committees in further detail at a future meeting.

Mr. Miyaki suggested that the Board consider re-visiting the purpose of the District's Advisory Committees as well. He then summarized the differences between Standing Committees and Advisory Committees.

E. <u>Appointment of CCWD Board Member Representative Alternate(s) to participate in San Mateo Local Agency Formation Commission (LAFCo) election of officers</u>

President Coverdell stated that this is an annual exercise where the District designates each of the other members of the Board as an alternate to participate in LAFCo's election of officers if the Board President is not available.

ON MOTION BY Director Glassberg and seconded by Vice-President Mickelsen, the Board voted, by roll call vote, to appoint CCWD Board Member Representative alternate(s) by name: Vice-President Mickelsen, and Directors Reynolds, Feldman, and Glassberg, to participate in San Mateo Local Agency Formation Commission (LAFCo) election of officers:

| Director Reynolds | Aye |
|--------------------------|-----|
| Vice-President Mickelsen | Aye |
| Director Feldman | Aye |
| Director Glassberg | Aye |
| President Coverdell | Aye |

F. Resignation of Director Glassberg and Consideration of the Process for Filling <u>a Vacancy on the Board of Directors</u>

President Coverdell introduced this agenda topic by advising that Director Glassberg had submitted his resignation from the District's Board of Directors, effective January 31, 2019, because he plans to move outside the District.

President Coverdell and the other Board members thanked Director Glassberg for his service to the District.

Director Glassberg also expressed his sentiments and thanked the staff and the Board members.

Mr. Miyaki and Mr. Dickson reviewed the next steps of the process of filling the vacancy, which was followed by discussion among the Board members with the exception of Director Glassberg, who did not participate in the discussion.

ON MOTION BY Director Reynolds and seconded by Vice-President Mickelsen, the Board voted, by roll call vote, to fill the vacancy on the Board by appointment, to direct staff to issue a notice of vacancy, including establishing a deadline of January 25, 2019 for submitting candidate's statements of interest, and with the next steps of the process to be determined at the February 12th 2019 Board meeting:

Director Reynolds Aye
Vice-President Mickelsen Aye
Director Feldman Aye
Director Glassberg Abstain
President Coverdell Aye

8) MONTHLY INFORMATIONAL REPORT

A. <u>Assistant General Manager</u>

Ms. Rogren announced that she was pleased to report that the District was notified by the Department of Water Resources, that based on the comments and local data submitted by the District and other stakeholders in the District's basin area, that the Half Moon Bay Terrace Basin had been reclassified to "very low priority". She advised that this basin still falls under the purview of the Sustainable Groundwater Management Act (SGMA), but that the mandates do not apply for low priority basins.

The Board thanked District staff for this excellent news and Mr. Miyaki echoed the magnitude of this finding, noting that the appreciation to District staff, led by Ms. Rogren, is well deserved and an eventual significant cost savings to the District.

| | | Mr. Derbin reviewed monthly operations highlights for the month of December. |
|-----|-----------------------|---|
| | C. | Water Resource Analyst |
| | | Ms. Brennan summarized a Bay Area Water Supply and Conservation Agency (BAWSCA) grant reimbursement update. |
| 9) | DIRE | CTOR AGENDA ITEMS - REQUESTS FOR FUTURE BOARD MEETINGS |
| 10) | ADJO | PURNMENT - The meeting was adjourned at 8:44 p.m. |
| | | Respectfully submitted, |
| | | David R. Dickson, General Manager Secretary to the District |
| | Coverdel l of Dire | II, President |

B.

Superintendent of Operations

COASTSIDE COUNTY WATER DISTRICT Installed Water Connection Capacity & Water Meters

FY 18/19 Meters

| Installed Water Meters | July | Aug | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Total |
|------------------------|------|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|
| HMB Non-Priority | | | | | | | | | | | | | |
| 0.5" capacity increase | | | | | | | | | | | | | |
| 5/8" meter | | 1 | 2 | 2 | 6 | | | | | | | | 11 |
| 3/4" meter | | 1 | | | | | | | | | | | 1 |
| 1" meter | | | | | | | 1 | | | | | | 1 |
| 1 1/2" meter | | | | | | | | | | | | | |
| 2" meter | | | | | | | | | | | | | |
| 3" meter | | | | | | | | | | | | | |
| HMB Priority | | | | | | | | | | | | | |
| 0.5" capacity increase | | | | | | | | | | | | | |
| 5/8" meter | | | | | | | | | | | | | |
| 3/4" meter | | | | | | | | | | | | | |
| 1" meter | | | | | | | | | | | | | |
| 1 1/2" meter | | | | | | | | | | | | | |
| 2" meter | | | | | | | | | | | | | |
| County Non-Priority | | | | | | | | | | | | | |
| 0.5" capacity increase | | | | | | | | | | | | | |
| 5/8" meter | | | 2 | | | | | | | | | | 2 |
| 3/4" meter | | | | | | | 1 | | | | | | 1 |
| 1" meter | | | | | | | | | | | | | |
| County Priority | | | | | | | | | | | | | |
| 5/8" meter | | | | | | | | | | | | | |
| 3/4" meter | | | | | | | | | | | | | |
| 1" meter | | | | | | | | | | | | | |
| Totals | 0 | 2 | 4 | 2 | 6 | 0 | 2 | | | | | | 16 |

5/8" meter = 1 connection 3/4" meter = 1.5 connections 1" meter = 2.5 connections

1.5" meter = 5 connections

2" meter = 8 connections

3" meter= 17.5 connections

| FY 2019 Capacity (5/8" connection equivalents) | July | Aug | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Totals |
|--|------|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|
| HMB Non-Priority | | 2.5 | 2 | 2 | 6 | | 4 | | | | | | 16.5 |
| HMB Priority | | | | | | | | | | | | | |
| County Non-Priority | | | 2 | | | | | | | | | | 2 |
| County Priority | | | | | | | | | | | | | |
| Total | 0 | 2.5 | 4 | 2 | 6 | 0 | 4 | | | _ | | | 18.5 |

TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2019

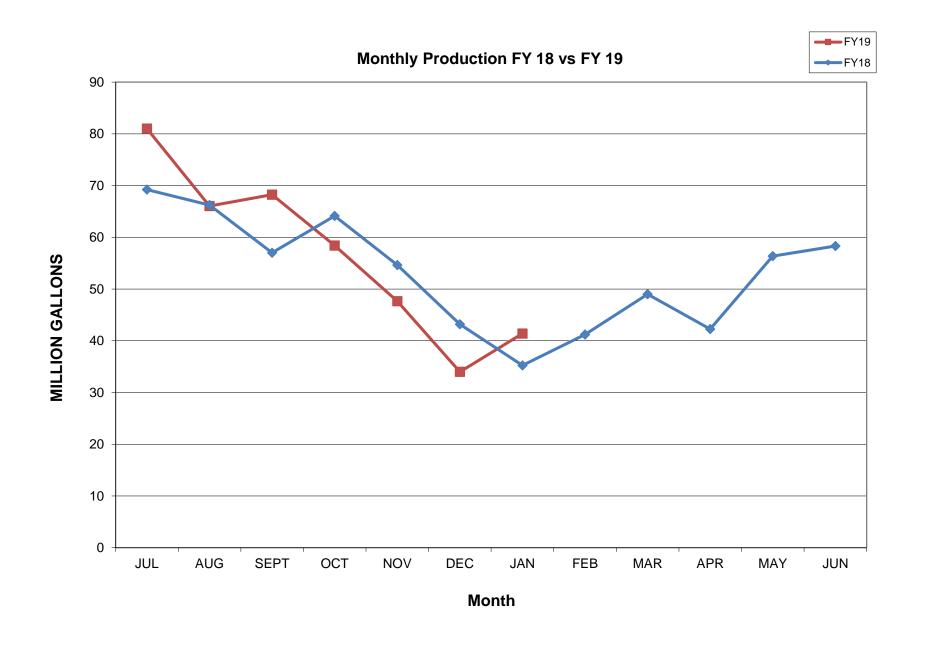
| | | CCWD Sources | 3 | SFPUC | Sources | | | |
|---------------------------|--------------------|------------------------|---------------------|--------------------|---------------------------------|--------------------|--------------------|------------------|
| | DENNISTON WELLS | DENNISTON RESERVOIR | PILARCITOS WELLS | PILARCITOS LAKE | CRYSTAL SPRINGS RESERVOIR | RAW WATER TOTAL | UNMETERED WATER | TREATED TOTAL |
| JUL | 2.36 | 13.98 | 0.00 | 37.74 | 30.90 | 84.98 | 3.98 | 81.00 |
| AUG | 0.62 | 3.36 | 0.00 | 27.20 | 36.80 | 67.98 | 1.94 | 66.04 |
| SEPT | 0.00 | 0.00 | 0.00 | 30.48 | 39.24 | 69.72 | 1.48 | 68.24 |
| OCT | 0.00 | 0.00 | 0.00 | 22.98 | 37.51 | 60.49 | 2.09 | 58.40 |
| NOV | 0.00 | 0.00 | 5.78 | 0.00 | 44.10 | 49.88 | 2.24 | 47.64 |
| DEC | 1.31 | 11.50 | 14.35 | 7.12 | 2.78 | 37.06 | 3.07 | 33.99 |
| JAN | 1.97 | 15.27 | 15.84 | 5.30 | 5.57 | 43.95 | 2.55 | 41.39 |
| FEB | | | | | | | | |
| MAR | | | | | | | | |
| APR | | | | | | | | |
| MAY | | | | | | | | |
| JUN | | | | | | | | |
| TOTAL | 6.26 | 44.11 | 35.97 | 130.82 | 196.90 | 414.06 | 17.35 | 396.70 |
| % MONTHLY TOTAL | 4.5% | 34.7% | 36.0% | 12.1% | 12.7% | 100.0% | 5.8% | 94.2% |
| % ANNUAL TO DATE TOTAL | 1.5% | 10.7% | 8.7% | 31.6% | 47.6% | 100.0% | 4.2% | 95.8% |

 CCWD vs SFPUC- month
 75.3%
 24.7%

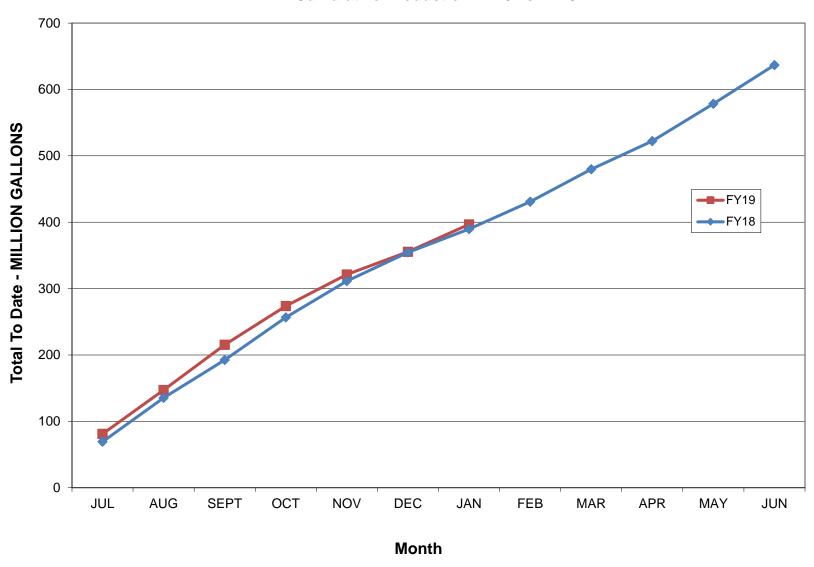
 CCWD vs SFPUC- annual
 20.9%
 79.1%

12 Month Running Treated Total 636.35 TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2018

| | | CCWD Sources | | SFPUC | Sources | | | |
|---------------------------|--------------------|------------------------|---------------------|--------------------|---------------------------------|--------------------|--------------------|------------------|
| | DENNISTON WELLS | DENNISTON RESERVOIR | PILARCITOS WELLS | PILARCITOS LAKE | CRYSTAL SPRINGS RESERVOIR | RAW WATER TOTAL | UNMETERED WATER | TREATED TOTAL |
| JUL | 0.87 | 25.93 | 0.00 | 0.00 | 45.87 | 72.67 | 3.45 | 69.22 |
| AUG | 2.32 | 24.89 | 0.00 | 0.00 | 42.86 | 70.07 | 3.85 | 66.22 |
| SEPT | 2.21 | 19.72 | 0.00 | 0.00 | 38.88 | 60.81 | 3.80 | 57.01 |
| OCT | 1.63 | 15.79 | 0.00 | 0.00 | 50.08 | 67.50 | 3.37 | 64.13 |
| NOV | 4.82 | 21.54 | 18.4 | 0.00 | 12.45 | 57.21 | 2.57 | 54.64 |
| DEC | 0.09 | 22.00 | 14.32 | 0.00 | 10.04 | 46.45 | 3.25 | 43.20 |
| JAN | 0.09 | 15.70 | 11.20 | 0.00 | 11.40 | 38.39 | 3.15 | 35.24 |
| FEB | 0.00 | 20.02 | 9.37 | 0.00 | 14.41 | 43.80 | 2.58 | 41.22 |
| MAR | 6.23 | 10.02 | 13.4 | 0.00 | 15.43 | 45.08 | 3.61 | 41.47 |
| APR | 0.00 | 12.06 | 0.00 | 10.80 | 21.93 | 44.79 | 2.53 | 42.26 |
| MAY | 0.93 | 26.33 | 0.00 | 26.75 | 5.00 | 59.01 | 2.64 | 56.37 |
| JUN | 2.71 | 17.64 | 0.00 | 31.50 | 9.70 | 61.55 | 3.23 | 58.32 |
| TOTAL | 21.90 | 231.64 | 66.69 | 69.05 | 278.05 | 667.33 | 38.03 | 629.30 |
| % MONTHLY TOTAL | 4.40% | 28.66% | 0.00% | 51.18% | 15.76% | 100.00% | 5.25% | 94.75% |
| % ANNUAL TO DATE TOTAL | 3.3% | 34.7% | 10.0% | 10.3% | 41.7% | 100.0% | 5.70% | 94.3% |
| % TOTAL | 4.4% | 28.7% | 0.0% | 51.2% | 15.8% | 100.0% | 5.25% | 94.8% |



Cumulative Production FY18 vs FY19



Coastside County Water District Monthly Sales By Category (MG) FY2019

| | JUL | AUG | SEPT | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | MG to Date |
|-----------------|--------|--------|--------|--------|--------|--------|--------|-----|-----|-----|-----|-----|---------------|
| RESIDENTIAL | 21.678 | 40.757 | 21.103 | 37.146 | 19.333 | 32.169 | 15.175 | | | | | | 187.36 |
| COMMERCIAL | 3.609 | 2.866 | 3.937 | 2.778 | 3.756 | 2.546 | 2.888 | | | | | | 22.38 |
| RESTAURANT | 1.749 | 1.600 | 1.657 | 1.277 | 1.531 | 1.224 | 1.340 | | | | | | 10.38 |
| HOTELS/MOTELS | 2.642 | 2.910 | 2.723 | 2.121 | 2.557 | 1.824 | 2.022 | | | | | | 16.80 |
| SCHOOLS | 0.759 | 0.765 | 0.982 | 0.869 | 1.008 | 0.323 | 0.193 | | | | | | 4.90 |
| MULTI DWELL | 2.698 | 2.669 | 2.633 | 2.582 | 2.590 | 2.581 | 2.282 | | | | | | 18.04 |
| BEACHES/PARKS | 0.777 | 0.522 | 0.577 | 0.378 | 0.355 | 0.091 | 0.207 | | | | | | 2.91 |
| AGRICULTURE | 9.217 | 5.454 | 8.844 | 5.760 | 5.456 | 3.786 | 3.468 | | | | | | 41.99 |
| RECREATIONAL | 0.236 | 0.265 | 0.237 | 0.233 | 0.183 | 0.205 | 0.132 | | | | | | 1.49 |
| MARINE | 0.635 | 0.589 | 0.637 | 0.468 | 0.691 | 0.442 | 0.404 | | | | | | 3.87 |
| IRRIGATION | 7.926 | 8.990 | 5.611 | 2.210 | 1.320 | 0.835 | 0.338 | | | | | | 27.23 |
| DETECTOR CHECKS | 0.040 | 0.066 | 0.079 | 0.021 | 0.087 | 0.034 | 0.011 | | | | | | 0.34 |
| RAW WATER | 8.971 | 6.974 | 8.488 | 8.580 | 6.913 | 1.459 | 0.001 | | | | | | 41.39 |
| PORTABLE METERS | 0.109 | 0.611 | 0.393 | 0.436 | 0.129 | 0.058 | 0.061 | | | | | | 1.80 |
| CONSTRUCTION | 0.153 | 0.194 | 0.138 | 0.129 | 0.411 | 0.101 | 0.085 | | | | | | 1.21 |
| TOTAL - MG | 61.20 | 75.23 | 58.04 | 64.99 | 46.32 | 47.68 | 28.61 | | | | | | 382.06 |

 Non Residential Usage
 39.52
 34.48
 36.94
 27.84
 26.99
 15.51
 13

 Running 12 Month Total
 612.73
 311.48
 311.48
 311.48
 311.48
 311.26

FY2018

| | JUL | AUG | SEPT | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | MG to Date |
|-----------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------------|
| RESIDENTIAL | 20.823 | 40.192 | 21.242 | 40.000 | 18.734 | 31.360 | 17.800 | 29.710 | 14.860 | 26.671 | 16.854 | 36.024 | 314.27 |
| COMMERCIAL | 3.369 | 3.103 | 3.521 | 2.770 | 3.543 | 2.340 | 3.032 | 2.330 | 2.536 | 2.398 | 2.978 | 2.916 | 34.84 |
| RESTAURANT | 1.783 | 1.563 | 1.745 | 1.450 | 1.601 | 1.170 | 1.572 | 1.200 | 1.285 | 1.320 | 1.481 | 1.536 | 17.71 |
| HOTELS/MOTELS | 2.762 | 2.777 | 2.388 | 2.290 | 2.412 | 1.650 | 2.079 | 2.020 | 1.774 | 2.311 | 2.299 | 2.501 | 27.26 |
| SCHOOLS | 0.567 | 0.735 | 0.934 | 0.810 | 0.604 | 0.420 | 0.540 | 0.310 | 0.285 | 0.278 | 0.803 | 0.910 | 7.20 |
| MULTI DWELL | 2.768 | 3.107 | 2.817 | 3.100 | 2.660 | 2.760 | 2.671 | 2.780 | 2.296 | 2.853 | 2.518 | 3.076 | 33.41 |
| BEACHES/PARKS | 0.554 | 0.589 | 0.708 | 0.530 | 0.340 | 0.090 | 0.178 | 0.140 | 0.135 | 0.156 | 0.316 | 0.481 | 4.22 |
| AGRICULTURE | 6.107 | 6.007 | 8.518 | 7.420 | 6.220 | 6.520 | 4.656 | 6.300 | 5.309 | 6.417 | 5.130 | 7.271 | 75.87 |
| RECREATIONAL | 0.266 | 0.354 | 0.215 | 0.320 | 0.197 | 0.290 | 0.215 | 0.290 | 0.169 | 0.267 | 0.192 | 0.245 | 3.02 |
| MARINE | 0.597 | 0.666 | 0.640 | 0.440 | 0.653 | 0.590 | 0.446 | 0.330 | 0.323 | 0.305 | 0.419 | 0.383 | 5.79 |
| IRRIGATION | 6.166 | 5.258 | 1.570 | 2.250 | 0.986 | 0.880 | 0.767 | 0.850 | 0.536 | 0.500 | 1.113 | 5.620 | 26.50 |
| RAW WATER | 8.783 | 10.435 | 7.389 | 8.250 | 4.969 | 0.010 | 0.013 | 1.700 | 0.011 | 3.064 | 2.520 | 0.064 | 47.21 |
| DETECTOR CHECKS | 0.019 | 0.044 | 0.022 | 0.030 | 0.002 | 0.030 | 0.016 | 0.050 | 0.021 | 0.037 | 0.034 | 6.858 | 7.16 |
| PORTABLE METERS | 0.267 | 0.248 | 0.323 | 0.290 | 0.203 | 0.190 | 0.041 | 0.150 | 0.090 | 0.306 | 0.197 | 0.403 | 2.71 |
| CONSTRUCTION | NA | NA | NA | NA | 0.108 | 0.270 | 0.188 | 0.150 | 0.142 | 0.202 | 0.144 | 0.218 | 1.42 |
| TOTAL - MG | 54.83 | 75.08 | 52.03 | 69.95 | 43.23 | 48.57 | 34.21 | 48.31 | 29.77 | 47.09 | 37.00 | 68.51 | 608.58 |

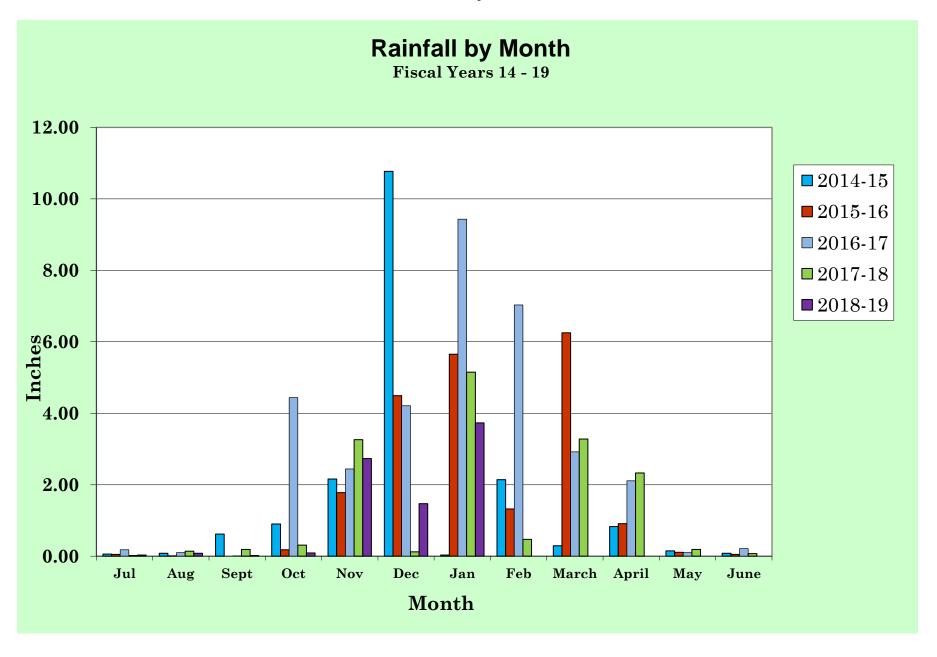
| CCWD Monthly Leak Report - January 2019 | | | | | | | | | | |
|---|-----------------------------|------------------|----------------------------|---------------|---------------------|-------------------------------|--|--|--|--|
| | Date Reported Discovered | Date Repaired | Location | Pipe Class | Pipe Size & Type | Estimated Water Loss MG | | | | |
| 1 | 12/31/2018 | 1/1/19 | 380 Shelter Cove Drive. | | | | | | | |
| | | | | М | 6CI | 0.024 | | | | |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| | | | | | | | | | | |
| | Total 0.024 | | | | | | | | | |

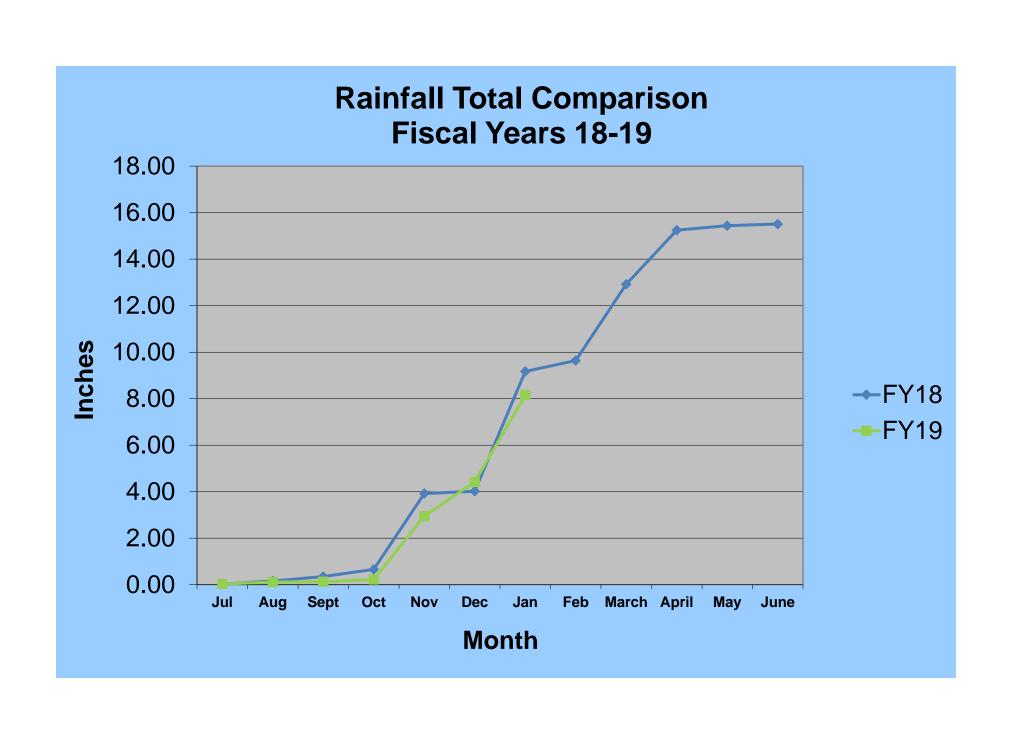
| OTHER DISCHARGES | | | | | | | |
|-----------------------|-------|--|--|--|--|--|--|
| Total Volumes (MG) | | | | | | | |
| Flushing Program | 0.035 | | | | | | |
| Reservoir Cleaning | 0.140 | | | | | | |
| Automatic Blowoffs | 0.116 | | | | | | |
| Dewatering Operations | | | | | | | |
| PLANNED DISCHARGES | | | | | | | |
| GRAND TOTAL (MG) | | | | | | | |
| 0.291 | | | | | | | |

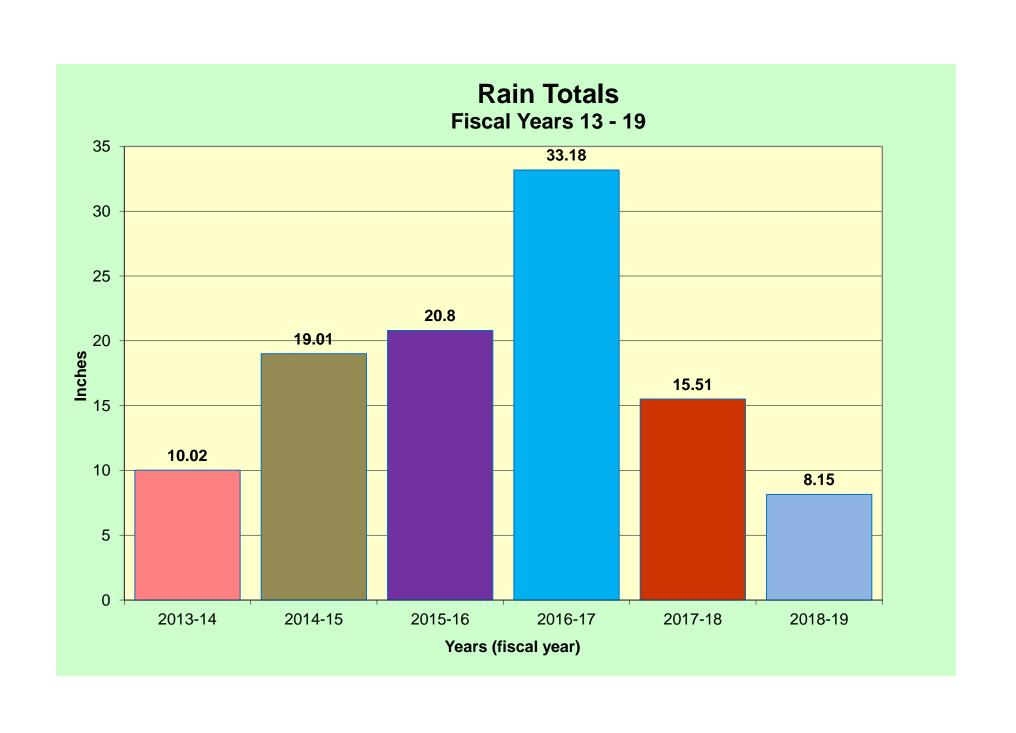
2018 2019

| 2018 | | | | | | | 2019 | | | | | |
|------------|------|------|------|------|------|------|------|-----|-------|-------|-----|------|
| | Jul | Aug | Sept | Oct | Nov | Dec | Jan | Feb | March | April | May | June |
| 1 | 0 | 0 | 0 | 0 | 0 | 0.09 | 0 | | | | | |
| 2 | 0 | 0.02 | 0 | 0.06 | 0 | 0 | 0 | | | | | |
| 3 | 0 | 0 | 0 | 0 | 0.01 | 0 | 0 | | | | | |
| 4 | 0 | 0 | 0 | 0.01 | 0 | 0.13 | 0 | | | | | |
| 5 | 0 | 0 | 0 | 0 | 0 | 0.29 | 0.18 | | | | | |
| 6 | 0 | 0 | 0.01 | 0 | 0 | 0.01 | 1.13 | | | | | |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0.05 | | | | | |
| 9 | 0 | 0 | 0 | 0 | 0 | 0.01 | 0.03 | | | | | |
| 10 | 0 | 0 | 0 | 0.01 | 0 | 0 | 0 | | | | | |
| 11 | 0 | 0 | 0 | 0 | 0 | 0.01 | 0.12 | | | | | |
| 12 | 0.01 | 0 | 0 | 0 | 0 | 0.01 | 0.02 | | | | | |
| 13 | 0.02 | 0 | 0 | 0 | 0 | 0 | 0.01 | | | | | |
| 14 | 0 | 0.04 | 0 | 0 | 0 | 0.07 | 0.01 | | | | | |
| 15 | 0 | 0 | 0 | 0 | 0 | 0.01 | 0.31 | | | | | |
| 16 | 0 | 0 | 0 | 0 | 0 | 0.45 | 0.38 | | | | | |
| 17 | 0 | 0 | 0.01 | 0 | 0 | 0.03 | 0.46 | | | | | |
| 18 | 0 | 0 | 0 | 0 | 0 | 0.01 | 0.15 | | | | | |
| 19 | 0 | 0 | 0 | 0 | 0.01 | 0.01 | 0.08 | | | | | |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 | 0.02 | | | | | |
| 21 | 0 | 0 | 0 | 0 | 1.07 | 0.06 | 0.3 | | | | | |
| 22 | 0 | 0 | 0 | 0 | 0.48 | 0 | 0 | | | | | |
| 23 | 0 | 0 | 0 | 0 | 0.26 | 0.01 | 0 | | | | | |
| 24 | 0 | 0 | 0 | 0 | 0.04 | 0.26 | 0 | | | | | |
| 25 | 0 | 0 | 0 | 0 | 0.01 | 0 | 0 | | | | | |
| 26 | 0 | 0 | 0 | 0 | 0.01 | 0.01 | 0 | | | | | |
| 27 | 0 | 0 | 0 | 0 | 0.08 | 0 | 0 | | | | | |
| 28 | 0 | 0.02 | 0 | 0 | 0.43 | 0 | 0 | | | | | |
| 29 | 0 | 0 | 0 | 0.01 | 0.33 | 0 | 0.03 | | | | | |
| 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0.24 | | | | | |
| 31 | 0 | 0 | | 0 | | 0 | 0.21 | | | | | |
| Mon.Total | 0.03 | 0.08 | 0.02 | 0.09 | 2.73 | 1.47 | 3.73 | | | | | |
| Year Total | 0.03 | 0.11 | 0.13 | 0.22 | 2.95 | 4.42 | 8.15 | | | | | |

Coastside County Water District







San Francisco Public Utilities Commission Hydrological Conditions Report December 2018

J.Chester, C.Graham, N.Waelty R.Walters January 6, 2019



Lake Eleanor elevation 4657 ft. As of January 6, about 1 foot of snow was measured at the Lake Eleanor Dam.

System Storage

Current Tuolumne System and Local Bay Area storage conditions are summarized in Table 1.

| Table 1 Current System Storage As of January 1, 2019 | | | | | | | | | | |
|--|-----------|------------------------|-----------|------------------------|-----------|---------------------|-----------------------|--|--|--|
| | Curren | t Storage | Maximu | m Storage | Available | Percentage | | | | |
| Reservoir | acre-feet | millions of gallons | acre-feet | millions of gallons | acre-feet | millions of gallons | of Maximum Storage | | | |
| Tuolumne System | | | | | | | | | | |
| Hetch Hetchy ¹ | 245,720 | | 340,830 | | 95,110 | | 72% | | | |
| Cherry ² | 210,047 | | 268,810 | | 58,763 | | 78% | | | |
| Eleanor ³ | 18,157 | | 21,495 | | 3,338 | | 84% | | | |
| Water Bank | 561,968 | | 570,000 | | 8,032 | | 99% | | | |
| Tuolumne Storage | 1,035,892 | | 1,201,135 | | 165,243 | | 86% | | | |
| Local Bay Area Stora | ge | | | | | _ | | | | |
| Calaveras ⁴ | 24,703 | 8,049 | 96,824 | 31,550 | 72,121 | 23,501 | 26% | | | |
| San Antonio | 45,869 | 14,947 | 50,496 | 16,454 | 4,626 | 1,508 | 91% | | | |
| Crystal Springs | 51,804 | 16,880 | 58,377 | 19,022 | 6,573 | 2,142 | 89% | | | |
| San Andreas | 16,640 | 5,422 | 18,996 | 6,190 | 2,356 | 768 | 88% | | | |
| Pilarcitos | 2,342 | 763 | 2,995 | 976 | 652 | 213 | 78% | | | |
| Total Local Storage | 141,358 | 46,062 | 227,688 | 74,192 | 86,329 | 28,130 | 62% | | | |
| Total System | 1,177,250 | | 1,428,822 | | 251,572 | | 82% | | | |

¹ Maximum Hetch Hetchy Reservoir storage with drum gates deactivated.

⁴ Available capacity does not take into account current DSOD storage restrictions.

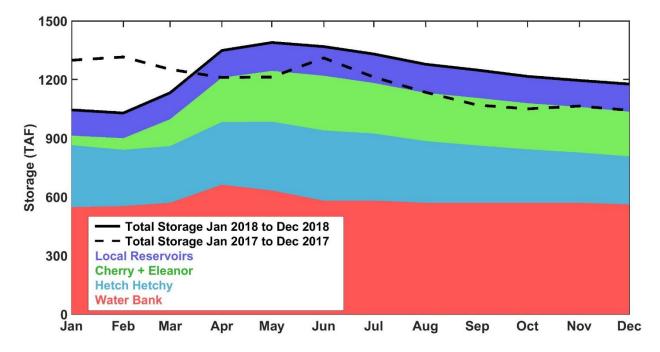


Figure 1: Monthly system storage for past 12 months in thousand acre-feet (TAF). Color bands show contributions to total system storage. Solid black line shows total system storage for the past 12 months. Dashed black line shows total system storage the previous 12 months.

² Maximum Cherry Reservoir storage with flash-boards removed.

³ Maximum Lake Eleanor storage with flash-boards removed.

Hetch Hetchy System Precipitation Index

Current Month: The December 2018 six-station precipitation index was 2.18 inches, or 39% of the average index for the month. The precipitation index is computed as the average of six Sierra precipitation stations and is an indicator of the overall basin wetness.

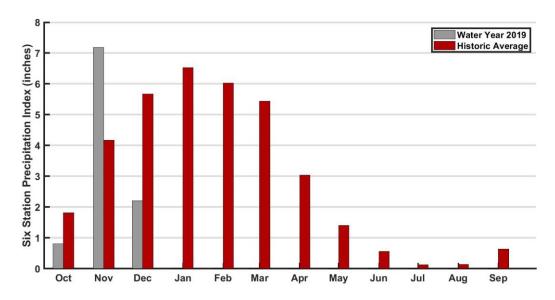


Figure 2: Monthly distribution of the six-station precipitation index as compared to the annual average precipitation for December 2018. The precipitation index is computed as the average of six Sierra precipitation stations and is an indicator of the overall basin wetness.

Cumulative Precipitation to Date: As of January 1st, the six-station precipitation index for Water Year 2019 was 10.15 inches, which is 28.5% of the average annual water year total. Hetch Hetchy received 1.98 inches of precipitation in December, for a total of 9.65 inches for Water Year 2019. The cumulative Hetch Hetchy precipitation is shown in Figure 3 in red.

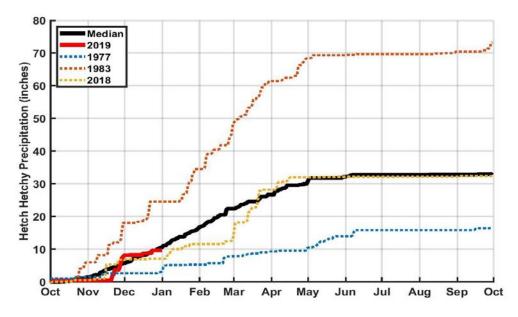


Figure 3: Water Year 2019 cumulative precipitation measured at Hetch Hetchy Reservoir. Median cumulative precipitation at Hetch Hetchy and example wet and dry years are included with WY 2019 for comparison purposes.

Tuolumne Basin Unimpaired Inflow

Unimpaired inflow to SFPUC reservoirs and the Tuolumne River at La Grange for December 2018 is summarized below in Table 2.

| Calculated reservoir inflows and Water Available to City | | | | | | | | | |
|--|------------------|---------------------|-------------------|--------------------|---|---------------------|-------------------|--------------------|--|
| * All flows are in | | Decemb | er 2018 | | October 1, 2018 through December 31, 2018 | | | | |
| acre-feet | Observed Flow | Median ⁿ | Mean ⁿ | Percent of Mean | Observed Flow | Median ⁿ | Mean ⁿ | Percent of Mean | |
| Inflow to Hetch Hetchy Reservoir | 11,756 | 11,810 | 20,869 | 56% | 18,863 | 28,667 | 40,835 | 46% | |
| Inflow to Cherry Lake and Lake Eleanor | 12,407 | 13,949 | 23,803 | 52% | 17,229 | 31,552 | 45,136 | 38% | |
| Tuolumne River at LaGrange | 37,373 | 48,032 | 87,941 | 42% | 68,631 | 95,724 | 150,449 | 46% | |
| Water Available to City | 0 | 1,165 | 37,201 | 0% | 3,372 | 5,372 | 52,504 | 6% | |

⁵Hydrologic Record: 1919-2015

Hetch Hetchy System Operations

Power draft and stream releases from Hetch Hetchy Reservoir during the month of December totaled 23,268 acre-feet. Precipitation thus far in Water Year 2019 result in a Water Year Type A (normal to wet conditions) for Hetch Hetchy Reservoir, which will be maintained through at least February 1st, 2019. Hetch Hetchy minimum instream release requirements for the month of December were 50 cfs. Instream release requirements for January 2019 will remain at 50 cfs. Current Hetch Hetchy total releases are equal to minimum environmental releases and SFPUC water deliveries.

Cherry Reservoir power generation and valve releases totaled 17,268 acre-feet for the month and were used to maintain seasonal target elevations. The required minimum instream release from Cherry Reservoir was 5 cfs for December and will remain at this rate through June 30. Required minimum release from Lake Eleanor was 5 cfs for December and will remain at 5 cfs through March 1. There were 9 days of transfers of water from Eleanor to Cherry in December for total of 3,570 ac-ft.

Regional System Treatment Plant Production

The Harry Tracy Water Treatment Plant average production rate for December was 31 MGD. The Sunol Valley Water Treatment Plant production rate for the month was 3 MGD.

Local System Water Delivery

The average December delivery rate was 149 MGD which is a 19% decrease below the November delivery rate of 185 MGD.

Local Precipitation

December precipitation totals were below normal for the month. The rainfall summary for December 2018 is presented in Table 3.

| Table 3 December Precipitation Totals at Three Local Area Reservoirs | | | | | | | | | |
|---|----------------|--|-----------------|--------------------------------------|--|--|--|--|--|
| | De | ecember | Water Year 2019 | | | | | | |
| Reservoir | Total (inches) | Total (inches) Percent of Mean for the Month | | Percent of Mean for the Year-To-Date | | | | | |
| Pilarcitos | 3.62 | 48 % | 11.46 | 82 % | | | | | |
| Lower Crystal Springs | 2.44 | 47 % | 7.10 | 73 % | | | | | |
| Calaveras | 2.66 | 69 % | 6.23 | 83 % | | | | | |

Snowmelt and Water Supply

The January 1st snow pack is currently 38% of the April 1st median and 105% of normal to date. A series of storm events through the first 2 weeks of January is expected to add to the snowpack, keeping at or above the seasonal accumulation curve. The first snow surveys of 2019 are scheduled for the last week of January.

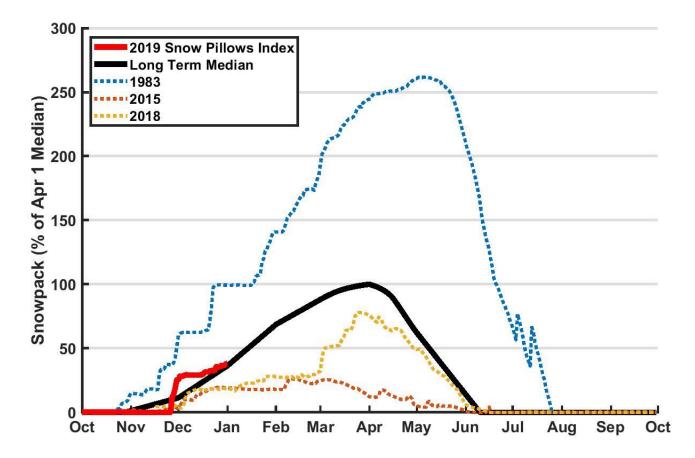


Figure 4: Tuolumne River Basin 10 Station Snow Index, based on real time snow pillow SWE measurements in the Tuolumne Basin. The late November storm delivered significant snowpack, which has been added to in a series of smaller storm events in December.

Hetch Hetchy Reservoir storage remains below the seasonal target and is being drafted to meet instream release requirements and water delivery demands. Cherry Reservoir is being operated to remain at the seasonal storage target of 210 TAF through the end of runoff. Increased inflows due to storms or snow melt will result in elevated Holm Powerhouse power draft. Total Tuolumne system storage is at 86%. Instream releases from Cherry, Eleanor and Hetch Hetchy reservoirs exceeded unimpaired flows at LaGrange maintaining the Water Bank at or near capacity throughout the month of December.

Priest Reservoir is currently in service and is being drawn down to accommodate the January 8-March 9 SJPL shutdown and Mountain Tunnel inspections and repairs. The drawdown began the last week of December, and Priest Reservoir went on the bypass January 5th. Moccasin Reservoir has been refilled according to DSOD guidance to an elevation of 905 ft and will remain there through the shutdown.

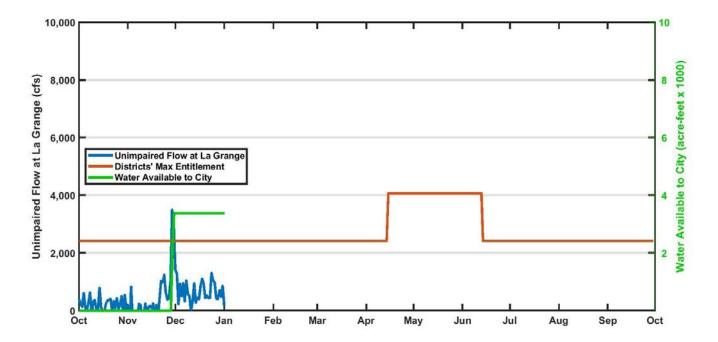


Figure 5: Calculated unimpaired flow at La Grange and the allocation of flows between the Districts and the City. Current Water Available to the City is 3,372 ac-ft available to the city in Water Year 2019.

STAFF REPORT

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: February 12, 2019

Date: February 5, 2019

Subject: Notice of Completion - Denniston Pump Station Transformer Work

Recommendation:

That the Board of Directors take the following actions:

- (1) Accept the Denniston Pump Station Transformer Work as complete.
- (2) Authorize the Notice of Completion to be filed with the County of San Mateo.
- (3) Authorize the release of the retention funds when the Notice of Completion has been recorded and returned to the District.

Background

Coastside County Water District entered into a contract with Andreini Bros. on April 18, 2018 for the Denniston Pump Station Transformer Work.

The work consisted of trenching and installing approximately 90 feet of 4" conduit, 26 feet of 5" conduit, transformer pad and main service panel enclosure. The site of the work is located in the unincorporated community of El Granada, San Mateo County, at 150 Denniston Creek Road. (APN 037-320-140).

The work was completed on January 23, 2019. The project was constructed according to District specifications.

RECORDING REQUESTED BY AND WHEN RECORDED MAIL TO Name Street COASTSIDE COUNTY WATER DISTRICT 766 MAIN STREET City & State HALF MOON BAY, CA 94019 SPACE ABOVE THIS LINE FOR RECORDER'S USE

RECORD WITHOUT FEE Govt. Code § 6103 & 27383

NOTICE OF COMPLETION

- 1. The undersigned is an owner of an interest or estate in the hereafter described real property, the nature of which is: Fee
 - 2. The full name and address of the undersigned is:

COASTSIDE COUNTY WATER DISTRICT 766 MAIN STREET HALF MOON BAY, CALIFORNIA 94019

- 3. On February 12, 2019 there was completed upon the hereinafter described real property a work of improvement as a whole named Denniston Pump Station Transformer Work. The work consisted of trenching and installing approximately 90 feet of 4" conduit, 26 feet of 5" conduit, transformer pad and main service panel enclosure.
- 4. The name of the original contractor for the work of improvement as a whole was: Andreini Bros. Inc., 151 Main Street, Half Moon Bay, CA 94019.
- 5. The real property herein referred to is situated in Half Moon Bay, County of San Mateo, State of California, and described as follows:

The site of the work is located in the unincorporated community of El Granada, San Mateo County, at 150 Denniston Creek Road. (APN 037-320-140).

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

COASTSIDE COUNTY WATER DISTRICT

| BY: | | |
|-----|-----------------------------|--|
| | David R. Dickson, Secretary | |

VERIFICATION

| am authorized to make this verification for that reason. I have read said Notice of Completion and |
|--|
| know the contents thereof to be true and correct. |
| I declare under penalty of perjury that the foregoing is true and correct. |
| Executed on January 12, 2019 at Half Moon Bay, California |

| (Date) | (Place where signed) |
|---------------------------|----------------------|
| | |
| | |
| By: | |
| David R. Dickson, | |
| Secretary of the District | |

STAFF REPORT

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: February 12, 2019

Date: February 5, 2019

Subject: Notice of Completion - Pilarcitos Creek Pipeline Valves Replacement

Project

Recommendation:

That the Board of Directors take the following actions:

- (1) Accept the Pilarcitos Creek Pipeline Valves Replacement Project as complete.
- (2) Authorize the Notice of Completion to be filed with the County of San Mateo.
- (3) Authorize the release of the retention funds when the Notice of Completion has been recorded and returned to the District.

Background

Coastside County Water District entered into a contract with Andreini Bros. on January 9, 2019 for the Pilarcitos Creek Pipeline Valves Replacement Project.

Work items include: remove steel panels, remove existing pressure valve, replace both inline valves, re-install main valve and re-install steel panel lid. The site of the work was located within District owned property off of Pilarcitos Creek Road, 1.25 miles North of Highway 92, Half Moon Bay, CA 94019.

The work was completed on January 30, 2019. The project was constructed according to District specifications.

RECORDING REQUESTED BY AND WHEN RECORDED MAIL TO Name Street COASTSIDE COUNTY WATER DISTRICT Address 766 MAIN STREET City & State Little State SPACE ABOVE THIS LINE FOR RECORDER'S USE

RECORD WITHOUT FEE Govt. Code § 6103 & 27383

NOTICE OF COMPLETION

- 1. The undersigned is an owner of an interest or estate in the hereafter described real property, the nature of which is: Fee
 - 2. The full name and address of the undersigned is:

COASTSIDE COUNTY WATER DISTRICT 766 MAIN STREET HALF MOON BAY, CALIFORNIA 94019

- 3. On February 12, 2019 there was completed upon the hereinafter described real property a work of improvement as a whole named Pilarcitos Creek Pipeline Valves Replacement Project. Work items included: remove steel panels, remove existing pressure valve, replace both inline valves, re-install main valve and re-install steel panel lid.
- 4. The name of the original contractor for the work of improvement as a whole was: Andreini Bros. Inc., 151 Main Street, Half Moon Bay, CA 94019.
- 5. The real property herein referred to is situated in Half Moon Bay, County of San Mateo, State of California, and described as follows:

The site of the work was located within District owned property off of Pilarcitos Creek Road, 1.25 miles North of Highway 92, Half Moon Bay, CA 94019.

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

COASTSIDE COUNTY WATER DISTRICT

BY:

David R. Dickson, Secretary

VERIFICATION

I, <u>David R. Dickson</u>, declare that I am the Secretary of the Coastside County Water District and am authorized to make this verification for that reason. I have read said Notice of Completion and know the contents thereof to be true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on <u>January 12, 2019</u> at <u>Half Moon Bay, California</u> (Date) (Place where signed)

| Ву | : |
|----|---------------------------|
| ٠ | David R. Dickson, |
| | Secretary of the District |

STAFF REPORT

To: Coastside County Water District Board of Directors

From: Mary Rogren, Assistant General Manager

Agenda: February 12, 2019

Report

Date: February 8, 2019

Subject: Coastside County Water District Basic Financial Statements and

Independent Auditor's Report for the Fiscal Year Ended June 30, 2018

Recommendation:

Accept the Coastside County Water District Basic Financial Statements and Independent Auditor's Report for Fiscal Year Ended June 30, 2018.

Background:

Fedak & Brown LLP, the District's Independent Auditor, has completed work on the Basic Financial Statements for the Year Ended June 30, 2018. The Auditor's letter attests that the financial statements fairly represent the financial position of the District. No exceptions or concerns were noted.

Mr. Jeff Palmer will be at the February Board meeting to discuss the Financial Statements and to answer the Board's questions.

Attachments:

- **A.** Coastside County Water District Annual Financial Report for the Fiscal Year ended June 30, 2018
- B. Independent Auditor's Report on Internal Controls and Compliance
- C. Appendix Audit/Finance Committee Letter



Coastside County Water District

Annual Financial Report

For the Fiscal Year Ended June 30, 2018





Mission Statement

The mission of Coastside County Water District is to provide our customers with high quality water and service at the lowest possible price, in accordance with the following values:

- Reliability and sustainability of system facilities
- Timeliness of District policies, procedures, actions and decisions
- 50-year outlook when replacing infrastructure
- Legality of all District actions and behaviors
- Culture of openness, fairness and inclusiveness

Coastside County Water District Board of Directors as of June 30, 2018

| | | Elected/ | Current |
|-----------------|----------------|-----------|-------------|
| Name Name | Title | Appointed | <u>Term</u> |
| Robert Feldman | President | Appointed | 11/18-11/22 |
| Ken Coverdell | Vice-President | Elected | 11/16-11/20 |
| Arnie Glassberg | Director | Elected | 11/16-11/20 |
| Chris Mickelsen | Director | Elected | 11/18-11/22 |
| Glenn Reynolds | Director | Elected | 11/16-11/20 |

Coastside County Water District David Dickson, General Manager 766 Main Street Half Moon Bay, California 94019 (650) 726-4405 – www.coastsidewater.org

Coastside County Water District Annual Financial Report For the Fiscal Year Ended June 30, 2018

Coastside County Water District Annual Financial Report For the Fiscal Year Ended June 30, 2018

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Financial Section



Fedak & Brown LLP

Certified Public Accountants

Cypress Office: 6081 Orange Avenue Cypress, California 90630 (657) 214-2307 FAX (714) 527-9154

Riverside Office: 4204 Riverwalk Pkwy. Ste. 390 Riverside, California 92505 (951) 977-9888

Independent Auditor's Report

Board of Directors Coastside County Water District Half Moon Bay, California

Report on the Financial Statements

We have audited the accompanying financial statements of the Coastside County Water District (District) as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the State Controller's minimum Audit Requirements for California Special Districts. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the District, as of June 30, 2018, and the respective changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Independent Auditor's Report, continued

Emphasis of Matter

As part of our audit of the June 30, 2018, financial statements, we audited the adjustments described in note 11. An adjustment was recognized for the District's total other post-employment benefits liability; and has reclassified its employer pension contributions from expense to deferred outflows of resources and recorded a prior period adjustment to restate net position as of July 1, 2017.

As discussed in note 1.C to the financial statements, in June 30, 2018, the District adopted new accounting guidance *Governmental Accounting Standards Board Statement Nos.* 75 and 74. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3 through 6 and the required supplementary information on pages 39 through 41 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated February 12, 2019, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance. This report can be found on pages 42 and 43.

Fedak & Brown LLP Cypress, California February 12, 2019

Coastside County Water District Management's Discussion and Analysis For the Fiscal Year Ended June 30, 2018

The following Management's Discussion and Analysis (MD&A) of activities and financial performance of the Coastside County Water District (District) provides an introduction to the financial statements of the District for the fiscal year ended June 30, 2018. The following presentation is provided for comparative purposes. We encourage readers to consider the information presented here in conjunction with the basic financial statements and related notes, which follow this section.

Financial Highlights

- Net position increased 2.79% or \$1,102,597 to \$40,678,414 due to an increase of \$2,500,469 from ongoing operations, which was offset by a \$1,397,872 restatement to net position related to the implementation of GASB 75. (See note 11 for further information).
- Operating revenues increased 8.97%, or \$976,592 to \$11,859,499.
- Non-operating revenues increased 16.92%, or \$229,684 to \$1,587,521.
- Operating expenses increased 15.77%, or \$1,116,765 to \$8,197,833.
- Non-operating expenses increased 11.54%, or \$76,251 to \$736,946.

Required Financial Statements

This annual report consists of a series of financial statements. The Statement of Net Position, Statement of Revenues, Expenses and Changes in Net Position and Statement of Cash Flows provide information about the activities and performance of the District using accounting methods similar to those used by private sector companies.

The Statement of Net Position includes all of the District's investments in resources (assets) and deferred outflows of resources, and the obligations to creditors (liabilities) and deferred inflows of resources. It also provides the basis for computing a rate of return, evaluating the capital structure of the District and assessing the liquidity and financial flexibility of the District. All of the current year's revenue and expenses are accounted for in the Statement of Revenues, Expenses and Changes in Net Position. This statement measures the success of the District's operations over the past year and can be used to determine if the District has successfully recovered all of its costs through its rates and other charges. This statement can also be used to evaluate profitability and credit worthiness. The final required financial statement is the Statement of Cash Flows, which provides information about the District's cash receipts and cash payments during the reporting period. The Statement of Cash Flows reports cash receipts, cash payments and net changes in cash resulting from operations, investing, non-capital financing, and capital and related financing activities and provides answers to such questions as where did cash come from, what was cash used for, and what was the change in cash balance during the reporting period.

Financial Analysis of the District

One of the most important question asked about the District's finances is, "Is the District better off or worse off as a result of this year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the District in a way that helps answer this question.

These statements include all assets, deferred outflows of resources, liabilities, and deferred inflows of resources using the *accrual basis of accounting*, which is similar to the accounting method used by most private sector companies. All of the current year's revenues and expenses are taken into account regardless of when the cash is received or paid.

Coastside County Water District Management's Discussion and Analysis, continued For the Fiscal Year Ended June 30, 2018

Financial Analysis of the District, continued

These two statements report the District's *net position* and changes in them. One can think of the District's net position – the difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources – as one way to measure the District's financial health, or *financial position*. Over time, *increases or decreases* in the District's net position are one indicator of whether its *financial health* is improving or deteriorating. However, one will need to consider other non-financial factors such as changes in economic conditions, population growth, zoning and new or changed government legislation, such as changes in Federal and State water quality standards.

Notes to the Basic Financial Statements

The notes provide additional information that is essential to a full understanding of the data provided in the basic financial statements. The notes to the basic financial statements can be found on pages 12 through 38.

Statements of Net Position

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the District, assets of the District exceeded liabilities by \$40,678,414 as of June 30, 2018.

Condensed Statements of Net Position

| | 2018 | 2017 | Change |
|---------------------------------------|---------------|------------|-----------|
| Assets: | A | | |
| Current assets | \$ 8,914,249 | 7,446,689 | 1,467,560 |
| Capital assets, net | 54,030,020 | 51,812,583 | 2,217,437 |
| Total assets | 62,944,269 | 59,259,272 | 3,684,997 |
| Deferred outflows of resources: | | | |
| Deferred pension outflows | 1,623,393 | 1,726,811 | (103,418) |
| Liabilities: | | | |
| Current liabilities | 1,458,803 | 1,784,498 | (325,695) |
| Non-current liabilities | 22,372,644 | 19,469,827 | 2,902,817 |
| Total liabilities | 23,831,447 | 21,254,325 | 2,577,122 |
| Deferred inflows of resources: | | | |
| Deferred pension inflows | 57,801 | 155,941 | (98,140) |
| Net position: | | | |
| Net investment in capital assets | 37,585,708 | 36,370,412 | 1,215,296 |
| Restricted | 410,329 | 266,931 | 143,398 |
| Unrestricted | 2,682,377 | 2,938,474 | (256,097) |
| Total net position | \$ 40,678,414 | 39,575,817 | 1,102,597 |

By far, the largest portion of the District's net position (92% as of June 30, 2018) reflects the District's investment in capital assets (net of accumulated depreciation) less any related debt used to acquire those assets that is still outstanding. The District uses these capital assets to provide services to customers within the District's service area; consequently, these assets are not available for future spending.

At the end of fiscal year 2018, the District showed a positive balance in its unrestricted net position of \$2,682,377, which may be utilized in future years. See note 10 for further information.

Coastside County Water District

Management's Discussion and Analysis, continued For the Fiscal Year Ended June 30, 2018

Statements of Revenues, Expenses and Changes in Net Position

Condensed Statements of Revenues, Expenses and Changes in Net Position

| | 2018 | 2017 | Change |
|--|------------------|------------|-------------|
| Revenue: | | | |
| Operating revenue | \$ 11,859,499 | 10,882,907 | 976,592 |
| Non-operating revenue | 1,587,521 | 1,357,837 | 229,684 |
| Total revenue | 13,447,020 | 12,240,744 | 1,206,276 |
| Expense: | | | |
| Operating expense | 8,197,833 | 7,081,068 | 1,116,765 |
| Depreciation | 2,011,772 | 1,696,287 | 315,485 |
| Non-operating expense | 736,946 | 660,695 | 76,251 |
| Total expense | 10,946,551 | 9,438,050 | 1,508,501 |
| Change in net position | 2,500,469 | 2,802,694 | (302,225) |
| Net position, beginning of year | | | |
| as previously stated | 39,575,817 | 36,773,123 | 2,802,694 |
| Prior period adjustment | (1,397,872) | | (1,397,872) |
| Net position, beginning of year | | | |
| – as restated | 38,177,945 | 36,773,123 | 1,404,822 |
| Net position, end of year | \$ 40,678,414 | 39,575,817 | 1,102,597 |

The statements of revenues, expenses and changes of net position show how the District's net position changed during the fiscal years. In the case of the District, the change in net position increased 2.79% or \$1,102,597 to \$40,678,414 due to an increase of \$2,500,469 from ongoing operations, which was offset by a \$1,397,872 restatement to net position related to the implementation of GASB 75. (See note 11 for further information).

A closer examination of the sources of changes in net position reveals that:

In fiscal year 2018, the District's operating revenues increased 8.97%, or \$976,592 to \$11,859,499, due to increases of \$1,014,151 in water consumption sales, which was offset by a decrease of \$37,559 in other charges and services.

In fiscal year 2018, the District's non-operating revenues increased 16.92%, or \$229,684 to \$1,587,521, primarily due to increases of \$144,271 in transmission and storage fees and \$95,852 in property taxes, which were offset by a decrease of \$15,418 in other revenue.

In fiscal year 2018, the District's operating expenses increased 15.77%, or \$1,116,765 to \$8,197,833, primarily due to increases of \$335,298 in pumping costs, \$467,402 in transmission and distribution, and \$523,296 in general and administrative expenses, which were offset by a decrease of \$209,231 in source of supply expenses.

In fiscal year 2018, the District's non-operating expenses increased 11.54%, or \$76,251 to \$736,946, primarily due to increases of \$76,043 in loss on disposition of assets and \$19,705 in collection fees – County, which were offset by a decrease of \$19,497 in interest expense on maturing debt.

Coastside County Water District Management's Discussion and Analysis, continued For the Fiscal Year Ended June 30, 2018

Capital Asset Administration

Changes in capital asset amounts for 2018 were as follows:

| | | Balance | | Transfers/ | Balance |
|---------------------------|----|--------------|-------------|------------------|--------------|
| | | 2017 | Additions | Deletions | 2018 |
| Capital assets: | | | | | |
| Non-depreciable assets | \$ | 6,058,056 | 992,162 | (4,840,415) | 2,209,803 |
| Depreciable assets | | 75,023,819 | 8,215,768 | (327,892) | 82,911,695 |
| Accumulated depreciation | | (29,269,292) | (2,011,772) | 189,586 | (31,091,478) |
| Total capital assets, net | \$ | 51,812,583 | 7,196,158 | (4,978,721) | 54,030,020 |

At the end of fiscal year 2018, the District's investment in capital assets amounted to \$54,030,020 (net of accumulated depreciation). This investment in capital assets includes land, source of supply infrastructure, transmission and distribution systems, the Crystal Springs pump station, treatment plants, well fields and tanks, pipelines and meters, buildings and structures, vehicles, furniture and equipment, and construction-in-process. See note 3 for further information.

Debt Administration

Changes in long-term debt amounts for 2018 were as follows:

| | | Balance | | Transfers/ | Balance |
|----------------------|------|------------|-----------|------------------|------------|
| | _ | 2017 | Additions | Deletions | 2018 |
| Long-term debt: | | | | | |
| Bonds payable | \$ | 5,354,031 | - | (232,752) | 5,121,279 |
| Loans payable | _ | 10,088,140 | 1,519,641 | (284,748) | 11,323,033 |
| Total long-term debt | \$ _ | 15,442,171 | 1,519,641 | (517,500) | 16,444,312 |

See note 5 for further information.

Conditions Affecting Current Financial Position

Management is unaware of any conditions which could have a significant impact on the District's current financial position, net position or operating results based on past, present and future events.

Requests for Information

This financial report is designed to provide the District's funding sources, customers, stakeholders and other interested parties with an overview of the District's financial operations and financial condition. Should the reader have questions regarding the information included in this report or wish to request additional financial information, please contact the District's Assistant General Manager at 766 Main Street, Half Moon Bay, California 94019 – (650) 726-5245.

Basic Financial Statements

Coastside County Water District Statement of Net Position June 30, 2018

| | _ | 2018 |
|--|------|------------|
| Current assets: | | |
| Cash and cash equivalents (note 2) | \$ | 6,290,231 |
| Restricted – cash and cash equivalents (note 2) | | 160,329 |
| Accrued interest receivable | | 5,890 |
| Accounts receivable – water sales and services | | 2,040,906 |
| Accounts receivable – other | | 69,642 |
| Accounts receivable – property taxes | | 15,905 |
| Materials and supplies inventory | | 147,370 |
| Water-in-storage inventory | | 26,484 |
| Prepaid expenses and other deposits | | 130,119 |
| Bond issuance costs, net | _ | 27,373 |
| Total current assets | _ | 8,914,249 |
| Non-current assets: | | |
| Capital assets – not being depreciated (note 3) | | 2,209,803 |
| Capital assets, net – being depreciated (note 3) | _ | 51,820,217 |
| Total non-current assets | _ | 54,030,020 |
| Total assets | _ | 62,944,269 |
| Deferred outflows of resources: | | |
| Deferred other post-employement benefits outflows (note 6) | | 44,364 |
| Deferred pension outflows (note 7) | | 1,579,029 |
| Total deferred outflows of resources | \$ _ | 1,623,393 |

Continued on next page

Coastside County Water District Statement of Net Position, continued June 30, 2018

| | _ | 2018 |
|--|------|------------|
| Current liabilities: | | |
| Accounts payable and accrued expenses | \$ | 528,916 |
| Accrued wages and related payables | | 45,260 |
| Customer deposits and deferred revenue | | 96,988 |
| Accrued interest payable | | 201,486 |
| Long-term liabilities – due within one year: | | |
| Compensated absences (note 4) | | 47,706 |
| Bonds payable (note 5) | | 245,000 |
| Loans payable (note 5) | _ | 293,447 |
| Total current liabilities | _ | 1,458,803 |
| Non-current liabilities: | | |
| Long-term liabilities – due in more than one year: | | |
| Compensated absences (note 4) | | 143,119 |
| Bonds payable (note 5) | | 4,876,279 |
| Loans payable (note 5) | | 11,029,586 |
| Net other post-employment benefit liability (note 6) | | 2,405,733 |
| Net pension liability (note 7) | _ | 3,917,927 |
| Total non-current liabilities | _ | 22,372,644 |
| Total liabilities | _ | 23,831,447 |
| Deferred inflows of resources: | | |
| Deferred pension inflows (note 7) | _ | 57,801 |
| Total deferred inflows | _ | 57,801 |
| Net position: | | |
| Net investment in capital assets (note 8) | | 37,585,708 |
| Restricted (note 9) | | 410,329 |
| Unrestricted (note 10) | _ | 2,682,377 |
| Total net position | \$ _ | 40,678,414 |

Coastside County Water District Statement of Revenues, Expenses and Changes in Net Position For the Fiscal Year Ended June 30, 2018

| | 2018 |
|--|-------------|
| Operating revenues: | |
| Water consumption sales \$ | 11,859,499 |
| Total operating revenues | 11,859,499 |
| Operating expenses: | |
| Source of supply | 2,013,022 |
| Pumping | 1,429,995 |
| Transmission and distribution | 1,874,011 |
| General and administrative | 2,880,805 |
| Total operating expenses | 8,197,833 |
| Operating income before depreciation expense | 3,661,666 |
| Depreciation expense – capital recovery | (2,011,772) |
| Operating income | 1,649,894 |
| Non-operating revenue(expense): | |
| Property taxes | 1,234,974 |
| Investment earnings | 22,600 |
| Transmission and storage fees | 160,301 |
| Rental revenue | 156,777 |
| Interest expense | (618,491) |
| Amortization of debt issuance costs | (4,215) |
| Collection fees – County | (30,947) |
| Loss on disposition of assets | (83,293) |
| Other revenue | 12,869 |
| Total non-operating, net | 850,575 |
| Change in net position | 2,500,469 |
| Net position, beginning of year – as previously stated | 39,575,817 |
| Prior period adjustment (note 11) | (1,397,872) |
| Net position, beginning of year – as restated | 38,177,945 |
| Net position, end of year \$ | 40,678,414 |

Coastside County Water District Statement of Cash Flows For the Fiscal Year Ended June 30, 2018

| | _ | 2018 |
|---|------|-------------|
| Cash flows from operating activities: | | |
| Cash receipts from customers for water sales and services | \$ | 11,626,634 |
| Cash paid to employees for salaries and wages | | (3,013,517) |
| Cash paid to vendors and suppliers for materials and services | _ | (5,337,327) |
| Net cash provided by operating activities | _ | 3,275,790 |
| Cash flows from non-capital financing activities: | | |
| Cash receipts from property taxes | | 1,235,679 |
| Cash paid for collection fees | | (30,947) |
| Other revenues | | 329,947 |
| Other expenses | _ | (87,508) |
| Net cash provided by operating activities | _ | 1,447,171 |
| Cash flows from capital and related financing activities: | | |
| Acquisition and construction of capital assets | | (3,977,117) |
| Proceeds from issuance of debt | | 1,519,641 |
| Principal paid on long-term debt | | (517,500) |
| Interest paid on long-term debt | _ | (624,437) |
| Net cash used in capital and related financing activities | _ | (3,599,413) |
| Cash flows from investing activities: | | |
| Investment earnings | | 33,225 |
| Net cash provided by investing activities | _ | 33,225 |
| Net increase in cash and cash equivalents | | 1,156,773 |
| Cash and cash equivalents, beginning of year | _ | 5,293,787 |
| Cash and cash equivalents, end of year | \$ = | 6,450,560 |
| Reconciliation of cash and cash equivalents to the statement of financial position: | | |
| Cash and cash equivalents | \$ | 6,290,231 |
| Restricted assets – cash and cash equivalents | _ | 160,329 |
| Total cash and cash equivalents | \$_ | 6,450,560 |

Continued on next page

Coastside County Water District Statement of Cash Flows, continued For the Fiscal Year Ended June 30, 2018

| | _ | 2018 |
|---|----------------|-----------|
| Reconciliation of operating income to net cash provided by | | |
| operating activities: | | |
| Operating income | \$ _ | 1,649,894 |
| Adjustments to reconcile operating income to net cash provided by operating activities: | | |
| Depreciation | | 2,011,772 |
| Changes in assets, deferred outflows of resources, liabilities, | | |
| and deferred inflows of resources: | | |
| (Increase)Decrease in assets: | | |
| Accounts receivable – water sales and services | | (229,388) |
| Accounts receivable – other | | (34,037) |
| Materials and supplies inventory | | 8,647 |
| Water-in-storage inventory | | 788 |
| Prepaid expenses and other deposits | | (70,094) |
| Unamortized bond issuance costs | | 1,967 |
| (Increase)Decrease in deferred outflows of resources | | |
| Deferred other post-employement benefits outflows | | (44,364) |
| Deferred pension outflows | | 147,782 |
| Increase(Decrease) in liabilities and deferred inflows: | | |
| Accounts payable and accrued expenses | | (379,420) |
| Accrued wages and related payables | | 1,317 |
| Customer deposits and deferred revenue | | 30,560 |
| Compensated absences | | 36,381 |
| Other post-employment benefit obligation | | (126,046) |
| Net pension liability | | 368,171 |
| Decrease in deferred inflows of resources | | |
| Deferred pension inflows | | (98,140) |
| Total adjustments | _ | 1,625,896 |
| · | \$ | 3,275,790 |
| Net cash provided by operating activities | ^Ф = | 3,413,190 |
| Non cash investing, capital and related financing activities: | | |
| Change in fair value of funds deposited with LAIF | \$ | (3,827) |
| Amortization of debt issuance costs | \$ | 4,215 |
| | - | |

(1) Reporting Entity and Summary of Significant Accounting Policies

A. Organization and Operations of the Reporting Entity

The Coastside County Water District (District) was formed in July 1947 for the purposes of furnishing potable water within the District's service area. The District operates under the authority of the provisions found in Division 12 of the State of California Water Code. The District is located in San Mateo County and includes the City of Half Moon Bay and the unincorporated communities of El Granada, Miramar, and Princeton-By-The-Sea. The District provides water to approximately 17,000 customers. The District is governed by a five-member Board of Directors who serve overlapping four-year terms.

The criteria used in determining the scope of the financial reporting entity is based on the provisions of Governmental Accounting Standards Board Statement No. 61, *The Financial Reporting Entity*. The District is the primary governmental unit based on the foundation of a separately elected governing board that is elected by the citizens in a general popular election. Component units are legally separate organizations for which the elected officials of the primary government are financially accountable. The District is financially accountable if it appoints a voting majority of the organization's governing body and: 1) It is able to impose its will on that organization, or 2) There is a potential for the organization to provide specific financial benefits to, or impose specific financial burdens on, the primary government.

B. Basis of Accounting and Measurement Focus

The District reports its activities as an enterprise fund, which is used to account for operations that are financed and operated in a manner similar to a private business enterprise, where the intent of the District is that the costs of providing water to its service area on a continuing basis be financed or recovered primarily through user charges (water sales), capital grants and similar funding. Revenues and expenses are recognized on the full accrual basis of accounting. Revenues are recognized in the accounting period in which they are earned and expenses are recognized in the period incurred, regardless of when the related cash flows take place.

Operating revenues and expenses, such as water sales and water purchases, result from exchange transactions associated with the principal activity of the District. Exchange transactions are those in which each party receives and gives up essentially equal values. Management, administration, and depreciation expenses are also considered operating expenses. Other revenues and expenses not included in the above categories are reported as non-operating revenues and expenses.

C. Financial Reporting

The District's basic financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America (GAAP), as applied to enterprise funds. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The District solely operates as a special-purpose government which means it is only engaged in business-type activities; accordingly, activities are reported in the District's proprietary fund.

The District has adopted the following GASB pronouncements in the current year:

Governmental Accounting Standards Board Statement No. 75

In June 2015, the GASB issued Statement No. 75 – Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The objective of this Statement is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities.

(1) Reporting Entity and Summary of Significant Accounting Policies, continued

C. Financial Reporting, continued

Governmental Accounting Standards Board Statement No. 75, continued

This Statement replaces the requirements of Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions, as amended, and No. 57, OPEB Measurements by Agent Employers and Agent Multiple-Employer Plans, for OPEB. The provisions of this Statement are effective for financial statements for periods beginning after June 15, 2017. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

Governmental Accounting Standards Board Statement No. 81

In March 2016, the GASB issued Statement No. 81 – *Irrevocable Split-Interest Agreements*. The objective of this Statement is to improve accounting and financial reporting for irrevocable split-interest agreements by providing recognition and measurement guidance for situations in which a government is a beneficiary of the agreement.

This Statement requires that a government that receives resources pursuant to an irrevocable split-interest agreement recognize assets, liabilities, and deferred inflows of resources at the inception of the agreement. Furthermore, this Statement requires that a government recognize assets representing its beneficial interests in irrevocable split-interest agreements that are administered by a third party, if the government controls the present service capacity of the beneficial interests. This Statement requires that a government recognize revenue when the resources become applicable to the reporting period.

The requirements of this Statement are effective for financial statements for periods beginning after December 15, 2016, and should be applied retroactively.

Governmental Accounting Standards Board Statement No. 85

In March 2017, the GASB issued Statement No. 85 – *Omnibus 2017*. The objective of this Statement is to address practice issues that have been identified during implementation and application of certain GASB Statements. This Statement addresses a variety of topics including issues related to blending component units, goodwill, fair value measurement and application, and postemployment benefits (pensions and other postemployment benefits - OPEB).

The provisions of this Statement are effective for reporting periods beginning after June 15, 2017. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

D. Assets, Deferred Outflows, Liabilities, Deferred inflows and Net Position

1. Use of Estimates

The preparation of the basic financial statements, in conformity with generally accepted accounting principles, requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosures of contingent assets and liabilities at the date of the financial statements and the reported changes in net position during the reporting period. Actual results could differ from those estimates.

2. Cash and Cash Equivalents

Substantially all of the District's cash is invested in interest bearing accounts. The District considers all highly liquid investments with a maturity of three months or less to be cash equivalents.

(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows and Net Position, continued

3. Investments

Changes in fair value that occur during a fiscal year are recognized as investment income reported for that fiscal year. Investment income includes interest earnings, changes in fair value, and any gains or losses realized upon the liquidation or sale of investments.

4. Fair Value Measurements

The District categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on valuation inputs used to measure the fair value of the asset, as follows:

- Level 1 This valuation level is based on quoted prices in active markets for identical assets.
- Level 2 This valuation level is based on directly observable and indirectly observable inputs. These inputs are derived principally from or corroborated by observable market data through correlation or market-corroborated inputs. The concept of market-corroborated inputs incorporates observable market data such as interest rates and yield curves that are observable at commonly quoted intervals.
- Level 3 This valuation level is based on unobservable inputs where assumptions are made based on factors such as prepayment rates, probability of defaults, loss severity and other assumptions that are internally generated and cannot be observed in the market.

5. Accounts Receivable

The District extends credit to customers in the normal course of operations. Management has evaluated the accounts and believes all accounts are collectible at June 30. When management deems customer accounts uncollectible, the District uses the direct write off method for the write-off those accounts to bad debt expense.

6. Restricted Assets

Certain assets of the District are restricted for use by ordinance or debt covenant and, accordingly, are shown as restricted assets on the accompanying statements of net assets. The District uses restricted resources, prior to using unrestricted resources, to pay expenditures meeting the criteria imposed on the use of restricted resources by a third party.

7. Inventory and Water-in-Storage

Materials and supplies inventory consists primarily of water meters, pipe and pipefittings for construction and repair to the District's water transmission and distribution system. Inventory is valued at cost using the weighted-average method. Inventory items are charged to expense at the time that individual items are withdrawn from inventory or consumed. Water-in-storage is valued at average cost.

8. Prepaids

Certain payments to vendors reflect costs or deposits applicable to future accounting periods and are recorded as prepaid items in the basic financial statements.

9. Bond issuance costs, net

Capitalized bond issuance costs consist of prepaid surety insurance costs, related to the issuance of the District's 2006 Series B Revenue Refunding bond debt. These prepaid costs were recognized as an asset upon issuance and are being amortized (expensed) over the life of the related debt.

(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows and Net Position, continued

10. Capital Assets

Capital assets acquired and/or constructed are capitalized at historical cost. District policy has set the capitalization threshold for reporting capital assets at \$5,000. Donated assets are recorded at estimated fair market value at the date of donation. Upon retirement or other disposition of capital assets, the cost and related accumulated depreciation are removed from the respective balances and any gains or losses are recognized.

Depreciation is recorded on a straight-line basis over the estimated useful lives of the assets as follows:

- Source of supply infrastructure 10 to 50 years
- Transmission and distribution system 50 years
- Pump station Crystal Springs 50 years
- Treatment Plants 30 years
- Well field and tanks 10 to 50 years
- Buildings and structures 5 to 50 years
- Vehicles 5 to 10 years
- Furniture and equipment 5 to 10 years

11. Deferred Outflows of Resources

The statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of resources applicable to future periods and therefore will *not* be recognized as an outflow of resources (expenditure) until that time. The District has the following pension related items that qualify for reporting in this category:

Post-Employment Benefits Other Than Pensions (OPEB)

• Deferred outflow which is equal to the employer contributions made after the measurement date of the total OPEB liability. This amount will be amortized-in-full against the total OPEB liability in the next fiscal year.

Pensions

- Deferred outflow which is equal to the employer contributions made after the measurement date of the net pension liability. This amount will be amortized-in-full against the net pension liability in the next fiscal year.
- Deferred outflow for the net changes in assumptions which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.
- Deferred outflow for the net difference in projected and actual earnings on investments of the pension plans fiduciary net position. This amount is amortized over a 5 year period.
- Deferred outflow for the net differences in actual and proportionate share of employer contribution and net changes in proportion which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.
- Deferred outflow for the net adjustment due to differences in the changes in proportions of the net pension liability which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.

(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows and Net Position, continued

12. Compensated Absences

The District's personnel policies provide for accumulation of vacation and sick leave. Liabilities for vacation and portions of sick leave are recorded when benefits are earned. Cash payment of unused vacation is available to those qualified employees when retired or terminated. Cash payment of unused sick leave is payable at 50% to those employees eligible for retirement and meet vesting requirements.

13. Post-Employment Benefits Other Than Pensions (OPEB)

For purposes of measuring the total OPEB liability and deferred outflows/inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the District's OPEB plan (Plan) and additions to/deductions from the Plans' fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, the Plan recognizes benefit payments when due and payable in accordance with the benefit terms.

GASB 75 requires that the reported results must pertain to liability and asset information within certain defined timeframes. For this report, the following timeframes are used:

Valuation Date: June 30, 2017Measurement Date: June 30, 2017

Measurement Period: July 1, 2016 to June 30, 2017

14. Pensions

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the District's California Public Employees' Retirement System (CalPERS) plans (Plans) and addition to/deduction from the Plans' fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

GASB 68 requires that the reported results must pertain to liability and asset information within certain defined timeframes. For this report, the following timeframes are used:

Valuation Date: June 30, 2016Measurement Date: June 30, 2017

• Measurement Period: July 1, 2016 to June 30, 2017

15. Deferred Inflows of Resources

The statement of net position will sometimes report a separate section for deferred inflows of resources. This financial statement element, *deferred inflows of resources*, represents an acquisition of resources applicable to future periods and therefore will *not* be recognized as an inflow of resources (revenue) until that time. The District has the following pension related item that qualifies for reporting in this category:

Pensions

• Deferred inflow for the net differences between the actual and expected experience which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.

(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows and Net Position, continued

16. Net Position

The District follows the financial reporting requirements of the GASB and reports net position under the following classifications:

- Net Investment in Capital Assets Component of Net Position— This component of net position consists of capital assets, net of accumulated depreciation, and reduced by any debt outstanding against the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt is included in this component of net position
- Restricted Component of Net Position This component of net position consists of assets that have restrictions placed upon their use by external constraints imposed either by creditors (debt covenants), grantors, contributors, or laws and regulations of other governments or constraints imposed by law through enabling legislation.
- Unrestricted Component of Net Position This component of net position is the net amount of the assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of the net investment in capital assets or restricted component of net position.

17. Property Taxes

Property taxes receivable at year-end are related to property taxes collected by the County of San Mateo, which have not been credited to the District's cash balance as of June 30. The property tax calendar is as follows:

Lien date January 1 Levy date July 1

Due dates November 1 and February 1 Collection dates December 10 and April 10

18. Capital Contributions

Capital contributions represent cash and capital asset additions contributed to the District by property owners, granting agencies or real estate developers desiring services that require capital expenditures or capacity commitment.

19. Budgetary Policies

The District adopts an annual non-appropriated budget for planning, control, and evaluation purposes. Budgetary control and evaluation are affected by comparisons of actual revenues and expenses with planned revenues and expenses for the period. Encumbrance accounting is not used to account for commitments related to unperformed contracts for construction and services.

(2) Cash and Investments

Cash and investments as of June 30 are classified in the accompanying financial statements as follows:

| | _ | 2018 |
|--|----|-----------|
| Cash and cash equivalents | \$ | 6,290,231 |
| Cash and cash equivalents – restricted | _ | 160,329 |
| Total cash and investments | \$ | 6,450,560 |

Cash and cash equivalents as of June 30 consist of the following:

| | _ | 2018 |
|--------------------------------------|----|-----------|
| Cash on hand | \$ | 700 |
| Deposits with financial institutions | | 4,390,994 |
| Investments | _ | 2,058,866 |
| Total cash and cash equivalents | \$ | 6,450,560 |

As of June 30, the District's authorized deposits had the following maturities:

| | 2018 |
|--|----------|
| Deposits in Local Agency Investment Fund | 193 days |

Investments Authorized by the California Government Code and the District's Investment Policy

The table below identifies the investment types that are authorized by the District in accordance with the California Government Code (or the District's investment policy, where more restrictive). The table also identifies certain provisions of the California Government Code (or the District's investment policy, where more restrictive) that address interest rate risk, credit risk, and concentration of credit risk.

| | | Maximum | Maximum |
|--|-----------------|--------------|---------------|
| Authorized | Maximum | Percentage | Investment |
| Investment Type | <u>Maturity</u> | Of Portfolio | in One Issuer |
| U.S. Treasury obligations | 5 years | None | None |
| Federal agency and bank obligations | 5 years | None | None |
| Certificates-of-deposit (negotiable or placed) | 5 years | 30% | 10% |
| Commercial paper (prime) | 270 days | 10% | 10% |
| Money market mutual funds | N/A | 20% | None |
| State and local bonds, notes and warrants | N/A | None | None |
| California Local Agency Investment Fund (LAIF) | N/A | None | None |

Investment in State Investment Pool

The District is a voluntary participant in the Local Agency Investment Fund (LAIF) that is regulated by the California Government Code Section 16429 under the oversight of the Treasurer of the State of California. The fair value of the District's investment in this pool is reported in the accompanying financial statements at amounts based upon the District's pro-rata share of the fair value provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis.

(2) Cash and Investments, continued

Investment in State Investment Pool, continued

The pool portfolio is invested in a manner that meets the maturity, quality, diversification and liquidity requirements set forth by GASB 79 for external investments pools that elect to measure, for financial reporting purposes, investments at amortized cost. LAIF does not have any legally binding guarantees of share values. LAIF does not impose liquidity fees or redemption gates on participant withdrawals.

Custodial Credit Risk

Custodial credit risk for *deposits* is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The California Government Code and the District's investment policy does not contain legal or policy requirements that would limit the exposure to custodial credit risk for deposits, other than the following provision for deposits.

The California Government Code requires that a financial institution secure deposits made by state or local governmental units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless so waived by the governmental unit). The market value of the pledged securities in the collateral pool must equal at least 110% of the total amount deposited by the public agencies. Of the bank balances, up to \$250,000 held at each institution were federally insured and the remaining balance is collateralized in accordance with the Code; however, the collateralized securities are not held in the District's name.

The custodial credit risk for *investments* is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The Code and the District's investment policy contain legal and policy requirements that would limit the exposure to custodial credit risk for investments. With respect to investments, custodial credit risk generally applies only to direct investments in marketable securities. Custodial credit risk does not apply to a local government's indirect investment in securities through the use of mutual funds or government investment pools (such as LAIF and the Pool).

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to change with market interest rates. One of the ways that the District manages its exposure to interest rate risk is by purchasing a combination of shorter term and longer term investments, and by timing cash flows from maturities so that a portion of the portfolio matures or comes close to maturity evenly over time as necessary to provide for cash flow requirements and liquidity needed for operations.

At June 30, 2018, the District's investments held to maturity were categorized as twelve months or less.

Credit Risk

Credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. Presented below is the minimum rating required by (where applicable) the California Government Code, the District's investment policy, or debt agreements, and the actual rating as of yearend for each investment type.

(2) Cash and Investments, continued

Credit Risk, continued

Credit ratings at June 30, 2018, consisted of the following:

| | | | Minimum | Rating as of Year En | | Year End |
|-------------------------------------|------------|-----------|-----------------|----------------------|----|--------------|
| Investment Types | <u>.</u> . | Total | Legal Rating | AAA | | Not Rated |
| Local Agency Investment Fund (LAIF) | \$ | 2,039,436 | N/A | \$ - | \$ | 2,039,436 |
| Money Market Funds | | 19,430 | AAA | 19,430 | | |
| Total | \$ | 2,058,866 | | \$ 19,430 | \$ | 2,039,436 |

Concentration of Credit Risk

The District's investment policy contains no limitations on the amounts that can be invested in any one issuer as beyond that stipulated by the California Government Code. There were no investments in any one issuer (other than for external investment pools) that represent 5% or more of total District's investments at June 30, 2018.

Fair Value Measurements

Investments measured at fair value on a recurring and non-recurring basis, are as follows:

| | Fair Value Measurements Using | | | | | | |
|--|-------------------------------|---------|-----------|----------|-------------|--|--|
| | Quoted | SA 100" | Significa | | | | |
| | in Ac | 100 | Other | | Significant | | |
| | Marke | | Observal | | nobservable | | |
| T 4 4 70 | Identica | | Inputs | | Inputs | | |
| Investment Type | Total | (Leve | | (Level 2 | (Level 3) | | |
| Held by bond trustee: | 100 | | | | | | |
| Money market funds \$ _ | 19,430 | 19 | 9,430 | - | <u> </u> | | |
| Total investments measured at fair value | 19,430 | 19 | 9,430 | | <u> </u> | | |
| Investments measured at amortized cost: | | | | | | | |
| Local Agency Investment Fund (LAIF) | 2,039,436 | | | | | | |
| Total \$ _ | 2,058,866 | | | | | | |

(3) Capital Assets

Major capital assets additions during the years include upgrades and extensions of the District's water transmission and distribution systems and equipment purchases in the following schedules:

Changes in capital assets for the year ended June 30 were as follows:

| | Balance 2017 | Additions/ Transfers | Deletions/ Transfers | Balance 2018 |
|--------------------------------|-----------------|-------------------------|-------------------------|---------------------|
| Non-depreciable assets: | | | | |
| Land | \$ 160,612 | - | - | 160,612 |
| Construction-in-process | 5,897,444 | 992,162 | (4,840,415) | 2,049,191 |
| Total non-depreciable assets | 6,058,056 | 992,162 | (4,840,415) | 2,209,803 |
| Depreciable assets: | | | | |
| Source of supply | 401,040 | - | - | 401,040 |
| Transmission and distribution | 18,336,289 | 3,446,697.00 | - | 21,782,986 |
| Pump station - Crystal Springs | 25,431,863 | 323,204 | - | 25,755,067 |
| Treatment plants | 10,260,589 | 1,061,511 | - | 11,322,100 |
| Well field and tanks | 3,170,965 | 955,187 | - | 4,126,152 |
| Contributed | - | | - | - |
| Pipelines and meters | 13,607,083 | 2,049,315 | (221,765) | 15,434,633 |
| Buildings and structures | 1,019,964 | - | - | 1,019,964 |
| Vehicles | 522,052 | 299,633 | (65,913) | 755,772 |
| Furniture and equipment | 2,273,974 | 80,221 | (40,214) | 2,313,981 |
| Total depreciable assets | 75,023,819 | 8,215,768 | (327,892) | 82,911,695 |
| Accumulated depreciation: | | | | |
| Depreciable assets | (29,269,292) | (2,011,772) | 189,586 | (31,091,478) |
| Total accumulated depreciation | (29,269,292) | (2,011,772) | 189,586 | (31,091,478) |
| Total depreciable assets, net | 45,754,527 | 6,203,996 | (138,306) | 51,820,217 |
| Total capital assets, net | \$ 51,812,583 | 7,196,158 | (4,978,721) | 54,030,020 |

(4) Compensated Absences

Changes to compensated absences for the year ended June 30 were as follows:

| | Balance | | | Balance | Current | Long-term |
|----|---------|---------------|-----------|---------|---------|----------------|
| _ | 2017 | Earned | Taken | 2018 | Portion | Portion |
| \$ | 154,444 | 210,235 | (173,854) | 190,825 | 47,706 | 143,119 |

(5) Long-term Debt

Changes in long-term debt amounts for the year ended June 30 were as follows:

| | | Balance | | | Balance | Current | Long-term |
|-------------------------------|----|------------|-----------|-----------|------------|---------|----------------|
| Long-term debt: | _ | 2017 | Additions | Payments | 2018 | Portion | Portion |
| Bonds payable: | | | | | | | |
| 2006B Water revenue | | | | | | | |
| refunding bonds | \$ | 5,390,000 | - | (235,000) | 5,155,000 | 245,000 | 4,910,000 |
| 2006B discount | _ | (35,969) | _ | 2,248 | (33,721) | _ | (33,721) |
| Total bonds payable | = | 5,354,031 | | (232,752) | 5,121,279 | 245,000 | 4,876,279 |
| Loans payable: | | | | | | | |
| CIEDB Installment Loan – 2011 | | 5,979,781 | - | (168,585) | 5,811,196 | 173,288 | 5,637,908 |
| CIEDB Installment Loan – 2016 | _ | 4,108,359 | 1,519,641 | (116,163) | 5,511,837 | 120,159 | 5,391,678 |
| Total loans payable | = | 10,088,140 | 1,519,641 | (284,748) | 11,323,033 | 293,447 | 11,029,586 |
| Long-term debt | \$ | 15,442,171 | 1,519,641 | (517,500) | 16,444,312 | 538,447 | 15,905,865 |

2006 Series B - Water Revenue Refunding Bonds

On June 1, 2006, the District issued \$7,295,000 of 2006 Series B Certificates of Participation to finance and refinance the construction of certain capital improvements to the District's water system. The bonds bear interest ranging from 3.50% to 4.75%. Debt service semi-annual installments are due each October 1st and April 1st with principal payments commencing on October 1, 2007, maturing in fiscal year 2033.

Future remaining debt service payments are as follows:

| Year | Principal | Interest | Total |
|-----------|--------------|-----------|-----------|
| 2019 | \$ 245,000 | 238,566 | 483,566 |
| 2020 | 255,000 | 226,831 | 481,831 |
| 2021 | 265,000 | 213,831 | 478,831 |
| 2022 | 280,000 | 200,206 | 480,206 |
| 2023 | 295,000 | 186,384 | 481,384 |
| 2024-2028 | 1,690,000 | 709,344 | 2,399,344 |
| 2029-2033 | 2,125,000 | 261,844 | 2,386,844 |
| Total | 5,155,000 | 2,037,006 | 7,192,006 |
| Current | (245,000) | | |
| Discount | (33,721) | | |
| Long-term | \$ 4,876,279 | | |

CEIDB Installment Loan - 2011

On October 10, 2011, the District entered into an installment loan in the amount \$6,765,500 from the California Infrastructure and Economic Development Bank (CIEDB) for the purpose of financing the construction of the Denniston Creek Water Treatment Plant improvement project. Terms of the loan included a 30-year term with semi-annual interest of 2.79% (plus an annual fee of 0.3%) which is payable on August 1 and February 1. Principal payments commenced on February 1, 2013, maturing in fiscal year 2042.

On March 1, 2015, the District and CEIDB into a replacement installment loan agreement for the outstanding balance of \$6,143,789 for the purpose of reducing the semi-annual interest to 2.54%.

(5) Long-term Debt, continued

CEIDB Installment Loan - 2011

Future remaining debt service payments are as follows:

| Year | | Principal | Interest | Total | |
|-----------|----|-----------|-----------|-----------|--|
| 2019 | \$ | 173,288 | 162,837 | 336,125 | |
| 2020 | | 178,123 | 157,854 | 335,977 | |
| 2021 | | 183,093 | 152,733 | 335,826 | |
| 2022 | | 188,201 | 147,468 | 335,669 | |
| 2023 | | 193,452 | 142,056 | 335,508 | |
| 2024-2028 | | 1,051,293 | 623,674 | 1,674,967 | |
| 2029-2033 | | 1,206,363 | 463,855 | 1,670,218 | |
| 2034-2038 | | 1,384,307 | 280,462 | 1,664,769 | |
| 2039-2042 | | 1,253,076 | 74,278 | 1,327,354 | |
| Total | | 5,811,196 | 2,205,217 | 8,016,413 | |
| Current | , | (173,288) | | | |
| Long-term | \$ | 5,637,908 | | | |

CEIDB Installment Loan - 2016

On May 1, 2016, the District entered into an installment loan in the amount \$5,628,000 from the California Infrastructure and Economic Development Bank (CIEDB) for the purpose of financing the District's Facilities Improvements project. Terms of the loan included a 30-year term with semi-annual interest of 3.44% (plus an annual fee of 0.3%) which is payable on August 1 and February 1. Principal payments commenced on August 1, 2017, maturing in fiscal year 2046.

Future remaining debt service payments are as follows:

| <u>Year</u> | Principal | Interest | Total | |
|-------------|--------------|-----------|-----------|--|
| 2019 | \$ 120,159 | 204,076 | 324,235 | |
| 2020 | 124,292 | 199,511 | 323,803 | |
| 2021 | 128,568 | 194,789 | 323,357 | |
| 2022 | 132,991 | 189,904 | 322,895 | |
| 2023 | 137,565 | 184,852 | 322,417 | |
| 2024-2028 | 762,152 | 842,174 | 1,604,326 | |
| 2029-2033 | 902,577 | 687,088 | 1,589,665 | |
| 2034-2038 | 1,068,874 | 503,427 | 1,572,301 | |
| 2039-2043 | 1,265,812 | 285,927 | 1,551,739 | |
| 2044-2047 | 868,847 | 50,778 | 919,625 | |
| Total | 5,511,837 | 3,342,526 | 8,854,363 | |
| Current | (120,159) | | | |
| Long-term | \$ 5,391,678 | | | |

(6) Other Post-employment Benefits (OPEB) Plan

General Information about the OPEB Plan

Plan Description

The District offers post-employment medical benefits to retired employees who satisfy the eligibility rules. Dependents are also eligible to receive benefits. Retirees may enroll in any plan available through the District's ACWA-JPIA (Association of California Water Agencies Joint Powers Insurance Authority) Medical Program.

Benefits Provided

To be eligible for retiree health benefits, an employee must retire from the District on or after age 55 with at least 15 years of continuous service. The District provides coverage of single-party medical and vision premiums for life and dental benefits until age 65. Employees hired after November 14, 2006 and before November 1, 2008, will receive 50% of the benefits coverage offered. Employees hired after November 1, 2008, are not eligible for post-employment health benefits.

Employees Covered by Benefit Terms

At June 30, 2018, the following employees were covered by the benefit terms:

| | Measurement Date 2017 |
|--|-----------------------|
| Inactive employees or beneficiaries currently receiving benefit payments | 9 |
| Inactive employees entitled to but not receiving benefit payments | - |
| Active employees | 12 |
| Total Plan membership | 21 |

Contributions

The Plan and its contribution requirements for eligible retired employees of the District are established and may be amended by the Board of Directors. The District pays 100% of its share of the cost of health and vision insurance for retirees and dental insurance up to age 65 under any group plan offered by ACWA-JPIA, subject to certain restrictions as determined by the District. The annual contribution is based on the actuarially determined contribution.

As of the fiscal year ended June 30, the contributions were as follows:

| | 2018 |
|--------------------------|--------------|
| Contributions – employer | \$ 44,364 |

As of June 30 2018, employer pension contributions of \$44,364 reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the total OPEB liability in the fiscal year ended June 30, 2019.

Total OPEB Liability

The District's total OPEB liability was measured as of June 30, 2017, and the total OPEB liability used to calculate the total OPEB liability was determined by an actuarial valuation as of June 30, 2017. Standard actuarial update procedures were used to project/discount from valuation to measurement dates.

(6) Other Post-employment Benefits (OPEB) Plan, continued

Total OPEB Liability, continued

Actuarial Assumptions

The total OPEB liability was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

| Inflation | 2.75 percent |
|--|---|
| Salary increases | 2.75 percent |
| Discount rate | 3.50 percent |
| Healthcare cost trend rates | 4.00 percent per year |
| Retirees' share of benefit-related costs | 100 percent of projected health insurance premius |

Notes:

The discount rate was based on the Bond Buyer 20-Year Bond Index.

Discount Rate

The discount rate used to measure the total OPEB liability was 3.50 percent. The projection of cash flows used to determine the discount rate assumed that District contributions will be made at rates equal to the actuarially determined contribution rates.

for retirees at age 55 with a minimum 15 years of service

Changes in the Total OPEB Liability

| | Total OPEB Liability |
|--------------------------|-------------------------|
| Balance at June 30, 2016 | \$ 2,338,373 |
| Changes for the year: | |
| Service cost | 44,473 |
| Interest | 81,573 |
| Employer contributions | (58,686) |
| Net changes | 67,360 |
| Balance at June 30, 2017 | \$ 2,405,733 |

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate

The following presents the total OPEB liability of the District, as well as what the District's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (2.50 percent) or 1-percentage-point higher (4.50 percent) than the current discount rate:

| | Discount Rate | Current | Discount Rate |
|---------------------------------|----------------------|----------------------|----------------------|
| | - 1% | Discount Rate | + 1% |
| | (2.50%) | (3.50%) | (4.50%) |
| District's Total OPEB liability | \$ 2,809,595 | 2,405,733 | 2,083,763 |

(6) Other Post-employment Benefits (OPEB) Plan, continued

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates

The following presents the total OPEB liability of the District, as well as what the District's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower (3.00 percent decreasing to 2.00 percent) or 1-percentage-point higher (5.00 percent decreasing to 4.00 percent) than the current healthcare cost trend rates:

| | Healthcare Cost Trend | | | |
|------------------------------------|--|-----------------------------------|--|--|
| | 1% Decrease (3.00% decreasing to 2.00%) | Rates (4.00% decreasing to 3.00%) | 1% Increase (5.00% decreasing to 4.00%) | |
| District's Total OPEB liability \$ | 2,089,893 | 2,405,733 | 2,788,576 | |

For the year ended June 30, 2018, the District recognized OPEB expense of \$239,758.

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

At June 30, 2018, the District reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

| | Deferred | Deferred |
|--|--------------------|------------|
| | Outflows of | Inflows of |
| Description | Resources | Resources |
| OPEB contributions subsequent | | |
| to the measurement date at June 30, 2017 | \$ 44,364 | |

At June 30, 2018, there were no amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB which are required to be recognized in OPEB expense over future periods.

Schedule of Changes in the District's Total OPEB Liability and Related Ratios

See page 39 for the Required Supplementary Schedule.

(7) Defined Benefit Pension Plan

Plan Description

All qualified permanent and probationary employees are eligible to participate in the District's Miscellaneous Employee Pension Plan, cost-sharing multiple employer defined benefit pension plans administered by the California Public Employees' Retirement System (CalPERS). Benefit provisions under the Plan are established by State statute and the District's resolution. CalPERS issues publicly available reports that include a full description of the pension plan regarding benefit provisions, assumptions and membership information that can be found on the CalPERS website.

(7) Defined Benefit Pension Plan, continued

Benefits Provided

CalPERS provides service retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. All members are eligible for non-duty disability benefits after 10 years of service. The death benefit is one of the following: the Basic Death Benefit, the 1957 Survivor Benefit, or the Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees' Retirement Law.

On September 12, 2012, the California Governor signed the California Public Employees' Pension Reform Act of 2013 (PEPRA) into law. PEPRA took effect January 1, 2013. The new legislation closed the District's CalPERS 2.0% at 60 (New Classic) Risk Pool Retirement Plan to new employee entrants effective December 31, 2012. Employees hired after January 1, 2013, and have not previously participated in a CalPERS plan are eligible for the District's CalPERS 2.0% at 62 Retirement Plan under PEPRA. New employees that have previously participated in the Classic Plan are eligible for the District's CalPERS 2.0% at 60 Retirement Plan.

The Plan's provisions and benefits in effect at June 30, 2018, are summarized as follows:

| | | Miscellaneous Plan | 1 |
|---|--------------------|--------------------|--------------------|
| | Classic | New Classic | PEPRA |
| | | On or after | |
| | | August 14, | |
| | | 2010, and | |
| A | Prior to | prior to | On or after |
| | August 14, | January 1, | January 1, |
| Hire date | 2010 | 2013 | 2013 |
| Benefit formula | 2.5% @ 55 | 2.0% @ 60 | 2.0% @ 62 |
| Benefit vesting schedule | 5 years of service | 5 years of service | 5 years of service |
| Benefit payments | monthly for life | monthly for life | monthly for life |
| Retirement age | 55 - 60 | 55 - 60 | 52 - 67 |
| Monthly benefits, as a % of eligible compensation | 2.0% to 2.5% | 1.5% to 2.4% | 1.0% to 2.5% |
| Required employee contribution rates | 7.946% | 6.900% | 6.500% |
| Required employer contribution rates | 10.848% | 7.850% | 6.908% |

Contributions

Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates for all public employers to be determined on an annual basis by the actuary and shall be effective on the July 1, following notice of a change in the rate. Funding contributions for the Plan are determined annually on an actuarial basis as of June 30, by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The District is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

(7) Defined Benefit Pension Plan, continued

Contributions, continued

As of the fiscal year ended June 30, the contributions for the Plan were as follows:

| | Miscellaneous |
|--------------------------|---------------|
| | Plan |
| | 2018 |
| Contributions – employer | \$ 516,408 |

Net Pension Liability

As of the fiscal year ended June 30, the District reported net pension liabilities for its proportionate share of the net pension liability of the Plan was as follows:

| | | Proportionate |
|--------------------|----|----------------------|
| | | Share of |
| | | Net Pension |
| | | Liability |
| | _ | 2018 |
| Miscellaneous Plan | \$ | 3,917,927 |
| | = | |

The District's net pension liability for the Plan is measured as the proportionate share of the net pension liability. The net pension liability of the Plan is measured as of June 30, 2017, and the total pension liability for the Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2016, rolled forward to June 30, 2017, using standard update procedures. The District's proportion of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined.

The District's change in the proportionate share of the pension liability for the District's Plan as of the fiscal year ended June 30, 2018 and 2017, was as follows:

| | Miscellaneous |
|------------------------------|---------------|
| Proportion – June 30, 2017 | 0.04102% |
| Proportion – June 30, 2018 | 0.03951% |
| Change – Increase (Decrease) | 0.00151% |

Deferred Pension Outflows (Inflows) of Resources

As of June 30, 2018, the District recognized pension expense of \$934,221.

(7) Defined Benefit Pension Plan, continued

Deferred Pension Outflows (Inflows) of Resources, continued

As of the fiscal year ended June 30, 2018, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

| Description | | Deferred Outflows of Resources | Deferred Inflows of Resources |
|---|----|--------------------------------------|-------------------------------------|
| Pension contributions subsequent to the measurement date | \$ | 516,408 | - |
| Net differences between actual and expected experience | d | - | (57,801) |
| Net changes in assumptions | | 497,110 | - |
| Net differences between projected and actual earnings on plan investments | | 121,706 | - |
| Net differences between actual contribution and proportionate share of contribution | l | 217,977 | - |
| Net adjustment due to differences in proportions of net pension liability | _ | 225,828 | |
| Total | \$ | 1,579,029 | (57,801) |

As of June 30 2018, employer pension contributions of \$516,408, reported as deferred outflows of resources related to contributions subsequent to the measurement date will be and was recognized as a reduction of the net pension liability in the fiscal year ended June 30, 2019.

As of June 30, 2018, the District recognized other amounts reported by the Plan actuarial as deferred outflows of resources and deferred inflows of resources related to the pension liability. Pension related amounts will be recognized as pension expense as follows.

| V , , | | Deferred Net |
|-----------------|----|--------------|
| Fiscal Year | | Outflows / |
| Ending | | (Inflows) of |
| June 30, | _ | Resources |
| | | |
| 2018 | \$ | 404,615 |
| 2019 | | 436,552 |
| 2020 | | 298,767 |
| 2021 | | (135,114) |
| 2022 | | - |
| Thereafter | | - |

(7) Defined Benefit Pension Plan, continued

Actuarial Assumptions

The total pension liability in the June 30, 2017, actuarial valuation report was determined using the following actuarial assumptions:

Valuation Date June 30, 2016 Measurement Date June 30, 2017

Actuarial cost method Entry Age Normal in accordance with the requirements of

GASB Statement No. 68

Actuarial assumptions:

Discount rate 7.15% Inflation 2.75%

Salary increases Varies by Entry Age and Service

Investment Rate of Return 7.50 % Net of Pension Plan Investment and Administrative

Expenses; includes inflation

Mortality Rate Table* Derived using CalPERS' Membership Data for all Funds
Post Retirement Benefit Contract COLA up to 2.75% until Purchasing Power

Protection Allowance Floor on Purchasing Power applies,

2.75% thereafter

Discount Rate

The discount rate used to measure the total pension liability was 7.15% for the Plan. To determine whether the municipal bond rate should be used in the calculation of a discount rate for the Plan, the amortization and smoothing periods recently adopted by CalPERS were utilized. The crossover test was performed for a miscellaneous agent plan and a safety agent plan selected as being more at risk of failing the crossover test and resulting in a discount rate that would be different from the long-term expected rate of return on pension investments.

Based on the testing of the plans, the tests revealed the assets would not run out. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability for the Plan.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all the funds' asset classes, expected compound returns were calculated over the short-term (first 10 years) and the long-term (11-60 years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equivalent to the single equivalent rate calculated above and rounded down to the nearest one quarter of one percent.

^{*} The mortality table used was developed based on CalPERS' specific data. The table includes 20 years of mortality improvements using Society of Actuaries Scale BB. For more details on this table, please refer to the 2014 Experience Study report. Further details of the Experience Study can be found on the CalPERS website.

(7) Defined Benefit Pension Plan, continued

Discount Rate, continued

The table below reflects the long-term expected real rate of return by asset class. The rate of return was calculated using the capital market assumptions applied to determine the discount rate and asset allocation.

| Asset Class | New Strategic Allocation | Real Return Years 1–10* | Real Return Year 11+** |
|-------------------------------|--------------------------|----------------------------|---------------------------|
| Global Equity | 47.0% | 4.90% | 5.38% |
| Global Fixed Income | 19.0% | 0.80% | 2.27% |
| Inflation Sensitive | 6.0% | 0.60% | 1.39% |
| Private Equity | 12.0% | 6.60% | 6.63% |
| Real Estate | 11.0% | 2.80% | 5.21% |
| Infrastructure and Forestland | 3.0% | 3.90% | 5.36% |
| Liquidity | 2.0% | -0.40% | -0.90% |
| Total | 100.0% | | |

^{*} An expected inflation of 2.5% used for this period

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following table presents the District's proportionate share of the net position liability for the Plan, calculated using the discount rate, as well as what the District's proportional share of the net pension liability would be if it were calculated using a discount rate that is one percentage point lower or one percentage point higher than the current rate:

At June 30, 2018, the discount rate comparison was the following:

| | Discount Rate - 1% (6.15%) | Current Discount Rate (7.15%) | Discount Rate + 1% (8.15%) |
|----------------------------------|----------------------------------|-------------------------------|----------------------------------|
| District's Net Pension Liability | \$ 5,691,803 | 3,917,927 | 2,448,769 |

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued CalPERS financial reports. See pages 40 and 41 for the Required Supplementary Schedules.

Payable to the Pension Plan

At June 30, 2018, the District reported no payables for the outstanding amount of contribution to the pension plan.

^{**} An expected inflation of 3.0% used for this period

(8) Net Investment in Capital Assets

Calculation of net investment in capital assets as of June 30 were as follows:

| | 2018 |
|---|------------------|
| Capital assets: | |
| Capital assets – not being depreciated | \$ 2,209,803 |
| Capital assets, net – being depreciated | 51,820,217 |
| Current: | |
| Bonds payable | (245,000) |
| Loans payable | (293,447) |
| Non-current: | |
| Bonds payable | (4,876,279) |
| Loans payable | (11,029,586) |
| Total net investment in capital assets | \$ 37,585,708 |

(9) Restricted Net Position

Calculation of restricted net position as of June 30 was as follows:

| | 2018 |
|---|--------------------|
| Restricted – cash and cash equivalents \$ Restricted – rate stabilization | 160,329 250,000 |
| Total restricted net position \$ | 410,329 |

(10) Unrestricted Net Position

Unrestricted net position as of June 30 were categorized as follows:

| Y Y | 2018 |
|---|-----------|
| Non-spendable net position: | |
| Materials and supplies inventory \$ | 147,370 |
| Water-in-storage inventory | 26,484 |
| Prepaid expenses and other deposits | 27,373 |
| Total non-spendable net position | 201,227 |
| Spendable net position are designated as follows: | |
| Unrestricted | 2,481,150 |
| Total spendable net position | 2,481,150 |
| Total unrestricted net position \$ | 2,682,377 |
| | |

(11) Adjustment to Net Position

Other Post-employment Benefits (OPEB) - GASB 75 Implementation

In fiscal year 2018, the District implemented GASB pronouncements 74 and 75 to recognize its total other post-employment benefits (OPEB) liability. As a result of the implementation, the District recognized the OPEB liability and recorded a prior period adjustment, a (decrease) to net position, of \$2,338,373 at July 1, 2017. The District recorded a prior period adjustment, an increase to net position, to reclassify from liabilities to net position, the prior year's OPEB liability, recognized in accordance with GASB 45, of \$881,815 and to reclassify from expense to deferred outflows, the prior year's employer OPEB expense of \$58,686 at July 1, 2017.

The adjustment to net position was as follows:

| Net position at July 1, 2017, as previously stated | \$ 39,575,817 |
|--|------------------|
| Effect of adjustment to pension related deferrals: | |
| Effect of adjustment to record total OPEB liability | (2,338,373) |
| Effect of adjustment to remove OPEB liability reported under GASB 45 | 881,815 |
| Effect of adjustment to record deferred OPEB outflows | 58,686 |
| Total adjustment to net position | (1,397,872) |
| Net position at July 1, 2017, as restated | \$ 38,177,945 |

(12) Deferred Compensation Savings Plan

For the benefit of its employees, the District participates in a 457 Deferred Compensation Program (Program). The purpose of this Program is to provide deferred compensation for public employees that elect to participate in the Program. Generally, eligible employees may defer receipt of a portion of their salary until termination, retirement, death or unforeseeable emergency. Until the funds are paid or otherwise made available to the employee, the employee is not obligated to report the deferred salary for income tax purposes.

Federal law requires deferred compensation assets to be held in trust with The Variable Annuity Life Insurance Company (VALIC) and Mass Mutual for the exclusive benefit of the participants. Accordingly, the District is in compliance with this legislation. Therefore, these assets are not the legal property of the District, and are not subject to claims of the District's general creditors. The total market value of all plan assets held in trust at June 30, 2018, was \$1,919,310.

The District has implemented GASB Statement No. 32, Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans. Since the District has little administrative involvement and does not perform the investing function for this plan, the assets and related liabilities are not shown on the statements of net position.

(13) Risk Management

The District is exposed to various risks of loss related to torts, theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The District is a member of the Association of California Water Agencies/Joint Powers Insurance Authority (ACWA/JPIA), an intergovernmental risk sharing joint powers authority created to provide self-insurance programs for California water agencies. The purpose of the ACWA/JPIA is to arrange and administer programs of self-insured losses and to purchase excess insurance coverage.

(13) Risk Management, continued

At June 30, 2018, the District participates in the ACWA/JPIA pooled programs for liability, property, and workers' compensation programs as follows:

• General and auto liability, public officials and employees' errors and omissions: The ACWA/JPIAs total risk financing self-insurance limits of \$5,000,000 per occurrence. The ACWA/JPIA purchased additional excess coverage layers: \$55 million for general, auto and public officials liability, which increases the limits on the insurance coverage noted above.

In addition, the District also has the following insurance coverage:

- Crime coverage up to \$100,000 per loss includes public employee dishonesty, depositor's forgery or alteration, theft, computer and funds transfer fraud coverage's, subject to \$1,000 deductible per loss.
- Property loss is paid at the replacement cost for property on file, if replaced within two years after the loss, otherwise paid on an actual cash value basis, to a combined total of \$500 million per loss, subject to a \$2,500 deductible per loss. Mobile equipment and vehicles, on file, are paid on actual cost value basis at time of loss and subject to \$1,000 deductible per loss.
- Boiler and machinery coverage for the replacement cost up to \$100 million per occurrence, subject to various deductibles depending on the type of equipment, on file.
- Workers' compensation coverage up to California statutory limits for all work related injuries/illnesses covered by California law; a pooled self-insured limit of \$2,000,000. The ACWA/JPIA purchased additional excess coverage layer: \$2,000,000 employer's liability.

Settled claims have not exceeded any of the coverage amounts in any of the last three fiscal years and there were no reductions in the District's insurance coverage during the years ending June 30, 2018, 2017 and 2016. Liabilities are recorded when it is probable that a loss has been incurred and the amount of the loss can be reasonably estimated net of the respective insurance coverage. Liabilities include an amount for claims that have been incurred but not reported (IBNR). There were no IBNR claims payable as of June 30, 2018, 2017, and 2016, respectively.

(14) Governmental Accounting Standards Board Statements Issued, Not Yet Effective

The Governmental Accounting Standards Board (GASB) has issued several pronouncements prior to June 30, 2018, that has effective dates that may impact future financial presentations.

Governmental Accounting Standards Board Statement No. 83

In November 2016, the GASB issued Statement No. 83 – Certain Asset Retirement Obligations. This Statement (1) addresses accounting and financial reporting for certain asset retirement obligations (AROs), (2) establishes criteria for determining the timing and pattern of recognition of a liability and a corresponding deferred outflow of resources for AROs, (3) requires that recognition occur when the liability is both incurred and reasonably estimable, (4) requires the measurement of an ARO to be based on the best estimate of the current value of outlays expected to be incurred, (5) requires the current value of a government's AROs to be adjusted for the effects of general inflation or deflation at least annually, and (6) and requires disclosure of information about the nature of a government's AROs, the methods and assumptions used for the estimates of the liabilities, and the estimated remaining useful life of the associated tangible capital assets.

The provisions of this Statement are effective for reporting periods beginning after June 15, 2018. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

(14) Governmental Accounting Standards Board Statements Issued, Not Yet Effective

Governmental Accounting Standards Board Statement No. 84

In January 2017, the GASB issued Statement No. 84 – *Fiduciary Activities*. The objective of this Statement is to improve guidance regarding the identification of fiduciary activities for accounting and financial reporting purposes and how those activities should be reported.

This Statement establishes criteria for identifying fiduciary activities of all state and local governments. The focus of the criteria generally is on (1) whether a government is controlling the assets of the fiduciary activity and (2) the beneficiaries with whom a fiduciary relationship exists. Separate criteria are included to identify fiduciary component units and postemployment benefit arrangements that are fiduciary activities.

This Statement describes four fiduciary funds that should be reported, if applicable: (1) pension (and other employee benefit) trust funds, (2) investment trust funds, (3) private-purpose trust funds, and (4) custodial funds. Custodial funds generally should report fiduciary activities that are not held in a trust or equivalent arrangement that meets specific criteria.

The provisions of this Statement are effective for reporting periods beginning after December 15, 2018. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

Governmental Accounting Standards Board Statement No. 86

In May 2017, the GASB issued Statement No. 86 – Certain Debt Extinguishment Issues. The primary objective of this Statement is to improve consistency in accounting and financial reporting for insubstance defeasance of debt by providing guidance for transactions in which cash and other monetary assets acquired with only existing resources—resources other than the proceeds of refunding debt—are placed in an irrevocable trust for the sole purpose of extinguishing debt. This Statement also improves accounting and financial reporting for prepaid insurance on debt that is extinguished and notes to financial statements for debt that is defeased in substance.

The provisions of this Statement are effective for reporting periods beginning after June 15, 2017. Earlier application is encouraged. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

Governmental Accounting Standards Board Statement No. 87

In June 2017, the GASB issued Statement No. 87 – *Leases*. The objective of this Statement is to better meet the information needs of financial statement users by improving accounting and financial reporting for leases by governments. This Statement increases the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities.

The provisions of this Statement are effective for reporting periods beginning after December 15, 2019. Earlier application is encouraged. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

The requirements of this Statement are effective for reporting periods beginning after December 15, 2019. Earlier application is encouraged.

(14) Governmental Accounting Standards Board Statements Issued, Not Yet Effective

Governmental Accounting Standards Board Statement No. 88

In April 2018, the GASB issued Statement No. 88 – Certain Disclosures Related to Debt, including Direct Borrowings and Direct Placements. The objective of this Statement is to improve the information that is disclosed in notes to government financial statements related to debt, including direct borrowings and direct placements. It also clarifies which liabilities governments should include when disclosing information related to debt.

This Statement defines debt for purposes of disclosure in notes to financial statements as a liability that arises from a contractual obligation to pay cash (or other assets that may be used in lieu of cash) in one or more payments to settle an amount that is fixed at the date the contractual obligation is established.

This Statement requires that additional essential information related to debt be disclosed in notes to financial statements, including unused lines of credit; assets pledged as collateral for the debt; and terms specified in debt agreements related to significant events of default with finance-related consequences, significant termination events with finance-related consequences, and significant subjective acceleration clauses.

For notes to financial statements related to debt, this Statement also requires that existing and additional information be provided for direct borrowings and direct placements of debt separately from other debt.

The requirements of this Statement are effective for reporting periods beginning after June 15, 2018. Earlier application is encouraged. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

Governmental Accounting Standards Board Statement No. 89

In June 2018, the GASB issued Statement No. 89 – Accounting for Interest Cost Incurred before the End of a Construction Period. The objectives of this Statement are (1) to enhance the relevance and comparability of information about capital assets and the cost of borrowing for a reporting period and (2) to simplify accounting for interest cost incurred before the end of a construction period.

This Statement establishes accounting requirements for interest cost incurred before the end of a construction period. Such interest cost includes all interest that previously was accounted for in accordance with the requirements of paragraphs 5–22 of Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989, FASB and AICPA Pronouncements, which are superseded by this Statement. This Statement requires that interest cost incurred before the end of a construction period be recognized as an expense in the period in which the cost is incurred for financial statements prepared using the economic resources measurement focus. As a result, interest cost incurred before the end of a construction period will not be included in the historical cost of a capital asset reported in a business-type activity or enterprise fund.

This Statement also reiterates that in financial statements prepared using the current financial resources measurement focus, interest cost incurred before the end of a construction period should be recognized as an expenditure on a basis consistent with governmental fund accounting principles.

The requirements of this Statement are effective for reporting periods beginning after December 15, 2019. Earlier application is encouraged. The requirements of this Statement should be applied prospectively.

The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

(14) Governmental Accounting Standards Board Statements Issued, Not Yet Effective

Governmental Accounting Standards Board Statement No. 90

In August 2018, the GASB issued Statement No. 90 – Majority Equity Interests—an amendment of GASB Statements No. 14 and No. 61. The primary objectives of this Statement are to improve the consistency and comparability of reporting a government's majority equity interest in a legally separate organization and to improve the relevance of financial statement information for certain component units. It defines a majority equity interest and specifies that a majority equity interest in a legally separate organization should be reported as an investment if a government's holding of the equity interest meets the definition of an investment. A majority equity interest that meets the definition of an investment should be measured using the equity method, unless it is held by a special-purpose government engaged only in fiduciary activities, a fiduciary fund, or an endowment (including permanent and term endowments) or permanent fund. Those governments and funds should measure the majority equity interest at fair value.

For all other holdings of a majority equity interest in a legally separate organization, a government should report the legally separate organization as a component unit, and the government or fund that holds the equity interest should report an asset related to the majority equity interest using the equity method. This Statement establishes that ownership of a majority equity interest in a legally separate organization results in the government being financially accountable for the legally separate organization and, therefore, the government should report that organization as a component unit.

This Statement also requires that a component unit in which a government has a 100 percent equity interest account for its assets, deferred outflows of resources, liabilities, and deferred inflows of resources at acquisition value at the date the government acquired a 100 percent equity interest in the component unit. Transactions presented in flows statements of the component unit in that circumstance should include only transactions that occurred subsequent to the acquisition.

The requirements of this Statement are effective for reporting periods beginning after December 15, 2018. Earlier application is encouraged. The requirements should be applied retroactively, except for the provisions related to (1) reporting a majority equity interest in a component unit and (2) reporting a component unit if the government acquires a 100 percent equity interest. Those provisions should be applied on a prospective basis. The impact of the implementation of this Statement to the District's financial statements has not been assessed at this time.

(15) Commitments and Contingencies

Construction Contracts

The District has a variety of agreements with private parties relating to the installation, improvement or modification of water and wastewater facilities and distribution systems within its service area. The financing of such construction contracts is being provided primarily from the District's replacement reserves and capital contributions.

Litigation

In the ordinary course of operations, the District is subject to claims and litigation from outside parties. After consultation with legal counsel, the District believes the ultimate outcome of such matters, if any, will not materially affect its financial condition.

(16) Subsequent Events

2006 Series B - Water Revenue Refunding Bonds Defeasance - JP Morgan Chase Bank Loan

On July 23, 2018, the District entered into a loan agreement with JP Morgan Chase Bank, NA in the amount of \$5,311,319, to provide funds to prepay the outstanding Water Revenue Refunding Bonds, Series 2006A. The interest rate on the loan is 2.85% per annum. Principal and interest on the loan is payable in semi-annual installments due each October 1st and April 1st. The loan is expected to be repaid in full on October 1, 2032.

Management is not aware of any other events or transactions, including estimates that provide additional evidence about conditions that existed at June 30, 2018, or arose subsequent to that date and are considered inherent in the process of preparing these financial statements.



Required Supplementary Information



Coastside County Water District Schedule of Changes in the District Total OPEB Liability and Related Ratios As of June 30, 2018 Last Ten Years*

| | Measurement Date |
|--|---------------------|
| | 2017 |
| Total OPEB Liability | |
| Service cost | \$ 44,473 |
| Interest | 81,573 |
| Employer contributions | (58,686) |
| Net change in total OPEB liability | 67,360 |
| Total OPEB liability – beginning | 2,338,373 |
| Total OPEB liability – ending | \$ 2,405,733 |
| Covered employee payroll | \$ 1,939,509 |
| Total OPEB liability as a percentage of covered employee payroll | 80.62% |

Notes:

^{*} Historical information presented above follows the measurement periods for which GASB 74 & 75 were applicable. The fiscal year ended June 30, 2017, (valuation and measurement dates as of June 30, 2017) was the first year of implementation required by GASB 74 & 75; therefore only one year is shown.

Coastside County Water District District's Proportionate Share of the Net Pension Liability As of June 30, 2018 Last Ten Years*

| Description | - | Measurement Date 6/30/2017 | Measurement Date 6/30/2016 | Measurement Date 6/30/2015 | Measurement Date 6/30/2014 |
|---|-----|----------------------------------|----------------------------------|----------------------------------|----------------------------------|
| District's Proportion of the Net Pension Liability | _ | 0.03951% | 0.04102% | 0.04484% | 0.04212% |
| District's Proportionate Share of the Net Pension Liability | \$_ | 3,917,926 | 3,549,756 | 3,077,582 | 2,620,900 |
| District's Covered-Employee Payroll | \$_ | 1,939,509 | 1,885,311 | 1,689,259 | 1,562,529 |
| District's Proportionate Share of the Net Pension Liability as a Percentage of its Covered-Employee Payroll | _ | 202.01% | 188.28% | 182.19% | 167.73% |
| District's Fiduciary Net Position as a Percentage of the Plan's Total Pension Liability | _ | 69.62% | 69.14% | 71.67% | 76.34% |

Notes:

Changes in Benefit Terms – For the measurement date June 30, 2017, there were no changes in the benefit terms.

Changes of Assumptions – For the measurement date June 30, 2017, the discount rate was reduced from 7.65% percent to 7.15% percent.

^{*} Historical information presented above follows the measurement periods for which GASB 68 & 71 were applicable. The fiscal year ended June 30, 2015, was the first year of implementation required by GASB 68 & 71; therefore only four years are shown.

Coastside County Water District Schedules of Pension Plan Contributions As of June 30, 2018 Last Ten Years*

| Schedule of Pension Plan Contributions: | | Fiscal Year 2017-2018 | Fiscal Year 2016-2017 | Fiscal Year 2015-2016 | Fiscal Year 2014-2015 |
|---|-----|--------------------------|-----------------------|--------------------------|-----------------------|
| Actuarially Determined Contribution Contribution's in Relation to the | \$ | 537,586 | 489,709 | 451,848 | 389,014 |
| Actuarially Determined Contribution | - | (516,408) | (490,718) | (461,241) | (415,861) |
| Contribution Deficiency (Excess) | \$_ | 21,178 | (1,009) | (9,393) | (26,847) |
| Covered Payroll | \$_ | 1,939,509 | 1,885,311 | 1,689,259 | 1,562,529 |
| Contribution's as a percentage of Covered-employee Payroll | _ | 27.72% | 25.97% | 26.75% | 24.90% |

Notes:

* Historical information presented above follows the measurement periods for which GASB 68 & 71were applicable. The fiscal year ended June 30, 2015, was the first year of implementation required by GASB 68 & 71; therefore, only four years are shown.



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Report on Internal Controls and Compliance

Fedak & Brown LLP

Certified Public Accountants



Andy Beck, CPA

Certified Fublic Accountants

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Independent Auditor's Report on Internal Controls Over Financial Reporting And on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*

Board of Directors Coastside County Water District Half Moon Bay, California

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Coastside County Water District (District) as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprises the District's basic financial statements, and have issued our report thereon dated February 12, 2019.

Internal Control Over Financial Reporting

In planning and performing our audits of the financial statements, we considered the District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audits we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audits, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Independent Auditor's Report on Internal Controls Over Financial Reporting And on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*, (continued)

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Fedak & Brown LLP Cypress, California February 12, 2019

APPENDIX

Coastside County Water District

Audit/Finance Committee Letter

June 30, 2018

Board of Directors Coastside County Water District Half Moon Bay, California

We have audited the basic financial statements of the Coastside County Water District (District) for the year ended June 30, 2018, and have issued our report thereon dated February 12, 2019. Generally accepted auditing standards require that we provide the Governing Board and management with the following information related to our audit of the District's basic financial statements.

Auditor's Responsibility under United States Generally Accepted Auditing Standards

As stated in our Audit Engagement Letter dated February 6, 2018, our responsibility, as described by professional standards, is to express an opinion about whether the basic financial statements prepared by management with oversight of the Governing Board are fairly presented, in all material respects, in conformity with United States generally accepted accounting principles. Our audit of the financial statements does not relieve the Governing Board or management of its responsibilities of oversight in the District's external financial reporting process or any other processes.

In planning and performing our audit, we considered the District's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the basic financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the District's internal control over financial reporting.

As part of obtaining reasonable assurance about whether the District's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under *Governmental Auditing Standards*.

We are responsible for communicating significant matters related to the audit that are, in our professional judgment, relevant to your responsibilities in overseeing the financial reporting process. However, we are not required to design procedures specifically to identify such matters.

Planned Scope and Timing of the Audit

We performed the audit according to the planned scope and timing requirements previously communicated to management.

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the District are described in Note 1 to the basic financial statements.

We noted no transactions entered into by the District during fiscal year 2018 for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Management's Judgments, Accounting Estimates and Financial Disclosures

Accounting estimates play an integral part in the preparation of basic financial statements by management and are based upon management's knowledge, experience and current judgments about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the basic financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the position in the basic financial statements are:

Management's estimate of capital assets depreciation is based on historical estimates of each capitalized item's useful life expectancy or cost recovery period. We evaluated the key factors and assumptions used to develop the capital asset depreciation calculations in determining that they are reasonable in relation to the financial statements taken as a whole.

Management's estimate of the other post-employment benefits (OPEB) plan: deferred outflows of resources, total OPEB liability, and deferred inflows of resources are based on the alternative measurement method to determine the liability balance. This alternative measurement method was determined and prepared by the District's third-party actuary. We evaluated the basis, methods and assumptions used by the actuary to calculate the annual required contribution for the District to determine that it is reasonable in relation to the financial statements taken as a whole.

Management's estimate of the defined benefit pension plan's deferred outflows of resources, net pension liability, and deferred inflows of resources are based on an actuarial evaluation of these amounts which was conducted by a third-party actuary. We evaluated the basis, actuarial methods and assumptions used by the actuary to calculate these amounts for the District to determine that it is reasonable in relation to the financial statements taken as a whole.

The disclosures in the basic financial statements are neutral, consistent and clear. Certain basic financial statement disclosures are particularly sensitive because of their significance to financial statement users. The most sensitive disclosure(s) affecting the basic financial statements is (are):

The disclosure of capital assets, net in Note 3 to the basic financial statements is based on historical information which could differ from actual useful lives of each capitalized item.

The disclosure of the District's other post-employment benefits plan, in Note 6 to the basic financial statements is based on information which could differ from those in future periods.

The disclosure of the District's defined benefit pension plan in Note 7 to the basic financial statements is based on actuarial assumptions which could differ from actual costs.

Corrected and Uncorrected Misstatements

Generally Accepted Auditing Standards require us to accumulate all known and likely misstatements identified during the audit, except those that are considered trivial, and communicate them to the appropriate level of management as follows:

Corrected and Uncorrected Misstatements, continued

There were ten (10) audit adjustment and/or reclassification entries, made to the original trial balance presented to us to begin our audit. There was one (1) client prepared adjusting entry posted to reclassify payroll expense allocation; and one (1) audit adjusting journal entry posted to reclassify OPEB liability. There were four (4) journal entries as a result of implementing GASB 68 for year four; and four (4) journal entries that were a result of the first year implementation of GASB 75. (See a listing of those entries attached on pages 5 and 6 of this report).

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves the application of an accounting principal to the District's basic financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the District's auditor. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Disagreements with Management

For the purpose of this letter, professional standards define a disagreement with management as a financial accounting, reporting or auditing matter, whether or not resolved to our satisfaction that could be significant to the basic financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit of the District.

Management Representations

We have requested certain representations from management that are included in the Management Representational Letter to the Auditor dated February 12, 2019.

Conclusion

We appreciate the cooperation extended us by David Dickson, General Manager and Mary Rogren, Assistant General Manager, in the performance of our audit testwork.

We will be pleased to respond to any question you have about the foregoing. We appreciate the opportunity to continue to be of service to the District.

Restriction on Use

This report is intended solely for the information and use of the Board of Directors and management and is not intended to be and should not be used by anyone other than the specified, parties. This restriction is not intended to limit the distribution of this letter, which is a matter of public record.

Fedak & Brown LLP Cypress, California February 12, 2019



Coastside County Water District Schedule of Audit Adjusting Journal Entires June 30, 2018

| Account | Description | Debit | Credit |
|---|---|-----------------------------|--------------|
| Adjusting Journal | Entries | | |
| Adjusting Journal | Entries JE # 1 | | |
| AJE - To reclassify | current year adjustment to OPEB liability at June 30, 2018. | | |
| 1-2541-0000 | Net OPEB Obligation | 126,046.00 | |
| 1-5900-00 | OPEB Expense | | 126,046.00 |
| Total | • | 126,046.00 | 126,046.00 |
| | | | |
| Adjusting Journal | Entries JE # 2 | | |
| GASB 68 Entry #1 - | To reclassify 2017 contribbutions to Net Pension Liability at June 30 | 0, 2018. | |
| 1-2542-0000 | Net Pension Liability | 490,718.00 | |
| 1-1450-0000 | Deferred Outflows - Pension | | 490,718.00 |
| Total | | 490,718.00 | 490,718.00 |
| A 31 | Production IVE # 2 | | |
| Adjusting Journal : GASB 68 Entry #2 - | Entries JE # 3 To reclassify 2018 contributions to Deferred Pension Outflows of Refered Pension Outflows | esources at June 30, 2018. | |
| 1-1450-0000 | Deferred Outflows - Pension | 516,408.00 | |
| 1-1430-0000 | GASB 68 Contra Contributions | 510,406.00 | 253,040.00 |
| 1-5441-01 | GASB 68 Contra Contributions GASB 68 Contra Contributions | CX | 113,610.00 |
| 1-5441-01 | GASB 68 Contra Contributions | X | 149,758.00 |
| Total | GASD to Contra Contributions | 516,408.00 | 516,408.00 |
| Total | | 310,400.00 | 310,400.00 |
| Adjusting Journal | Entries IE # 4 | A U | |
| | To record changes in the pension liability and related deferrals durin | g FY16/17 at June 30, 2018. | |
| · · · · · · · · · · · · · · · · · · · | g | | |
| 1-1450-0000 | Deferred Outflows - Pension | 766,342.00 | |
| 1-1450-0000 | Deferred Outflows - Pension | 151,000.00 | |
| 1-1450-0000 | Deferred Outflows - Pension | 192,960.00 | |
| 1-2560-0000 | Deferred Inflows - Pension | 155,941.00 | |
| 1-2560-0000 | Deferred Inflows - Pension | 12,706.00 | |
| 1-5442-00 | GASB 68 CY (Income) Expense | 249,438.00 | |
| 1-5442-01 | GASB 68 CY (Income) Expense | 111,992.00 | |
| 1-5442-02 | GASB 68 CY (Income) Expense | 147,627.00 | |
| 1-1450-0000 | Deferred Outflows - Pension | 147,027.00 | 12,706.00 |
| 1-1450-0000 | Deferred Outflows - Pension | | 155,941.00 |
| 1-1450-0000 | Deferred Outflows - Pension | | 675,562.00 |
| 1-2542-0000 | Net Pension Liability | | 858,889.00 |
| 1-2560-0000 | Deferred Inflows - Pension | | 84,908.00 |
| Total | Deterred filliows - I clision | 1,788,006.00 | 1,788,006.00 |
| | | | <u> </u> |
| Adjusting Journal | | | |
| GASB 68 Entry #4 - | To record changes in the pension liability and related deferrals during | g FY16/17 at June 30, 2018. | |
| 1-2560-0000 | Deferred Inflows - Pension | 14,401.00 | |
| 1-5442-00 | GASB 68 CY (Income) Expense | 208,330.00 | |
| 1-5442-01 | GASB 68 CY (Income) Expense | 93,536.00 | |
| 1-5442-02 | GASB 68 CY (Income) Expense | 123,298.00 | |
| 1-1450-0000 | Deferred Outflows - Pension | | 113,291.00 |
| 1-1450-0000 | Deferred Outflows - Pension | | 122,928.00 |
| 1-1450-0000 | Deferred Outflows - Pension | | 188,991.00 |
| 1-1450-0000 | Deferred Outflows - Pension | 400 EZE 00 | 14,355.00 |
| Total | | 439,565.00 | 439,565.00 |
| | | | |

Coastside County Water District Schedule of Audit Adjusting Journal Entires June 30, 2018

| Account | Description | Debit | Credit |
|---------------------------------------|---|--------------|--------------|
| Adjusting Journal I | Entries JE # 6 | | |
| • | To record prior period adjustment for change in accounting principle of GASB 75 as of | July 1, | |
| 2017. | | | |
| 1-1450-0000 | Deferred Outflows - Pension | 58,686.00 | |
| 1-2541-0000 | Net OPEB Obligation | 881,815.00 | |
| 1-3030-0000 | Surplus Unappropriated | 1,397,872.00 | |
| 1-2541-0000 | Net OPEB Obligation | | 2,338,373.00 |
| Total | - | 2,338,373.00 | 2,338,373.00 |
| Adjusting Journal I | Entries JE # 7 | | |
| GASB 75 Entry #2 - | To reclassify 2017 contributions to Total OPEB Liability at June 30, 2018. | | |
| 1-2541-0000 | Net OPEB Obligation | 58,686.00 | |
| 1-1450-0000 | Deferred Outflows - Pension | | 58,686.00 |
| Total | | 58,686.00 | 58,686.00 |
| Adjusting Journal I | | | |
| • | To reclassify 2018 contributions to Deferred Outflows of Resources at June 30, 2018. | * K | |
| 1-1460-0000 | Deferred Outflows - OPEB | 44,364.00 | |
| 1-5451-00 | GASB 75 Contributions (Contra) | | 21,738.00 |
| 1-5451-01 | GASB 75 Contributions (Contra) | | 9,760.00 |
| 1-5451-02 | GASB 75 Contributions (Contra) | | 12,866.00 |
| Total | | 44,364.00 | 44,364.00 |
| Adjusting Journal I | | | |
| • | To record changes in OPEB liability during FY17/18 in the current year. | | |
| 1-5452-00 | GASB 75 CY (Income) Expense Contra | 21,792.00 | |
| 1-5452-00 | GASB 75 CY (Income) Expense Contra | 39,971.00 | |
| 1-5452-01 | GASB 75 CY (Income) Expense Contra | 9,784.00 | |
| 1-5452-01 | GASB 75 CY (Income) Expense Contra | 17,946.00 | |
| 1-5452-02 | GASB 75 CY (Income) Expense Contra | 12,897.00 | |
| 1-5452-02 | GASB 75 CY (Income) Expense Contra | 23,656.00 | |
| 1-2541-0000 | Net OPEB Obligation | | 126,046.00 |
| Total | | 126,046.00 | 126,046.00 |
| Adjusting Journal I | | | |
| · · · · · · · · · · · · · · · · · · · | expense allocation for June 30, 2018. | 55 005 05 | |
| 1-5435-00 | Employee Medical Insurance | 77,887.37 | |
| 1-5436-00 | Retiree Medical Insurance | 198,159.21 | |
| 1-5440-00 | Employees Retirement Plan | 19,376.64 | 77.00F.05 |
| 1-5420-00 | Payroll Tax Expense | | 77,887.37 |
| 1-5435-00 | Employee Medical Insurance | | 198,159.21 |
| 1-5436-00 | Retiree Medical Insurance | 205 422 22 | 19,376.64 |
| Total | | 295,423.22 | 295,423.22 |
| | Total Adjusting Journal Entries | 6,223,635.22 | 6,223,635.22 |
| | Total All Journal Entries | 6,223,635.22 | 6,223,635.22 |

Legend:

| GASB 68 Entry | GASB 68 Adjusting Journal Entry for Year 4 Implementation |
|---------------|---|
| GASB 75 Entry | GASB 75 Adjusting Journal Entry for Year 1 Implementation |
| AJE | Audit Adjusting Journal Entry |
| CPE | Client Prepared Adjusting Journal Entry |

STAFF REPORT

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: February 12, 2019

Report

Date: February 7, 2019

Subject: Approval of EKI Design Contracts for Ferdinand Avenue

Pipeline Replacement, Casa Del Mar Main Replacement (Phase 1)

and Grand Boulevard Pipeline/PRV Loop

Recommendation:

Authorize the General Manager to contract with EKI Environment and Water for design, bid support, and construction support services for:

- 1. The Ferdinand Avenue Pipeline Replacement Project (CIP Project 14-31), at a time-and-materials cost not to exceed \$29,000.
- 2. The Casa Del Mar Main Replacement Phase 1 (CIP Project 14-32) and Grand Boulevard Pipeline/Pressure Reducing Valve (PRV) Loop Project (CIP Projects 19-03), at a time-and-materials cost not to exceed \$28,500.

Background:

EKI has submitted proposals for engineering services related to three projects included in the District's approved FY18/19-FY27/28 Capital Improvement Program. EKI's proposals dated January 22, 2019 (Attachment A) and January 23, 2019 (Attachment B) provide further details on the projects.

Fiscal Impact:

Cost of \$57,500, included in funding provided for the projects under the CIP.



Corporate Office 577 Airport Boulevard, Suite 500 Burlingame, CA 94010 (650) 292-9100 ekiconsult.com

22 January 2019

Mr. David Dickson Coastside County Water District 766 Main St. Half Moon Bay, CA 94019

Subject: Proposal for Design and Construction Support Services for

CIP Project 14-31 Ferdinand Avenue - Replace 4" WS Ferdinand Ave. to Columbus St.

Coastside County Water District, Half Moon Bay, California

(EKI B80108.01)

Dear Mr. Dickson:

EKI Environment & Water, Inc. (EKI) is pleased to provide this proposal to Coastside County Water District (District) for design, bid support, and construction support services to implement Capital Improvement Project 14-31 - Ferdinand Avenue (Project). This proposal is being prepared in response to EKI's telephone call on 14 January 2019 with the District.

Project Understanding

The Project will replace approximately 1,500 feet of 4-inch welded steel (WS) pipeline in El Granada, running northeast from Ave Balboa along Carmel Avenue, southeast down Ferdinand Ave, and across Deer Creek to Vallejo St. EKI walked the existing alignment with District staff to identify District preferences and how the Project should be constructed. Based on these discussions, the Project will remove the portion of the existing 4" WS line crossing Deer Creek and extend the existing 6" line on Vallejo St to allow for removal of the creek crossing. The Project scope is generally as shown in Figure 1.

The existing pipeline will remain in service during construction, with the new 6" ductile iron pipeline installed parallel to the existing main in a new trench. Existing service connections, meter boxes, and hydrants along the pipeline alignment will also be replaced.

No topographic survey will be performed for the Project, as directed by the District. EKI understands that the District has installed similar sized projects in the past without requiring a formal site survey. In addition to providing design services, EKI will provide limited bid support and Engineering Services During Construction support. The District will provide Construction Management, including field inspection.

Coastside County Water District 22 January 2019 Page 2 of 4



PROPOSED SCOPE OF WORK

EKI proposes the following tasks as part of this scope of work.

Task 1: Field Investigation

As discussed above, the Project will not require a formal survey. Therefore, EKI will perform a site visit to locate and measure surface utility features (water valves, manholes, etc.). These features together with available aerial mapping and District-supplied GIS-based water lines information will be used to develop a base map to support design.

Once completed, EKI will meet with the District in the field to confirm the base map including the existing water line and water service locations.

EKI Assumptions:

- The District will provide any as-built records for the Project area, if available.
- No formal survey data are required for the Project.
- Project plan view sheets will be based on aerial data, District water line GIS files, and field investigations locating select surface utility features.
- Prior to commencing with design, EKI will meet with the District in the field to confirm plan view base mapping and locate water connections.

Task 2: Design and Bid Services

Based on discussions with the District, EKI will provide three design submittals corresponding to 50%, 100%, and Final design. The 50% design level submittal will include plan view sheets and an opinion of probable construction cost. EKI will also confirm that no additional technical specifications are required. The 100% and Final design level submits will include plan view sheets, District standard details, connection details, specifications, and an updated opinion of probable construction cost. Design review meetings at the District office will be held for the 50% and 100% design submittal with comments documented and tracked to confirm incorporation into subsequent submittals.

EKI will provide the District the following bid services: responses to questions from prospective bidders and a review of bids to determine if bids are responsive and responsible.

EKI Assumptions:

- Design documents will be based on the District standard front end, technical specifications, and details
- Curb and Gutter, Sidewalk, and/or Driveway improvements required as a result of Project improvements will employ San Mateo County standard details, unless directed otherwise by the District.
- The 50% Design deliverable plan view sheets will be 11x17 and PDF. Specification TOC and opinion of probable construction cost will be distributed by hardcopy and PDF.
- The 100% and Final Design deliverable plan view sheets will be 22x34 and PDF. Specifications and opinion of probable cost will be distributed by hardcopy and PDF.
- Minutes with comments will be distributed for each design review meeting within 5 days of the meeting.

Coastside County Water District 22 January 2019 Page 3 of 4



- District will distribute Final Bid Documents to select contractors.
- EKI will prepare responses to bidder's questions electronically.
- EKI assumes that no addenda will be required.

Task 3: Engineering Support During Construction Services

EKI will provide limited engineering services during construction. These services will focus on the following: submittal review and request for information (RFI) support. EKI assumptions for this task follows.

EKI Assumptions:

- Submittals and RFI communication shall be through email employing PDFs using EKI's standard forms for submittal and RFI review.
- EKI shall review 4 submittals and 2 resubmittals at a level of effort of 4 hours per review
- EKI shall review 3 RFIs at a level of effort of 4 hours per review.

PROJECT SCHEDULE

EKI anticipates that the design and bid support-related scope of work will be completed within two (2) months of notice to proceed. Engineering services during construction will be completed in a timely manner, consistent with the Project's construction schedule.

COMPENSATION FOR CONSULTING SERVICES

We propose that compensation for consulting services by EKI be on a time and expense reimbursement basis in accordance with our attached current Schedule of Charges, dated 1 January 2019. Based on the proposed Scope of Work described above, we propose a budget of \$29,000 for the completion of Tasks 1, 2, and 3 as shown by task in Table 1.

Table 1. Proposed Cost by Tasks

| Task | Description | Task Total |
|------|-------------------------------|------------|
| 1 | Field Investigation | \$6,200 |
| 2 | Design and Bid Support | \$16,200 |
| 3 | Construction Support Services | \$6,600 |
| | Total Estimated Budget | \$29,000 |

TERMS AND CONDITIONS

Other than the scope of work, budget, and schedule herein, the work will be performed in accordance with our current Agreement dated 20 September 2018.

Coastside County Water District 22 January 2019 Page 4 of 4



Thank you for the opportunity to work with the District on this project. Please contact Jonathan Sutter at 650-292-9100 with any questions.

Very truly yours,

EKI Environment & Water, Inc.

Stephen A. Tarantino, P.E.

Vice President

Jønathan Sutter, P.E.

Project Manager

CIP Project 14-31 Ferdinand Avenue



Figure 1. Project Scope

Estimated Fee - CIP 14-31 Ferdinand Avenue Replace 4" WS Ferdinand Ave. to Columbus St

Task Order No. 1 Coastside County Water District, Half Moon Bay, California (EKI B80108.01)

| | EST | MATE | HOU | RLY L | ABOR | | DI | RECT | COSTS | | | ТО | TAL |
|---|----------------|---------|----------------|---------------------|------------------------|-----------------------|--|----------|-----------|-----------------------------|--------------------|----------------------------------|---|
| | EKI Staff | | | | | | | , | | | | | |
| TASKS | LL OS 20 | CAD/GIS | 5 Taylor Allen | 202 Tyler Colyer | 5 Jonathan Sutter, P.E | LABOR COST (\$) | UNIT | QUANTITY | UNIT COST | MARKUP ON % DIRECT COSTS | TOTAL DIRECT COSTS | TASK BUDGET TOTALS (\$) | ROUNDE D BUDGET TOTALS (\$) |
| Task 1 - Field Investigation | | | | | | | | | | | | | |
| Develop preliminary mapping to support field investigation | | 4 | 4 | 1 | 1 | \$1,412 | | | | | | \$1,412 | |
| Conduct field visit to identify utility surface features | | | 4 | 4 | 1 | \$1,555 | | | | | | \$1,555 | |
| Develop base map based on field notes | | | 6 | 2 | 1 | \$1,403 | | | | | | \$1,403 | |
| Meet with District in Field to confirm base mapping | - | | 2 | 2 | 1 | \$887 | | | | | | \$887 | |
| Finalize base mapping | | | 2 | 1 | 1 | \$682 | | 407 | ФE 000 | | # 000 | \$682 | |
| Communications Fee (EKI Labor Only) | | | | | | | | 4% | \$5,939 | | \$238 | \$238 | |
| Task 1 Subtotal | | 4 | 18 | 10 | 5 | \$5,939 | | | | | \$238 | \$6,177 | \$6,200 |
| Task 2 - Design and Bid Support | | | _ | | | 00=0 | | | | | | 00=0 | |
| Develop title sheet with Sheet Index & Location Map | | | 6 | 1 | _ | \$979 | | | | | | \$979 | |
| Develop 50% plan view sheets | | | 16 | 4 | 2 | \$3,322 | | | | | | \$3,322 | |
| Develop 50% Opinion of Probable Construction Cost | | | 4 | 1 | 1 | \$940 | | | | | | \$940 | |
| Prepare, conduct, and document 50% design review | | | 3 | 2 | 2 | \$1,235 | | | | | | \$1,235 | |
| Develop 100% Drawings | | | 6 | 2 | 1 | \$1,403 | | | | | | \$1,403 | |
| Develop 100% specifications Prepare, conduct, and document 100% design review | | | 3 | 8 | 2 | \$2,516 \$1.235 | LS | 1 | \$150 | \$15 | \$165 | \$2,516 \$1,400 | |
| Develop Final Design Submittal | | | 4 | 2 | 1 | \$1,235 | LS | - 1 | \$150 | \$15 | \$100 | \$1,400 | |
| Provide Bid Support (respond to questions and review bids) | | | 8 | 4 | 1 | \$1,145 | LS | 1 | \$500 | \$50 | \$550 | \$2,621 | |
| Communications Fee (EKI Labor Only) | | | 0 | 4 | - | ΦZ,07 I | LO | 4% | \$14,846 | \$30 | \$594 | \$594 | |
| Task 2 Subtotal | | | 50 | 26 | 1.1 | \$14.846 | | 4 /0 | φ14,040 | ФCE. | * | *** | £46.000 |
| Task 3 - Engineering Support During Construction | | | 50 | 26 | 14 | \$14,846 | | | | \$65 | \$1,309 | \$16,155 | \$16,200 |
| Review Submittals (4 submittals and 2 resubmittals) | | | 18 | 6 | | \$3,552 | | | | | | \$3,552 | |
| Review Submittals (4 Submittals and 2 resubmittals) Respond to Requests for Information, RFIs (3 RFIs) | | | 12 | 6 | | \$2,778 | | | | | | \$2,778 | 1 |
| Communications Fee (EKI Labor Only) | | | 14 | U | | ΨΖ,110 | | 4% | \$6,330 | | \$253 | \$2,776 | |
| Task 3 Subtotal | | | 30 | 12 | | \$6,330 | | 7/0 | ψ0,550 | | ΨΖΟΟ | \$6,583 | \$6,600 |
| TOTALS: | | 4 | 98 | 48 | 19 | \$27,115 | | | | \$65 | \$1,800 | \$28,915 | \$29,000 |

Notes:

EKI suggests deferring subtask or portion of subtasks to FY 2019-2020

Client/Address: Coastside County Water District

766 Main Street

Half Moon Bay, CA 94019



Proposal/Agreement Date: 22 January 2019

EKI Project # B80108.01

SCHEDULE OF CHARGES FOR EKI ENVIRONMENT & WATER, INC. 1

1 January 2019

| Personnel Classification | Hourly Rate |
|------------------------------------|-------------|
| Officer and Chief Engineer-Scient | ist 286 |
| Principal Engineer-Scientist | 275 |
| Supervising I, Engineer-Scientist | 265 |
| Supervising II, Engineer-Scientist | 255 |
| Senior I, Engineer-Scientist | 243 |
| Senior II, Engineer-Scientist | 230 |
| Associate I, Engineer-Scientist | 219 |
| Associate II, Engineer-Scientist | 205 |
| Engineer-Scientist, Grade 1 | 191 |
| Engineer-Scientist, Grade 2 | 180 |
| Engineer-Scientist, Grade 3 | 165 |
| Engineer-Scientist, Grade 4 | 146 |
| Engineer-Scientist, Grade 5 | 129 |
| Engineer-Scientist, Grade 6 | 113 |
| Technician | 104 |
| Senior GIS Analyst | 133 |
| CADD Operator / GIS Analyst | 118 |
| Senior Administrative Assistant | 130 |
| Administrative Assistant | 103 |
| Secretary | 85 |
| | |

Direct Expenses

Reimbursement for direct expenses, as listed below, incurred in connection with the work will be at cost plus fifteen percent (15%) for items such as:

- a. Maps, photographs, reproductions, printing, equipment rental, and special supplies related to the work.
- b. Consultants, soils engineers, surveyors, drillers, laboratories, and contractors.
- c. Rented vehicles, local public transportation and taxis, travel and subsistence.
- d. Special fees, insurance, permits, and licenses applicable to the work.
- e. Outside computer processing, computation, and proprietary programs purchased for the work.

A Communication charge for e-mail access, web conferencing, cellphone calls, messaging and data access, file sharing, local and long distance telephone calls and conferences, facsimile transmittals, standard delivery U.S. postage, and incidental in-house copying will be charged at a rate of 4% of labor charges. Large volume copying of project documents, e.g., bound reports for distribution or project-specific reference files, will be charged as a project expense as described above.

Reimbursement for company-owned automobiles, except trucks and four-wheel drive vehicles, used in connection with the work will be at the rate of sixty cents (\$0.60) per mile. The rate for company-owned trucks and four-wheel drive vehicles will be seventy-five cents (\$0.75) per mile. There will be an additional charge of thirty dollars (\$30.00) per day for vehicles used for field work. Reimbursement for use of personal vehicles will be at the federally allowed rate plus fifteen percent (15%).

CADD Computer time will be charged at twenty dollars (\$20.00) per hour. In-house material and equipment charges will be in accordance with the current rate schedule or special quotation. Excise taxes, if any, will be added as a direct expense.

Rate for professional staff for legal proceedings or as expert witnesses will be at a rate of one and one-half times the Hourly Rates specified above.

The foregoing Schedule of Charges is incorporated into the Agreement for the Services of EKI Environment & Water, Inc. and may be updated annually.

¹ Formerly known as Erler & Kalinowski, Inc.



Corporate Office 577 Airport Boulevard, Suite 500 Burlingame, CA 94010 (650) 292-9100 ekiconsult.com

23 January 2019

Mr. David Dickson Coastside County Water District 766 Main St. Half Moon Bay, CA 94019

Subject: Proposal for Design and Construction Support Services for

CIP 14-32 Casa Del Mar Replace Cast Iron Mains - Phase 1: Kehoe and Wave PRVs and

CIP 19-03 Grand Pipeline/PRV Loop

Coastside County Water District, Half Moon Bay, California

(EKI B80108.03)

Dear Mr. Dickson:

EKI Environment & Water, Inc. (EKI) is pleased to provide this proposal to Coastside County Water District (District) for design, bid support, and construction support services to implement the following two District Capital Improvement Projects:

- Capital Improvement Project 14-32 Casa Del Mar Replace Cast Iron Mains: Phase 1 Kehoe and Wave Pressure Reducing Valve (PRV) Stations; and
- Capital Improvement Project 19-03 Grand Pipeline/PRV Loop.

The above two Capital Improvement Projects constitute the overall Project described herein. This proposal is being prepared in response to EKI's telephone call on 14 January 2019 with the District.

Project Understanding

<u>CIP 14-32 Casa Del Mar – Replace Cast Iron Mains: Phase 1 - Kehoe and Wave PRV Stations</u>

Cast iron mains in the Casa Del Mar neighborhood (between Kehoe Avenue and Wave Avenue) were installed between 1965 and 1976. There have been numerous leaks in this neighborhood, and leaks have caused significant pavement damage due to high pressure in the area. District staff proposed installing two (2) PRV stations, one to be located at Wave Avenue and Frontage Road and the second to be located at Casa Del Mar Drive and Frontage Road. These PRV Stations will reduce neighborhood pressure, thereby extending water line life until planned replacement in FY 26/27 and FY 27/28.

Installation of the two PRV stations together with a new 8-inch water line between Beach Avenue and Casa Del Mar Drive will implement Phase 1 of this Capital Improvement Project. The scope for this Project element is generally as shown in Figure 1. PRV station sizing will be confirmed based on hydraulic modeling performed by EKI under a separate scope of work. Lastly, the potential impact of Highway 1 Improvements will be incorporated as part of the design effort.

Formerly known as Erler & Kalinowski, Inc.

Coastside County Water District 23 January 2019 Page 2 of 4



CIP 19-03 Grand Pipeline/Pressure Reducing Valve (PRV) Loop

This Project element will include the installation of a PRV Station to reduce the pressure in this neighborhood and add a loop with a connection to an existing 6-inch fire hydrant lateral to minimize water outages during emergency and scheduled repairs. The scope for this Project element is generally as shown in Figure 2. PRV Station sizing will be confirmed based on hydraulic modeling performed by EKI under a separate scope of work. Lastly, the potential impact of Highway 1 Improvements will be incorporated as part of the design effort.

No topographic survey will be performed for the Project, as directed by the District. EKI understands that the District has installed similar sized projects in the past without requiring a formal site survey. In addition to providing design services, EKI will provide limited bid support and Engineering Services During Construction support. The District will provide Construction Management, including field inspection.

PROPOSED SCOPE OF WORK

EKI proposes the following tasks as part of this scope of work.

Task 1: Field Investigation

As discussed above, the Project will not require a formal survey. Therefore, EKI will perform site visits to confirm the locations of the PRV Stations and measure surface utility features (water valves, manholes, etc.). These features together with available aerial mapping and District-supplied GIS-based water line information will be used to develop a base map to support design. In addition to the above, District-supplied water line record drawings for Frontage Road at Wave and Beach Avenues, developed by James S. Teter, will be employed as part of the base mapping.

Once completed, EKI will meet with the District in the field to confirm the base map including the existing water line and water service locations.

EKI Assumptions:

- The District will provide any as-built records in the vicinity of Grand Avenue and Frontage Road,
 if available
- No formal survey data are required for the Project.
- A geotechnical investigation is not required.
- Project plan view sheets will be based on aerial data, District water line GIS files, record drawings, and field investigations locating select surface utility features.
- Prior to commencing with design, EKI will meet with the District in the field to confirm plan view base mapping and locate water connections.

Task 2: Design and Bid Services

Based on discussions with the District, EKI will provide three design submittals corresponding to 50%, 100%, and Final design. The 50% design level submittal will include plan view sheets and an opinion of probable construction cost. EKI will also confirm that no additional technical specifications are required. The 100% and Final design level submits will include plan view sheets, District standard details,

Coastside County Water District 23 January 2019 Page 3 of 4



connection details, specifications, and an updated opinion of probable construction cost. Design review meetings at the District office will be held for the 50% and 100% design submittal with comments documented and tracked to confirm incorporation into subsequent submittals.

EKI will provide the District the following bid services: responses to questions from prospective bidders and a review of bids to determine if bids are responsive and responsible.

EKI Assumptions:

- Design documents will be based on the District standard front end, technical specifications, and details
- Curb and gutter, sidewalk, and/or driveway improvements required as a result of Project improvements will employ San Mateo County standard details, unless directed otherwise by the District.
- The 50% Design deliverable plan view sheets will be 11"x17" and PDF. Opinion of probable construction cost will be distributed by hardcopy and PDF.
- The 100% and Final Design deliverable plan view sheets will be 22"x34" and PDF. Specifications and opinion of probable cost will be distributed by hardcopy and PDF.
- Minutes with comments will be distributed for each design review meeting within 5 days of the meeting.
- District will distribute Final Bid Documents to select contractors.
- EKI will prepare responses to bidder's questions electronically.
- EKI assumes that no addenda will be required.

Task 3: Engineering Support During Construction Services

EKI will provide limited engineering services during construction. These services will focus on the following: submittal review and request for information (RFI) support. EKI assumptions for this task follows.

EKI Assumptions:

- Submittals and RFI communication shall be through email employing PDFs using EKI's standard forms for submittal and RFI review.
- EKI shall review 6 submittals and 3 resubmittals at a level of effort of 4 hours per review
- EKI shall review 4 RFIs at a level of effort of 4 hours per review.

PROJECT SCHEDULE

EKI anticipates that the design and bid support-related scope of work will be completed within two (2) months of notice to proceed. Engineering services during construction will be completed in a timely manner, consistent with the Project's construction schedule.

COMPENSATION FOR CONSULTING SERVICES

We propose that compensation for consulting services by EKI be on a time and expense reimbursement basis in accordance with our attached current Schedule of Charges, dated 1 January 2019. Based on the proposed Scope of Work described above, we propose a budget of \$28,500 for the completion of Tasks 1, 2, and 3 as shown by task in Table 1.

Coastside County Water District 23 January 2019 Page 4 of 4



Table 1. Proposed Cost by Tasks

| Task | Description | Task Total |
|------|-------------------------------|------------|
| 1 | Field Investigation | \$5,800 |
| 2 | Design and Bid Support | \$14,700 |
| 3 | Construction Support Services | \$8,000 |
| | Total Estimated Budget | \$28,500 |

TERMS AND CONDITIONS

Other than the scope of work, budget, and schedule herein, the work will be performed in accordance with our current Agreement dated 20 September 2018.

Thank you for the opportunity to work with the District on this project. Please contact Jonathan Sutter at 650-292-9100 with any questions.

Very truly yours,

EKI Environment & Water, Inc.

Stephen A. Tarantino, P.E.

Vice President

Jonathan Sutter, P.E.

Project Manager

CIP Project 14-32 Casa Del Mar - Replace Cast Iron Mains - Kehoe and Wave PRV Stations



Figure 1. Project Scope for CIP 14-32.

CIP Project 19-03 Grand Pipeline/PRV Loop



Figure 2. Project Scope for CIP 19-03.

Estimated Fee - CIP 14-32 Casa Del Mar Replace Cast Iron Mains - Phase 1: Kehoe and Wave PRVs & CIP 19-03 Grand Pipeline/PRV Loop

Task Order No. 2 Coastside County Water District, Half Moon Bay, California (EKI B80108.03)

| | ESTIMATED HOURLY LABOR | | | | | DIRECT COSTS | | | | T | то | TAL | |
|---|------------------------|---------|--------------|----------------|-------------------------|-----------------------|------|----------|-----------|------------------------|--------------------|----------------------------------|-------------------------------------|
| | EKI Staff | | | | | | | | | | | | |
| | | | | | | | | | | | w | | |
| TASKS | HOS 20 | SID/GIS | Taylor Allen | S Tyler Colyer | S Jonathan Sutter, P.E. | LABOR COST (\$) | TINO | QUANTITY | UNIT COST | MARKUP ON DIRECT COSTS | TOTAL DIRECT COSTS | TASK BUDGET TOTALS (\$) | ROUNDED BUDGET TOTALS (\$) |
| Task 1 - Field Investigation | | | | | | | | | | | | | |
| Develop preliminary mapping to support field investigation | | 4 | 4 | 1 | 1 | \$1,412 | | | | | | \$1,412 | |
| Conduct field visit to identify utility surface features | | | 3 | 3 | 1 | \$1,221 | | | | | | \$1,221 | |
| Develop base map based on field notes | | | 6 | 2 | 1 | \$1,403 | | | | | | \$1,403 | |
| Meet with District in Field to confirm base mapping | - | | 2 | 2 | 1 | \$887 | | | | | | \$887 | |
| Finalize base mapping Communications Fee (EKI Labor Only) | | | 2 | 1 | 1 | \$682 | | 4% | \$5,605 | | \$224 | \$682 \$224 | |
| ` | | | | _ | | | | 4% | \$5,605 | | ¥ | · | |
| Task 1 Subtotal | _ | 4 | 17 | 9 | 5 | \$5,605 | | | | | \$224 | \$5,829 | \$5,800 |
| Task 2 - Design and Bid Support Develop title sheet with Sheet Index & Location Map | | | 6 | 1 | | \$979 | | | | | | \$979 | |
| Develop title sheet with sheet index & Location Map Develop 50% plan view sheets | | | 12 | 4 | 2 | \$2.806 | | | | | | \$2.806 | |
| Develop 50% Opinion of Probable Construction Cost | | | 4 | 1 | 1 | \$940 | | | | | | \$940 | |
| Prepare, conduct, and document 50% design review | | | 3 | 2 | 2 | \$1,235 | | | | | | \$1,235 | |
| Develop 100% Drawings | | | 4 | 2 | 1 | \$1.145 | | | | | | \$1,145 | |
| Develop 100% specifications | | | · | 8 | 2 | \$2.078 | | | | | | \$2,078 | |
| Prepare, conduct, and document 100% design review | | | 3 | 2 | 2 | \$1,235 | | | | | | \$1,235 | |
| Develop Final Design Submittal | | | 4 | 2 | 1 | \$1,145 | | | | | | \$1,145 | |
| Provide Bid Support (respond to questions and review bids) | | | 8 | 4 | 1 | \$2,071 | 1 | | \$500 | | \$500 | \$2,571 | |
| Communications Fee (EKI Labor Only) | | | | | | | | 4% | \$13,634 | | \$545 | \$545 | |
| Task 2 Subtotal | | | 44 | 26 | 12 | \$13,634 | | | | | \$1,045 | \$14,679 | \$14,700 |
| Task 3 - Engineering Support During Construction | | | | | | | | | | • | | | |
| Review Submittals (6 submittals and 3 resubmittals) | | | 27 | 9 | | \$5,328 | | | | | | \$5,328 | |
| Respond to Requests for Information, RFIs (4 RFIs) | <u> </u> | | 12 | 4 | | \$2,368 | | | | | | \$2,368 | |
| Communications Fee (EKI Labor Only) | | | | | | | | 4% | \$7,696 | | \$308 | \$308 | |
| Task 3 Subtotal | | | 39 | 13 | | \$7,696 | | | | | | \$8,004 | \$8,000 |
| TOTALS: | <u> </u> | 4 | 100 | 48 | 17 | \$26,935 | | | | | \$1,577 | \$28,512 | \$28,500 |

Notes:

EKI suggests deferring subtask or portion of subtasks to FY 2019-2020

Client/Address: Coastside County Water District

766 Main Street

Half Moon Bay, CA 94019



Proposal/Agreement Date: 23 January 2019

EKI Project # B80108.03

SCHEDULE OF CHARGES FOR EKI ENVIRONMENT & WATER, INC. 1

1 January 2019

| Personnel Classification | Hourly Rate |
|--------------------------------------|--------------------|
| Officer and Chief Engineer-Scientist | 286 |
| Principal Engineer-Scientist | 275 |
| Supervising I, Engineer-Scientist | 265 |
| Supervising II, Engineer-Scientist | 255 |
| Senior I, Engineer-Scientist | 243 |
| Senior II, Engineer-Scientist | 230 |
| Associate I, Engineer-Scientist | 219 |
| Associate II, Engineer-Scientist | 205 |
| Engineer-Scientist, Grade 1 | 191 |
| Engineer-Scientist, Grade 2 | 180 |
| Engineer-Scientist, Grade 3 | 165 |
| Engineer-Scientist, Grade 4 | 146 |
| Engineer-Scientist, Grade 5 | 129 |
| Engineer-Scientist, Grade 6 | 113 |
| Technician | 104 |
| Senior GIS Analyst | 133 |
| CADD Operator / GIS Analyst | 118 |
| Senior Administrative Assistant | 130 |
| Administrative Assistant | 103 |
| Secretary | 85 |
| | |

Direct Expenses

Reimbursement for direct expenses, as listed below, incurred in connection with the work will be at cost plus fifteen percent (15%) for items such as:

- a. Maps, photographs, reproductions, printing, equipment rental, and special supplies related to the work.
- b. Consultants, soils engineers, surveyors, drillers, laboratories, and contractors.
- c. Rented vehicles, local public transportation and taxis, travel and subsistence.
- d. Special fees, insurance, permits, and licenses applicable to the work.
- e. Outside computer processing, computation, and proprietary programs purchased for the work.

A Communication charge for e-mail access, web conferencing, cellphone calls, messaging and data access, file sharing, local and long distance telephone calls and conferences, facsimile transmittals, standard delivery U.S. postage, and incidental in-house copying will be charged at a rate of 4% of labor charges. Large volume copying of project documents, e.g., bound reports for distribution or project-specific reference files, will be charged as a project expense as described above.

Reimbursement for company-owned automobiles, except trucks and four-wheel drive vehicles, used in connection with the work will be at the rate of sixty cents (\$0.60) per mile. The rate for company-owned trucks and four-wheel drive vehicles will be seventy-five cents (\$0.75) per mile. There will be an additional charge of thirty dollars (\$30.00) per day for vehicles used for field work. Reimbursement for use of personal vehicles will be at the federally allowed rate plus fifteen percent (15%).

CADD Computer time will be charged at twenty dollars (\$20.00) per hour. In-house material and equipment charges will be in accordance with the current rate schedule or special quotation. Excise taxes, if any, will be added as a direct expense.

Rate for professional staff for legal proceedings or as expert witnesses will be at a rate of one and one-half times the Hourly Rates specified above.

The foregoing Schedule of Charges is incorporated into the Agreement for the Services of EKI Environment & Water, Inc. and may be updated annually.

¹ Formerly known as Erler & Kalinowski, Inc.

To: Coastside County Water District Board of Directors

via David Dickson, General Manager

From: James Derbin

Agenda: February 12, 2019

Report

Date: February 4, 2019

Subject: Bell Moon Pipeline Replacement Project

Recommendation:

Determine that waiving the competitive bidding requirements of Resolution 2016-09 and that contracting on a sole-source basis with Andreini Brothers Construction to replace 785 feet of 12-inch welded steel water main is in the best interest of the District project and authorize the General Manager to execute a contract with Andreini for the replacement, for a total not to exceed \$326,410.

Background:

The District's Bell Moon Pipeline is a welded steel pipe which extends about 785 feet east of Main St. along the private access road south of Lewis Foster Drive as shown in Attachment A. The existing pipeline is approximately 70 years old and is well beyond its useful life. This project will improve reliability of water service in this area.

District Engineer Jim Teter prepared the plan set, specifications, and bid documents for this work. This project will require night work due to the amount of daytime traffic and active businesses in this area. The engineer's estimate for this project was \$375,000. Andreini Brothers bid came in at \$326,410.

Because this pipeline is located within a heavily used access road running through property owned by the Andreinis and serving the Andreini businesses and Andreini tenants, staff believes it is in the best interest of the District to have Andreini perform the work. They are in the best position to coordinate construction with their own activities and those of their tenants and to avoid potential impacts. Staff believes Andreini's bid is reasonable, and it is within the engineer's estimate.

Fiscal Impact:

This project is included in the approved FY 18/19 CIP budget in the amount of \$310,000 (Bell Moon Pipeline Replacement Project, No. 07-04)



To: Coastside County Water District Board of Directors

via David Dickson, General Manager

From: James Derbin

Agenda: February 12, 2019

Report

Date: February 5, 2019

Subject: Crystal Springs Pump Control Valves

Recommendation: Authorize Staff to purchase three 12" Cla-Val Model 60-AN pump control valves, for a price of \$80,910 and hire Calcon Systems, in the amount of \$15,068 for conduit, wiring installation and PLC integration, for a total cost of \$95,978.

<u>Background</u>: The three 12" pump discharge check valves at the Crystal Springs Pump Station are currently leaking water back into the caisson when the pumps are off. These metal faced swing check valves were replaced in 2008 and started leaking again within two years. Staff has since attempted to repair the existing swing check valves with little success. In an effort to eliminate this leaking into the caisson, staff has developed a plan, with assistance from the local Cla-Val Sales Representative, to install new hydraulically operated diaphragm pump control valves to minimize water hammer upon shut down and eliminate the leakage.

District staff will install the valves and have Calcon follow up with wiring and integration. Cla-Val and Calcon staff will be present for startup and adjustment once they are installed.

Three quotes were solicited for the three valves with Core and Main as the lowest bidder at \$80,910 with tax and shipping.

<u>Fiscal Impact:</u> Cost of \$96,000. This project is not included in the approved CIP budget.

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: February 12, 2019

Report

Date: February 5, 2018

Subject: Consideration of Next Steps in Process of Filling Director

Vacancy, Possible Appointment of Director to Fill Vacancy

Recommendation:

Consider next steps in the process for filling the vacancy on the Board of Directors created by the resignation of Arnie Glassberg.

Background:

The resignation of Director Arnie Glassberg, which was effective January 31, 2019, has created a vacancy on the District's Board of Directors. At the meeting of January 8, 2019, the Board voted to fill the vacancy by appointment and to direct the staff to issue a Notice of Vacancy soliciting statements of interest and qualifications from candidates. The January 8 staff report included as Attachment A summarizes requirements and key dates pertaining to the vacancy.

Staff posted the Notice of Vacancy on January 9, 2019. Nine candidates submitted statements of interest (Attachment B).

The Board may now consider next steps in the appointment process. The Board's options include, but are not limited to, making an appointment now based on the written materials submitted, conducting interviews with candidates at a future meeting, or referring the matter to a committee for further review and recommendations.

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Patrick Miyaki, District Counsel

Agenda: January 8, 2019

Report

Date: January 4, 2019

Subject: Resignation of Director Glassberg and Consideration of the Process

for Filling a Vacancy on the Board of Directors

Recommendation:

Staff recommends that the Board act as follows:

1. Decide whether the vacancy on the Board of Directors created by the resignation of Director Arnie Glassberg will be filled by appointment or by election.

2. If the vacancy is to be filled by appointment, direct staff to post the required notice of the vacancy and specify what to include in the notice.

Background:

Director Arnie Glassberg has relocated to a residence outside the District and has submitted his resignation from the Board effective January 31, 2019. (See Attachment A.) Therefore, as of January 31, there is a vacancy on the Board of Directors.

The following applies to vacancies on the Board of Directors of a county water district.

- Each CCWD director must be a voter within the District and have his or her place of residence within the District (Water Code Sections 30500 and 30508).
- All vacancies on the Board will be filled pursuant to Government Code Section 1780 (Water Code Section 30504).
- The main elements of Government Code Section 1780 are as follows:
 - o The District must notify the County elections official of the vacancy within 15 days from the effective date of the vacancy (by February 15, 2019).
 - o The Board has 60 days (until April 1, 2019 in this case) from the effective date of the vacancy to (1) appoint a successor; or (2) call an election to fill the vacancy.

Agenda: January 8, 2019

Subject: Vacancy on the Board of Directors

Page 2

- o If the Board does not appoint a successor or call an election within this 60 day period, then the County Board of Supervisors may appoint a successor or call an election. If the County Board of Supervisors does not act within 90 days from the effective date of the vacancy, then the District must call an election to fill the vacancy.
- o If the Board decides to appoint a successor, the District must post a notice of the vacancy in three or more conspicuous places in the District at least 15 days before the Board makes the appointment. The Board has a significant amount of flexibility in determining how it wants to select a successor. For example, the Board may request and evaluate applications and qualification statements from applicants, with whatever level of detail the Board desires to obtain from the applicants, and base the selection on those documents alone. The Board also could conduct interviews with some or all of the applicants, either in a panel interview with all candidates participating at the same time or individual, sequential interviews.
- Once an appointment is made, the District must notify the County elections official of the appointment within 15 days from the date of the appointment.
- Because the vacancy occurs in the second half of Director Glassberg's term of office, the person appointed to fill the vacancy would serve the balance of Director Glassberg's term, until December 2020.
- o If the Board decides to call an election, the election will be held on the next established election date that is 130 or more days after the date the District Board calls an election (November 3, 2019 in this case).

Summary of Key Dates

| 12 December 2018 | District receives notice of Director Glassberg's resignation |
|------------------|---|
| | effective January 31, 2019 |
| 8 January 2019 | Regular Board of Directors Meeting - Board to consider |
| | whether vacancy will be filled by appointment or election |
| 9 January 2019 | If vacancy is to be filled by appointment, staff posts |
| • | Notice of Vacancy soliciting statements of interest |
| 25 January 2019 | Deadline for submitting statements of interest |
| 31 January 2019 | Effective date of Director Glassberg's resignation |
| 25 January 2019 | If vacancy is to be filled by appointment, staff posts Notice of Vacancy soliciting statements of interest Deadline for submitting statements of interest |

Agenda: January 8, 2019

Subject: Vacancy on the Board of Directors

Page 3

12 February 2019 Regular Board of Directors Meeting

15 February 2019 Deadline for notifying County Elections Office of vacancy

12 March 2019 Regular Board of Directors Meeting

1 April 2019 Deadline for Board of Directors to fill vacancy by

appointment or call an election.

RECEWED

DEC 1 2 2018

ARNIE C. GLASSBERG 1851 Steamboat Parkway, Apartment 2102 Reno, NV 89521

COASTSIDE COUNTY
WATER DISTRICT

12 December 2018

Ken Coverdell, President COASTSIDE COUNTY WATER DISTRICT 766 Main Street Half Moon Bay, CA 94019

Dear Ken,

It is with great regret that I tender this letter as notice of my resignation from the Board of Directors of Coastside County Water District, effective 31 January 2019. My wife and I are moving out of California and I will no longer be eligible to continue as a Director.

I have worked with a lot of public agencies and boards. Without doubt CCWD has been the best. Every Director on the Board brings his own expertise to the table. It has always been with great respect that Directors have listened to each other and come to consensus on big challenges. I have always looked forward to attending meetings because each opportunity to interact with fellow Directors has widened my knowledge base in the world of water and my admiration for the people who guide this important District. This Board is so forward thinking. Decisions of import are made not just based on what is expedient for today but what is in the best interests of the District and the community in the future.

Tone starts at the top and this Board has set a tone of compassion and professionalism that has spread through all staff of the District. The staff is justifiably known throughout the community as caring about the customers and providing the very best service and product possible.

It has been my honor to work with all of you. Thank you for the great education you have provided me.

My very best,

Arnie Glassberg

cc: Director Chris Mickelson

Director Glenn Reynolds

Director Bob Feldman

General Manager Dave Dickson

Counsel Patrick Miyaki

Statements of Interest and Qualifications Received For Board Vacancy due to Arnie Glassberg's Resignation effective January 31, 2019

| Date Received | Name of Candidate | E-mail Address | Telephone No. | Address |
|---|---------------------------------------|----------------------------|----------------------------------|---|
| January 10, 2019 | James Larimer | jim@imagemetrics.com | (650) 678-0658 | 569 Alto Avenue, HMB |
| January 15, 2019 | John Mallen | jmallenjr@gmail.com | (408) 859-9399 | 534 Highland Ave., HMB |
| January 15, 2019 | Les Deman | lesdeman@coastside.net | (650) 490-0340 | 517 Ruisseau Francais Ave Half Moon Bay |
| January 16, 2019 | Matthew des Tombe | mdestombe@gmail.com | (650) 726-4431 (415) 933-7366 | 307 Magnolia St., HMB |
| January 21, 2019 | Peter C. Smith | pcsmith10@comcast.net | (650) 868-6147 | 2411 S. Cabrillo Hwy, HMB |
| January 23, 2019 | John Muller | FarmerJohnMuller@gmail.com | (650) 464-8226 | 923 Miramontes St., HMB P.O. Box 218 HMB, CA |
| January 23, 2019 | Abe Jimenez | jimenez301@gmail.com | (832) 754-8284 | 1107 Columbus St., E.G. |
| January 25, 2019 | Brian Glazebrook | brian.glazebrook@gmail.com | n (650) 560-9420 | 728 Vasques Drive, HMB |
| January 31, 2019 (Responded based on a | Bob Pelikan article in HMB Review) | bobpelikan@comcast.net | (650) 773-2555 | 807 Avenue Balboa, E.G. |

JoAnne Whelen

From:

David Dickson

Sent:

Friday, January 11, 2019 11:30 AM

To:

JoAnne Whelen

Subject:

Fwd: Board Vacancy

Hi, JoAnne -

We'll consider this Jim Larimer's statement of interest and qualifications.

Dave

Begin forwarded message:

From: Jim Larimer < jim@imagemetrics.com > Date: January 10, 2019 at 4:39:48 PM PST

To: 'David Dickson' < DDickson@coastsidewater.org>

Subject: Board Vacancy

Dave-

I see that starting in February there will be a vacancy on the CCWD Board. It has been several years since I served on the Board or paid close attention to CCWD's current issues and policies. It would undoubtedly take me a few months to catch up, but I believe that the three terms I previously served on the Board would enable me to catch up more rapidly than someone who has not been a Board member. I would be willing and pleased to serve out the term of Director Glassberg should the Board be willing to appoint me.

Please inform the Board that I am available should they choose to appoint me. If there is any additional information regarding my availability that you or the Board requires, I will be happy to provide it.

Jim

Jim Larimer 569 Alto Avenue Half Moon Bay, CA 94019 jim@imagemetrics.com (650) 678-0658

JoAnne Whelen

From:

John Mallen <jmallenjr@gmail.com>

Sent:

Tuesday, January 15, 2019 10:08 AM

To:

JoAnne Whelen

Subject:

Coastside County Water District

Attachments:

JM.pdf; ATT00001.htm; Recommendations.pdf; ATT00002.htm

Hi JoAnne,

My name is John Mallen. My wife (Teresa) shared an email that indicated there's a need for someone to fill a position on the Coastside Water District due to resignation. I'm currently unemployed, but actively looking. My background is mainly Customer Service/Human Resource oriented, specifically supporting Consulting organizations for large IT corporations (SAP & Oracle) in Resource Management. Since leaving SAP in July of 2017, I've managed a home renovation, did a 6 month consulting stint at Deloitte Services, LLP., and took care of health issues for both my mother and mother in law (who lives with us). I've also helped one of our local farmers, the Repetto's, through the holiday seasons, and I am on the Board for the Coastside Tennis Association, focusing on Youth Tennis development. I'm continuing my personal education, becoming fluent in Spanish, as well as rounding out my HR & Project Management experience by attaining certifications in 2019.

My wife and I do live in Half Moon Bay. We are also raising our niece, Avery, who is currently attending College of San Mateo.

Feel free to take a look at my LinkedIn url www.linkedin.com/in/jfmjr.

Please let me know if you are interested in chatting with me about this position.

Best,

John

408-859-9399

jmallenjr@gmail.com

John Mallen Half Moon Bay, California, 9

Half Moon Bay, California, 94019 www.linkedin.com/in/jfmjr2

SUMMARY

Human Resource and Customer Service professional with 25+ years experience, primarily in Resource Management supporting Professional Services organizations, advocating on behalf of and deploying Consultants as well as sub Contractors for Computer Software and Information Technology corporations. Heavily involved in large transaction oriented Staffing, as well as Strategic Workforce Planning, including developing process, policy and procedure to improve efficiencies. Excellent collaborator and independent contributor with strong listening skills. Strongest attributes are responsiveness, composure, accountability, sense of urgency, prioritization, and diplomacy. I am looking for a Customer Service oriented position which would include an opportunity to have an impact on the growth and success of the company, as well as its employees.

- <u>Industries</u>: Financial Services (Banking & Insurance), Utilities, Retail, Healthcare/ Lifesciences, Government (Federal, Civilian, State & Local, Education), Transportation
- <u>Software apps, HR/Program Mgt/others</u>: Oracle Purchasing, Business Intelligence, multiple SAP product, including SuccessFactors, Workday, Salesforce, BambooHR, Agile, Excel, Outlook, Sharepoint, Outlook 365
- <u>Scheduling & Workforce Planning Tools</u>: RM@FS (SAP), Retain & Crystal Reports (Business Objects), PJR/Project Accounting (Oracle)
- Languages: English, Spanish (becoming fluent)

PROFESSIONAL EXPERIENCE

SAP Americas, Inc. Palo Alto, Ca. Sr. Resource Manager: 2012 – 2017

2008 - 2017

Resource Management Single Point of Contact (SPOC) to the Regulated Industries Services & SuccessFactors Sales & Delivery Organizations, for all Resource Management Issues, including Escalation & Conflict Resolution, as well as Project Management Staffing.

- Reported directly to the North America Resource Management Director, and serve as the interim North America RM Lead when required.
- People managed 8 Industry-aligned Resource Managers, Senior Resource Analysts and Resource Analysts. Responsible and accountable for Recruiting, On Boarding, Development, and Exiting.
- Designed and drove initiatives that enabled the NA Resource Management, the Global RM team, and internal customer teams to reach the ultimate business goals of SAP. These Initiatives included: Lead for the Services Support Partner GRM Training, Lead & Participant for two People Survey Committee's, European Union Protection Committee (to comply with Global SAP Legal standards), Creator of the Employee Feedback Form (specific for Resource Management).
- Defined and optimized operational business processes, to deliver 100% commitment in terms of quality support, in a quick time frame, to enable repeatable processes/best practices, specifically for the acquired & integrated SuccessFactors organization.
- Represented the Regulated Industry delivery organization in all cross organizational escalations, working with senior management members to preclude formal escalations (on average 20 per year) by early recognition, to maximize revenue (Consulting hours) and

minimize manpower cost, and ultimately mitigate risk to all of sAP's customers worldwide.

Sr. Resource Analyst: 2010 – 2012

Responsible for Utilization/Revenue targets in support of Business Analytics Sales & Delivery organizations, including workforce capacity transitioning to HANA.

- As a Liaison between SAP Consulting and Product Development, staffed, utilizing North American Business Analytics Consultants, one of the most important Product Development projects for SAP's Sapphire in 2011, which introduced HANA to Customers, and resulted in HANA License and Services Sales (multi millions).
- As a Liaison between SAP Consulting and Product Development, enabled the Business Analytics Consultants to acquire HANA expertise, which enabled the HANA Consulting organization to meet the Customer demand in terms of Services Sales.
- Negotiated and Renegotiated Partner rates to abide by SAP's increased Margin per Partner engagement, resulting in increased Revenue (\$15,000 per year).
- Trained and mentored 10 future and existing Resource Analysts, to ensure Resource Management maintained highest level of Service.
- Exceeded Expectations as Sr. Resource Analyst, promoted to Sr. Resource Manager in 2012, became People Manager

Resource Analyst: 2008 - 2010

Continued as SAP Resource Analyst, after SAP acquired Business Objects, with main responsibility of ensuring Customer stability from a Staffing perspective during the transition.

- Learned the RM_FS (Staffing/Forecasting) and SPS (Partner Management) SAP systems, to ensure continuity in support of the Business Objects Sales & Delivery organizations.
- Learned SAP Partner Program Policy and Processes, to maintain existing Contractor engagements, and ensure Customer success.
- Applied Resource on Demand policy for US Public Sector Customers, in support of Client Partners, resulting in Direct interaction with Customer, alleviating Client Partners to focus on larger sized deals (+50k).
- Learned SAP Global Mobility Policies on H1B, Immigration, and Visa documentation, resulting in assisting Consultants with International assignments.
- Achieved Outstanding Rating as SAP Resource Analyst in 2009 and 2010, promoted to Sr. Resource Analyst.

Business Objects, Inc. San Jose, California Global Services Resource & Partner Manager: 2006 – 2008

2005 - 2008

Responsible for Revenue/Utilization/Margin in support of the Business Objects Consulting Services organization, Partner Management and Global Resource Management Process/Policy/ Efficiency.

- Successfully managed 80 Consultants, in terms of Staffing/Sourcing project engagements for North America Verticals and Government, Education and Healthcare.
- Exceeded Utilization/Revenue/Margin targets by 5% for three quarters in 2007 in support of Americas East, Americas Verticals, and Americas GEH.
- Qualified over 100 3rd party contractors who temporarily worked on Business Objects accounts, and consistently delivered on at least 35% gross margin percentage per contractor.
- Worked with Business Objects Recruiting, Education, and Human Resources to augment the Consulting organization with qualified 3rd party contractors for permanent placement,

coordinate Educational Training plans for Consultants, and transitioned Apprentice Program candidates in to Consulting.

Practice Manager: 2005 to 2006

Responsible for Selling Consulting Services Nationwide to Customers requesting Small Sized Deals (25K or less).

- Generated over 500k in revenue for PSO (Professional Services Organization).
- Created the framework and foundation for the ASG (Advanced Services Group), a more efficient and profitable version of the Small Deals Desk.

Oracle Corporation, Redwood Shores, California Resource & Partner Manager

1996 - 2005

Supported the Strategic & West Region Consulting Sales team, as a Resource & Partner Manager, responsible for Staffing to Revenue & Utilization Targets, along with 3rd Party contracting to achieve Margin Targets.

- Virtually managed & mentored team of 5 employees across the nation, including Performance Reviews and Training demos.
- Led ORS (Oracle Resource Services) in support of West Region Consulting Sales, responsible for Partner Management and nationwide on-site placement of Contractors.
- Consolidated National Consulting Partner list to create more manageable Primary and Secondary tiered lists, to facilitate 3rd Party Contractor Staffing, negotiated rates to achieve required 45% margins. Resolved payroll, performance, extension and other Partner/Contractor issues and marketed Contractors within Oracle as projects ended, and worked with Oracle Contracts & Legal to create Service Provider Agreements and T&M Statements of Work in place with Partners.

DHL Airways, Sunnyvale, California Driver & Account Representative

1990 - 1995

Account Representative for Apple Computer, responsible for all Shipping/Receiving to/from Apple Headquarters (Cupertino). Customer Service Driver for multiple cities and corporations in the bay area, including responsibility for on time delivery of packages to SFO airport.

Safeway Inc., Los Angeles/Santa Clara, California Customer Service Representative

1985 - 1990

Responsibilities included Courtesy Clerk, Product Stocking, Bookkeeping, and Liquor Department Manager.

EDUCATION

San Jose State University, San Jose, California Bachelor of Arts, History

Recommendations

Allan Weiss Retail / Fashion Services Account Manager at SAP

October 18, 2017, Allan was senior to John but didn't manage directly John supported my Consulting Services Delivery organization as our Senior Resource Manager while I was Vice President of Retail Delivery at SAP Americas, Inc. * He provided excellent Escalation and Mediation support & guidance, to minimize Revenue and Utilization disruption. * He was extremely responsive, thoughtful, and methodical in his approach to resolution. He has the sense of urgency in terms of Customer support, but very calm and composed in his approach and delivery towards People Management and problem solving. He will be a great value to the Company who choses to hire!!!

Giselle Ri, PMP Program Manager - Services Partner Alliance at SAP

June 19, 2017, Giselle reported directly to John

I have had the pleasure of working with John as my team lead at SAP. John's many years of experience in the IT Consulting space have made him not just a great leader, but also a coach and mentor. I can always count on John's advise on how to handle difficult situations and tough clients. He also has the uncanny ability of anticipating project roadblocks and proactively finding solutions that will keep the customer happy. I truly admire John's professionalism and I would welcome the opportunity to work with him again.

Andrew Allan

Sr. Manager - Americas Resource Management

June 11, 2017, Andrew managed John directly

I have been John's Manager for the past 5 years, and worked with John prior to that for several years as a colleague. John has made great contributions during his time with the team. He is dedicated and willing to take on new challenges, doing whatever is asked of him to contribute to the success of the team. During his time with our team, John has been asked to take on some challenging assignments, and he has succeeded each time in assessing the issue, working with other stakeholders to develop a solution that addresses the problem(s). John has demonstrated that he is a 'Hands-on' Leader, eager to roll-up his sleeves and dive into the work, as well as lead, as the situation requires. I have very much enjoyed working with John as a part of the leadership team for the past 5+ years, and

highly recommend John as an employee who is willing to do whatever is needed for the team success. See less

JoAnne Whelen

From:

les.deman@coastside.net

Sent:

Wednesday, January 16, 2019 10:41 AM

To:

JoAnne Whelen

Subject:

Vacancy on the Board of Directors

Attachments:

Coastside Water District Statement of Interest.docx

Ms. Whelen,

Please find my letter of interest for the vacancy on the CCWD Board of Directors. If you need additional information to be considered for this position, please let me know.

Les Deman

<u>Les.deman@coastside.net</u> (650) 490-0340

Les Deman

517 Ruisseau Français Ave., Half Moon Bay CA 94019, (650) 490-0340

January 16, 2019

Board of Directors Coastside County Water District 766 Main Street Half Moon Bay, CA 94019

Re: Statement of Interest, Coastside County Water District Board of Directors

I believe that I have experience, education and analytical capabilities that may be of value to the Coastside County Water District Board of Directors. My experience includes working in utility-related industries, both in the private and public sector. I also have local public service experience, having served as a member of the Half Moon Bay Planning Commission between 2008 and 2018. A summary of my professional experience and education is as follows:

PROFESSIONAL EXPERIENCE

PRESIDENT, Les Deman Energy Consulting Co., Half Moon Bay, CA Providing economic consulting on energy and commodity markets to corporations and government.

DIRECTOR, FUNDAMENTAL RESEARCH & ANALYSIS, Shell Energy NA, Houston, Texas Developed fundamental analysis of gas, electric power, oil and pipeline markets.

SENIOR MARKET ANALYST, TransCanada Energy USA, Houston, Texas Provided market and economic analysis for the acquisition of gas, oil, NGL and midstream assets.

ASSISTANT DEPUTY DIRECTOR, Texas Railroad Commission, Austin, Texas Responsible for gas-related regulatory and policy analysis for the state of Texas.

MANAGER, STRATEGIC PLANNING, Tenneco Energy, Houston, Texas Developed business strategies to enhance the profitability of both regulated and unregulated businesses.

DIRECTOR, MARKET PLANNING AND ANALYSIS, Panhandle Eastern Co., Houston. Responsible for price and service strategies for the natural gas pipeline business.

MANAGER, CORPORATE ECONOMICS, Texas Eastern Co., Houston.

Developed forecasts and scenarios for M&A analysis, and strategic planning.

PETROLEUM ECONOMIST, W.J. Levy Consultants Corp., New York, New York.

Analyzed and forecast markets for clients involved in crude purchasing, shipping, refining, and marketing.

ASSISTANT PROFESSOR, Missouri Southern College, Joplin, Missouri.

Taught courses in economics, statistics, money and banking, operations research, and computer science.

EDUCATION

M.A., Economics - University of Oklahoma. B.B.A., Statistics - University of Oklahoma. Management Program for Executives - University of Pittsburgh

Please let me know if you have additional questions or need additional information.

Sincerely,

Les Deman

JoAnne Whelen

From:

Matthew des Tombe <mdestombe@gmail.com>

Sent:

Wednesday, January 16, 2019 9:33 PM

To:

JoAnne Whelen

Subject:

Board of Directors, Coastside County Water District

Dear JoAnne,

My name is Matthew des Tombe. I am a Half Moon Bay Resident that lives on 307 Magnolia St, Half Moon Bay CA 94019. I have called Half Moon Bay my home since the summer of 2010.

I am interested in being considered for the Coastside County Water District Board of Directors.

I own two houses here in Half Moon Bay and my mother and sister live here. We are all "imports" that have moved here from other parts of the country-- starting with my sister and her family, then me and my family and finally my mother moved here in 2012. We plan on making this our new home base. As such I am deeply motivated in helping to preserve Half Moon Bay's charm and character through responsible management of our most precious resource, water and its runoff.

Today, I work for American Express as the Director of Business Development, Merchant Financing, in the Global Commercial Services division. I have had this job for five years and held various other jobs at Amex for five years prior to that.

Please accept this email as my statement of interest and qualifications for the role.

As I know little of the role or responsibilities, I would like to come in and meet with someone to understand the scope of the duties that come with this seat.

With Regards,

Matthew des Tombe 307 Magnolia St, Half Moon Bay, CA 94109 H: 650 726 4431 C: 415 933 7366

JoAnne Whelen

From:

Peter C. Smith <pcsmith10@comcast.net>

Sent:

Monday, January 21, 2019 10:04 AM

To:

JoAnne Whelen

Cc:

Peter C. Smith

Subject:

Expression of Interest in open Board Seat

Attachments:

img20190121_09475777_0076.pdf

Dear JoAnne;

Attached please find my statement of interest in your open board seat. After your review, feel free to contact me for additional information or discussions. By phone I can be reached at 650-868-6147.

Regards,

Pete

Peter C Smith 2411 Cabvrillo Hwy S Half Moon Bay, CA 94019

January 21, 2019

2411 Cabrillo Hwy S

Half Moon Bay, CA 94019

JoAnne Whelen, Coastside County Water District

766 MAIN St.

Half Moon Bay, CA 94019

Dear JoAnne;

I write to express my interest in filling the vacancy on the District's BOD seat vacated by director Glassberg. I meet the specified age, residence, and voter requirements.

As to my interest and qualifications for the position I can offer the following summary that will supplement the detail displayed in my Linkedin career summary;

- 1. Education BS and MS in Materials Engineering
- 2. Career Summary
 - a. Worked in engineering driven companies my entire career. Technically competent
 - b. Successfully led companies with P+L responsibility to \$27M/ year. Filled roles as VP and President of several companies. Founded 2 companies.
 - c. Sat on numerous corporate boards including GE Silicon Carbide Products Operation, Morgan Crucible's Wesgo Division, Xoft Microtube Inc., Oasis Materials, Absorbtek LLC, and Elcon Precision LLC.
 - d. Responsible for major capital acquisition projects including company purchases, relocations, and capacity expansions.
 - e. Creative and remain an active inventor with over 20 US patents
- 3. Personal Profile
 - a. Lived in bay area 44 years
 - b. Lived in HMB 21 years
 - c. Married 44 years with grown area children and grandchildren
 - d. Retired from full time employment in March of 2018
 - e. Avid interest in service that may affect the quality of life in Half Moon Bay

I may be contacted at the address above or by E mail at pcsmith10@comcast.net.

Thanks in advance for your consideration.

Best regards,

Pete Smith

Me down

John H. Mul. P O Box 218 • Half Moon Bay CA 94019 Res. 650.726.2886 • E-mail: farmerjohnmuller@gmail.com

January 23, 2019

David Dickson, General Manager Coastside County Water District 766 Main Street Half Moon Bay, CA 94019

Dear Mr. Dickson,

I am very interested to be appointed to fill the important CCWD Director position presently open, and willing to give my time and forty years of leadership experience to ensure this district continues to move forward in a positive direction.

I believe myself to be an honest, fair, ethical hardworking person with a genuine concern for Coastside water users, past, present and future.

My goals and objectives would be to provide an adequate supply of safe, high-quality drinking water at the best possible rate, delivered efficiently; to ensure ample water is available for the entire Coastside in emergency situations; to be committed to listen to the facts of issues at hand in an unbiased manner; and to see water as life--to be conserved and respected, not to be exploited. I would like to continue to restore/maintain/balance and efficiently govern the water needs of entire community.

My resume speaks of my qualifications. My love of the Coastside comes from my heart. Thank you for this opportunity to serve again.

Respectfully yours,

John H. Muller

John H. Muller

P.O. Box 218, Half Moon Bay, California 94019 · (650) 464-8226 · FarmerJohnMuller@gmail.com

Occupation: Third Generation Small Urban Family FARMER

OWNER: Daylight Farms: Farmer John's Pumpkin Farm, The Heirloom Seed Store

Military Service: United States Navy - Viet Nam 1963-1966 Enlisted to Serve

Organizational and Service Experience:

| Regional Water Quality Control Board San Francisco Bay Region City of Half Moon Bay City Council | Appointed by 1995-2016 1999-2001 2001-2012 2005-2016 2009 & 2014 2008 & 2013 | - | | |
|---|---|---|--|--|
| San Francisco Produce Market Board Citizens Emergency Response Team Training (CERT US EPA Presidential Volunteerism Award | 2012-Present | t Board Member | | |
| US EPA External Award for Stewardship | 2008 | Recipient | | |
| Monterey Bay Sanctuary Sustainability Award | 2007 | Recipient | | |
| FBI Citizens Academy FBI Citizens Academy Alumni Group | 2007 2007-Present | Participant Member | | |
| Coastside County Water District (CCWD) | 2002-2005 2002-2004 | Director President | | |
| Local Government Agency Committee (LGAC) US EPA Advisory Committee Association of California Water Agencies | 2002-2008 | Member Member | | |
| (ACWA), Region 5, | 2003-2011 | Board Member | | |
| USDA Agricultural Technical Advisory Com (ATAC) | 1990-1999 | Member | | |
| USDA Farm Service Agency | 1975-1985 1989-1995 1985 | Chair three terms County Committee Extra Mile Award | | |
| California Agricultural Leadership Fellowship Agricultural Education Foundation (AEF) | 1977-1979 Class VIII Fellow 1989-1998 Director 1997 Profiles in Leadership A r | | | |
| California Agricultural Leadership Alumni (ALA) | 1979-Present Member/1986-88 President | | | |
| USDA National Promo-Flor Council | 1995-1997 | Director | | |
| Secretary of Agriculture Special Committee to Streamline Management of the USDA | 1985 | Member | | |
| Society of American Florists (SAF) Governmental Affairs Committee | 1980-2016 1986-1998 | Member Member/ 1988-1992 Chair | | |
| California Farm Bureau Federation San Mateo County Farm Bureau | 1966-Present 1966-Present 1987 | Various Committees Past President Farmer of the Year | | |
| San Francisco City and County Southeast Community Facility | 1983-1984 | Advisory Committee | | |
| Coastside Chamber of Commerce | 1972-Present 1995 2002 | Member Citizenship Award Farmer or the Year Rev. 2/18 | | |

JoAnne Whelen

| _ | |
|-------|--|
| From: | |

Abe Jimenez <jimenez301@gmail.com>

Sent:

Wednesday, January 23, 2019 8:44 PM

To:

JoAnne Whelen

Subject:

Vacancy - Board of Directors - Coastside County Water District

Attachments:

Statement of Interest-Coastside County Water-01-23-19.pdf; Resume-Abe Jimenez.pdf

Dear JoAnne,

Please find the attached statement of interest and resume for the vacancy on the Board of Directors for the Coastside County Water District.

Let me know if you are able to view the documents.

Thank you and look forward to hearing from you.

Best,

Abe

Abe Jimenez PO Box 1781 El Granada, CA 94018 832-754-8284 jimenez301@gmail.com

January 23, 2019

Coastside County Water District Half Moon Bay, CA

Dear Coastside County Water District Board of Directors:

I am extremely interested in being considered for the vacancy in the Board of Directors for the Coastside County Water District. I am a business and finance professional working in Silicon Valley in information technology. I currently reside on the coast in El Granada and I am registered to vote in San Mateo County. I am very interested in learning more about our communities' water supply and usage and ways in which we can effectively allocate resources to meet our communities' needs.

My experience in corporate financial planning & analysis (FP&A) at Visa has allowed me to analyze various projects and their financial feasibility. I have led and created processes, models and FP&A analysis that have created value at Visa. While in the Financial Leadership Program for AT&T, I developed scenario analysis to compare different business alternatives and determined \$5MM in annual cost savings for capital budgeting decisions. Recently, I have partnered and collaborated within specific fintech partnership teams at Visa to develop a thorough 5-year revenue analysis for FY19. Consistent communication was an integral component to achieving results.

Given California's conservation efforts to preserve and use water more effectively, I am confident I can bring my business experience to leverage resources and continue to provide solutions so that our community can continue to have clean and reliable water.

With my leadership, communication and problem-solving abilities, I am eager to help meet the water needs of our coastside community. Thank you for your time and consideration. I look forward to hearing from you.

Best Regards,

Abe Jimenez

ABE JIMENEZ

832.754.8284 • jimenez301@gmail.com • www.linkedin.com/in/abejimenez01

PROFESSIONAL PROFILE

Corporate finance professional with 13+ years of experience in driving results, helping to solve business challenges and collaborating with business partners. Accomplishments include developing the asset impairment process and model and identifying expense savings, modeling 5-year revenue growth plan for the *Fintech Partnership* team at Visa, developing an analysis that produced \$5MM in annual cost savings at AT&T and underwriting new transactions at Regions Bank that increased revenues by \$8.2MM over a twelve-month period.

- Financial & Strategic Planning & Analysis
- Collaboration & Communication
- Presenting & Communicating with Senior Management
- Problem Solving and Developing Business Alternatives
- Developing Financial Models
- Applying Quantitative & Data Analysis Skills

EXPERIENCE

VISA

Finance Manager Senior Financial Analyst Foster City, CA November 2015-Present October 2012-October 2015

- Developed and led the asset impairment process for Visa Checkout (VCO) and Visa Token Services (VTS) in FY18, resulting in increased financial accuracy and identifying 1% in VCO net book value asset impairment
- Partner and collaborate with the *Visa Business Solutions* team to develop and model 5-year payment volume and revenue plan and modeling a proposed 30% CAGR in revenue growth presented to the executive team
- Lead and present the month-end close and variance analysis cycle, semi-annual forecasting and annual budgeting process for *Digital Products* and *Fintech Partnership* teams
- Achieved 30% in cost savings in FY18 professional fees budget for the Digital Products team by identifying projects and resources not in line with strategic objectives
- Realized 20% in client incentive expense savings for the *Fintech Partnership* team as a result of identifying a discrepancy in forecasted payment volumes
- Received a Go Beyond Visa award in July 2018 in the category of Deepen Partnerships for continuing to collaborate, communicate and seamlessly transition the asset impairment process & model to the new Product FP&A team
- Coach and mentor for Marketing FP&A and Product interns Summer 2018
- Co-captain of the Visa Waves dragon boat racing team. Built a cohesive team and motivated the team to perform and achieved 2nd fastest time at the Bay Area Dragon Boat Novice Race 2017
- Increased efficiency for financial management by introducing the mass data load process to the *Digital Products & Visa Business Solutions* FP&A teams and redesigning the financial reporting model
- Improved the Digital Products P&L by reducing network expenses by 48% in FY17 by evaluating growth spend
- Improved the overall Visa P&L in FY16 by identifying \$665k capital purchase tied to Visa Checkout program
 incorrectly invoiced

REGIONS BANK

Houston, TX

June 2011-August 2012

Credit Underwriter

- Underwrote \$335MM in new syndicated and direct single-bank credit memos increasing revenues by \$8.2MM for the
 middle market commercial & industrial group across a variety of industries including restaurant, waste, healthcare,
 forging, heating/cooling, oilfield services, and retail
- Managed \$610MM loan portfolio to continuously monitor repayment risk, financial condition, financial performance, operating performance and covenant compliance of a borrower
- Conducted extensive financial statement analysis to determine existing and prospective borrowers credit quality, including sensitivity analysis, stress testing, risk analysis, and profitability analysis

AT&T

Bedminster, NJ

Financial Analyst - Financial Leadership Program Internship

June 2010-September 2010

- Developed and analyzed business alternatives through a scenario analysis to determine optimal coverage for business expansion decisions and recommended optimal solutions to senior management
- Managed project focused on business expansion decisions designed to increase coverage with telecommunication carriers

• Created profitability model to determine the cost of contracts using present value and calculated \$5MM in annual cost savings used in capital budgeting decisions

FIRST REPUBLIC BANK

San Francisco, CA

Unique Assets Officer

November 2005-April 2009

- Provided financial analysis to the Trust Company with \$4.2 billion in assets under management, including developing
 financial models and providing monthly financial reports to executive management to analyze market position of
 department
- Led and managed project to capture and measure trust company's risk exposure by identifying project needs, developing
 requirements, testing the outputs to meet requirements, instructing trust officers to code their accounts and analyzing
 results to report to management
- Directed and coordinated acquisition of alternative assets, including real estate, private equity, hedge funds and limited liability companies with \$265MM in market value and \$45MM in real estate for the fiduciary department

JPMORGAN PRIVATE BANK

Houston, TX

Portfolio Associate

September 2003-October 2005

- Assisted senior leadership in building risk management platform to oversee discretionary assets for the Private Bank, minimizing multiple levels of risk by communicating firm's risk policy to over 110 portfolio managers. Assisted in the development of proprietary software IMG Analytics
- Mitigated risk inherent in multi-million-dollar portfolios by ensuring portfolios were in compliance with risk policy and
 risk tolerance by analyzing equity and fixed income allocations, comparing it against investment objective and instructing
 portfolio managers to re-allocate their portfolios
- Provided investment oversight and risk management to over \$145 billion in assets under management including hedge funds and private equity funds, ensuring concentrations, asset allocation imbalances, and non-approved securities were being appropriately addressed

EDUCATION

MBA, Boston College, Carroll Graduate School of Management. September 2009-May 2011.

- Competed in the ACG Mergers & Acquisitions Private Equity Case Competition 2011 covering different aspects
 of investment banking including valuation, deal structuring, & advisory
- Financial Valuation and Modeling Workshop: March 2010
- Financial Econometrics
 - Developed econometric models based on business cases
 - o Tested for statistical significance
- Research Associate in Finance
 - Conducted cross-sectional multiple regression analysis of state income tax effect on state population

BBA, Magna cum Laude, Finance. Cumulative GPA: 3.61. Finance GPA: 3.87/4.00 Charles T. Bauer College of Business, University of Houston. Graduated December 2002. Minor: European Studies Collegian of the Year: Eta Psi Chapter of Delta Sigma Pi and South Central Region 2002

TECHNICAL & LANGUAGE

Proficient in Microsoft Excel (regression analysis, net present value and internal rate of return, data tables, scenario, solver, goal seek, correlation, vlookup, pivot tables). Microsoft Office (Word, PowerPoint). Hyperion Essbase. SPSS statistical software, Moody's Risk Analytics, Bloomberg, Compass Asset Management System. Global Business Intelligence. Oracle Enterprise Performance Management System. Oracle Primavera Portfolio Management System. Fluent in Spanish.

AFFILIATIONS & AWARDS

Visa Waves Dragon Boat Racing: Team Co-captain: June 2017

Pi Kappa Alpha Boston Area Alumni Association: Founding Member, Treasurer and Secretary: January 2010-May 2011 Delta Sigma Pi: Vice President of Chapter Operations: Fall 2001

Rice University: Negotiation and Influence: Persuasion One on One. School of Continuing Studies. Fall 2005.

I Have a Dream Foundation - Houston Mentor: August 2003 - August 2005

Glazebrook, Brian

728 Vasques Drive, Half Moon Bay, CA 94019 (650) 560-9420 / brian.glazebrook@gmail.com



January 25, 2019

Coastside County Water District Attn: JoAnne Whelen 766 Main Street Half Moon Bay, CA 94019

VIA EMAIL

Dear Ms. Whelen,

A couple of weeks ago I received an email from the Coastside County Water District stating that Director Arnie Glassberg had retired and that you were looking for someone to finish out his term. I'd like to submit my interest and qualifications to fill this position. My family and I have lived in Half Moon Bay for twelve years and my kids have grown up here and love the coast. I see this opening as an opportunity for me to do something good for my community that aligns with my background and experience and will make my kids proud.

For the past twenty years, I've worked on environmental issues for companies and government agencies throughout North America. Currently, I'm leading compliance and sustainability initiatives for a growing tech company in San Jose. Prior to that, I was with a Fortune 500 tech company in Sunnyvale, and water conservation was been a big focus of my work. I understand the challenges around getting stakeholders to use water more efficiently and I was able to drive some significant reductions over the past few years. At the same time, I was appointed to be a Commissioner on the City of Sunnyvale's Sustainability Commission to represent the business perspective. In this position I provided guidance to the City Council on a variety of issues, including on their implementation of the State's drought plan in 2016, the expansion of the purple pipe program and the design of the City's plans for a multi-million dollar WWTP upgrade. I think this experience with the municipal and business challenges to water management would be very relevant to this role.

I've attached a resume which outlines my career and experience. I believe I can provide a business and sustainability perspective on the Board that will add value to the CCWD. Please let me know if you have any questions for me about my background.

Regards,

Glazebrook, Brian

B. 6/1

Brian Glazebrock



Leader with 20 years' experience crafting strategies to help organizations become more responsible and resilient.

- Strategic Thinker: experience designing and managing programs to address environmental, social and ethical issues.
- Thought Leader: involved in the development of key global standards SASB, GHG Protocol, EcoDistricts, GRI, etc.
- Skilled Communicator: comfortable engaging with employees, sales teams, and customers on a variety of issues.

Professional Experience

NUTANIX - San Jose, CA

2018 to Present

Senior Environmental Compliance Engineer

Leading environmental compliance, social responsibility, conflict minerals, business continuity and supply chain
cybersecurity activities for a cloud software company. Created policies and programs from scratch to
encompass all these activities. Working with management to link these programs to corporate-wide activities.

ACCLIMATIV - Half Moon Bay, CA

2016 to 2018

Owner and Principal

 Consulting firm focused on corporate responsibility/sustainability services and technology: corporate strategy, sustainable procurement, circular economy, and climate change resilience.

NETAPP, INC. - Sunnyvale, CA

2012 to 2017

Senior Global Sustainability Manager

- Led the global sustainability activities for a Fortune 500 technology company responsible for developing global programs around energy, water, philanthropy, human rights, sustainable procurement and employee engagement.
- Drove the company's GhG and energy management program, including identifying corporate targets and energy efficiency projects for NetApp's real estate portfolio of 115 locations covering 4 million sq. feet.
 Deployed a SaaS Sustainability Data Management platform, to track global energy, water, waste, occupancy and square footage metrics and identify opportunities for cost savings and performance improvements.
- Worked directly with the CFO and other executives to design and implement an enterprise-wide Corporate Responsibility program - defined the scope and goals, conducted a detailed Materiality Assessment, engaged with Marketing on messaging, identified a corporate governance structure and defined the overall strategy.
- Launched employee engagement programs, such as Earth Day activities, an environmental awards program and an award-winning corporate Electric Vehicle (EV) charging program.
- Managed global waste and e-waste reduction initiatives and drove corporate compliance programs for WEEE and EU Battery Takeback. Founding member of the corporate compliance steering committee.
- Launched a corporate-wide sustainable sourcing program focused on setting sustainable procurement standards for indirect spend categories, including air travel, building services, food service, IT, and furniture.

CISCO SYSTEMS, INC. - San Jose, CA

2006 to 2011

Senior Manager, Social and Environmental Responsibility

- Launched the company's first program to manage the social and environmental risks associated with its supply chain. Crafted a three-year strategy for the program, covering processes and procedures, marketing, internal communication, stakeholder engagement, implementation and measurement/reporting.
- Adviser to Sales and Marketing on sustainability issues, which has helped improve Cisco's vendor rating with key customers and also resulted in new high dollar Enterprise contracts.
- Pivotal role in crafting the company's annual citizenship report, including the first standalone report focusing on supply chain CSR management. Point person for engagements with SRI funds, NGOs and customers on a variety of issues.

2018



Professional Experience

FIRST ENVIRONMENT, INC. - Washington, DC

2003 to 2006

Senior Associate (reporting to President)

- Led the creation of the firm's sustainability consulting practice and opened its Washington, DC office. Led a team of consultants working on CSR, LCA, GHG management, and emerging tech projects for a range of clients.
- Notable projects included: evaluating the environmental and financial tradeoffs associated with refillable ink cartridges (HP); determining the viability of Emerging Clean Technologies prior to government investment (Natural Resources Canada); and modeling data for the B.E.E.S. green building design tool (NIST).

PRICEWATERHOUSECOOPERS/ECOBALANCE— Washington, DC

1996 to 2003

Manager

- Manager in PwC's newly created sustainability Practice led domestic and international assignments focusing on GHG management, financial audit support and LCA. Joined PwC in 2000 when they acquired Ecobalance.
- Notable projects included: developing a model to evaluate the full ROI of development projects and their social/environmental impacts (World Bank/IFC); evaluating the environmental impact of producing biofuels from agricultural waste (NREL); and helping a utility evaluate fuel cell technology alternatives.

Education

Master of Science (M.S.) in Environmental Science – 1996 – Indiana University, Bloomington, IN

Master of Public Affairs (MPA) - 1996 - Indiana University, Bloomington, IN

Certificate in Public Law/Urban Planning Law - 1995 - Université de Paris XI, Sceaux, France

Bachelor of Arts (B.A.) in Liberal Arts - 1992 - University of Illinois, Champaign-Urbana, IL

Leadership Activities

CITY OF SUNNYVALE, CA - Commissioner

2014 to 2016

 Appointed to a three-year term to the city's Sustainability Commission to advise the City Council on a range of sustainability issues - Community Choice Energy, water management, and the city's Climate Action Plan (CAP).

ECODISTRICTS ADVISORY COMMITTEE – Lead, Environmental Impacts Working Group 2014 to 2015

• Led the expert working group tasked with identifying and developing the environmental metrics for the EcoDistricts Protocol, a standard for a collaborative, neighborhood-scale approach to community design.

CITY OF HILLSBORO, OR - Member, Hillsboro Sustainability Task Force

2013 to 2014

 Appointed to a task force focused on developing social and environmental sustainability metrics that the city can integrate into its 2050 development plan.

ELECTRONIC INDUSTRY CITIZENSHIP COALITION (EICC) – Board Director

2007 to 2010

• Represented Cisco on the Board of the leading industry association focused on developing standards for managing the social and environmental performance of electronics manufacturers and suppliers.

Skills

Languages - French (fluent), Spanish (fair)

Technical Skills - Tableau, MS Access/Excel, Outlook, SQL Server, Unix

Standards/Guidelines - GRESB, SASB, CDP, GRI, DJSI, ISO 14000, ISO 18000, ISO 26000, EU EED, EU GPP, EcoDistricts, Dodd-Frank Conflict Minerals, FCPA and UK Bribery Act.

JAN 3 1 2019

Expression of interest in joining the CCWD Board

COASTSIDE COUNTY WATER DISTRICT

My name is Bob Pelikan and I am interested in joining the CCWD board. I have lived in El Granada for 21 years. Prior to that I lived in Half Moon Bay for two years. I am married, and have three grown sons, two of whom also live on the coast. I meet your age requirements. I am registered to vote in El Granada.

I feel that I am qualified to serve on the CCWD board for the following reasons:

- 1. I have been in the water business for 30 years as a sales engineer for pumps, valves, and the electronics it takes to control water systems.
- 2. I am a former member of the Board of Directors of the National Groundwater Association.
- 3. I am a lifetime member of the California Groundwater association and former president of the Suppliers Division.
- I wrote a book titled "The Pump Book" which is widely used as a training manual on how to design, install, and service pumped water systems.
 (Available on Amazon or I'd be pleased to provide a complimentary copy)
- 5. As to community involvement, I am President of the board at the Coastside Adult Day Health Center (Dave Mier was on our board for years) and I am the co-chair of the Pacific Coast Dream Machines fund raiser event.

Thank you for your consideration.

Bob Pelikan 807 Avenue Balboa El Granada, CA 94018 650-773-2555 bobpelikan@comcast.net

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: February 12, 2019

Report

Date: February 7, 2019

Subject: Coastside County Water District Board Committees

Recommendation:

None.

Background:

The Board discussed Board Committees and reviewed a draft committee assignment list provided by President Coverdell at the January 8, 2019 meeting. This agenda item is provided to allow additional discussion of Board committees, if desired. The January 8 Board Committee staff report and draft committee list are attached (Attachment A and Attachment B).

To: Coastside County Water District Board of Directors

From: David Dickson, General Manager

Agenda: January 8, 2019

Subject: Coastside County Water District Board Committees

Recommendation:

Consider appointments of Board members to serve on District Committees and as District representatives to external organizations and associations. Past practice has established that the President of the Board makes the appointments to committees and designates who will serve as the District representative to external agencies, except for the Bay Area Water Supply & Conservation Agency (BAWSCA) representative, who must be appointed by CCWD Board action. A copy of the current list of Board Committees is attached.

Background:

The purpose of the District's Committees is to assist the Board with issues and decisions and provide recommendations pertaining to a variety of areas, including Finance, Water Quality, Human Resources, Water Resources and District Facilities. Each of the committees is comprised of two Board members with interest in the specific subject matter.

Each of the Committees has a particular charge or set of tasks to address. Standing Committees do their assigned work on a continuing basis. Committees meet as needed rather than on an established regular schedule. The District notices and conducts all Standing Committee meetings in accordance with Brown Act public meeting requirements.

The Board President and the Board may also form temporary Advisory Committees focused on a specific task or objective. An Advisory Committee dissolves after the completion of the task or achievement of the objectives.

Past District practice has established that committee appointments are the prerogative of the Board President. The paragraphs below provide additional detail on the District's Committees.

Subject: CCWD Board Committees Page: 2 of 5

Coastside County Water District Standing Committees

Finance Committee

The Finance Committee is responsible for reviewing and providing recommendations regarding the annual Operations and Maintenance and Capital Improvement Program budgets, and annual financial audits, as well as financial performance oversight. This Committee is also responsible for the Association of California Water Agencies Joint Powers Insurance Authority (ACWA/JPIA) related matters.

Water Quality Committee

This Committee reviews and oversees the health and safety certification and compliance process required by state and federal laws, and all other issues related to water quality. This Committee also reviews the Annual Water Quality Report (Consumer Confidence Report), and the Annual Report to the Drinking Water Program.

Human Resources (Personnel & Recruitment) Committee

The development and review of the General Manager's Performance Plan is the responsibility of this Committee, and includes meeting to discuss the mid-term and the annual performance evaluations, as well as preparation of the evaluation report to be This Committee also reviews changes to staff position approved by the Board. descriptions, revisions and additions to the District's personnel manual, and recruitment for vacant staff positions when necessary.

Water Resources Committee

This Committee is responsible for oversight of the Pilarcitos Integrated Watershed Management Plan and reviews the District's Urban Water Management Plan, the Water Shortage and Drought Contingency Plan and the Memorandum of Understanding and Best Management Practices associated with the California Urban Water Conservation Council. This Committee may also be involved with San Francisco Public Utilities Commission (SFPUC) matters, including supply contract negotiations with the SFPUC in conjunction with the Bay Area Water Supply and Conservation Agency (BAWSCA).

District Facilities Committee

This Committee oversees the development and implementation of the annual Capital Improvement Program. The Committee also reviews the Capital Improvement Program budget and schedule and presents recommendations to the Finance Committee. This Committee is also involved in the Denniston Restoration Project.

Subject: CCWD Board Committees Page: 3 of 5

Coastside County Water District Advisory Committees

Montara Water & Sanitary District (MWSD) Mutual Interest Committee

This Committee meets with members of the Montara Water & Sanitary District (MWSD) Committee to develop goals in areas of mutual interest to both Districts.

Recycled Water Committee

This Committee meets with representatives from the Sewer Authority Mid-Coastside (SAM) and its member agencies to discuss potential recycled water opportunities for the Coastside.

Coastside County Water District External Organization Representatives

In addition to the District's Standing and Advisory Committees, Board members may also serve as representatives to several external organizations, including the following:

Association of California Water Agencies (ACWA)

ACWA is the largest statewide coalition of public water agencies in the country. It is a leader on California water issues and a respected voice for its members in both Sacramento and Washington, D.C. ACWA's 450 public agency members are responsible for 90% of the water delivered to communities, farms, and businesses in California. ACWA plays an active role in managing the states' water resources and promoting investments in water use efficiency, water recycling, ground management and desalination. ACWA's membership is organized into ten geographic regions. regions provide a structure in which members can discuss issues of mutual concern, and based on that interaction, provide representative input to the ACWA Board. District's ACWA representative typically attends the annual Spring and Fall Conferences and is eligible to vote as the District's voting designee in ACWA elections. A District Board Member may also serve as an ACWA Region 5 Director.

Association of California Water Agencies Joint Powers Insurance Authority (ACWA/JPIA) - ACWA/JPIA provides liability coverages tailored to the unique needs of California Water Agencies. The District obtains its property, liability and worker's compensation coverage from the JPIA. As a member of the JPIA, the District names one of its directors and at least one alternate to sit on the ACWA/JPIA Board of Directors. The designated representative is able to vote at conferences. If the designated Director cannot attend a conference, then the alternate Director is allowed to vote in his/her absence. The designated Board member's term coincides with their term on the CCWD Board.

Agenda: January 8, 2019

Subject: CCWD Board Committees

Page: 4 of 5

California Special District Association (CSDA)

CSDA was formed in 1969 to provide active representation at the State Capitol for its nearly 900 members, made up of independent special districts, including irrigation, water, parks and recreation, cemetery, fire, police protection, library, utility, harbor, healthcare and community service districts. CSDA pursues statewide policy legislation of benefit to special districts and provides advocacy, training, information, and financial services to help strengthen and increase the efficiency of special district operations. The agency is governed by a 19-member Board of Directors representing 6 regions throughout California. The District designates a CSDA representative to receive information and updates from CSDA.

Bay Area Water Supply & Conservation Agency (BAWSCA)

BAWSCA was created on May 27, 2003 to represent the interests of the cities and water districts, and two private utilities located in Alameda, Santa Clara and San Mateo Counties that purchase water on a wholesale basis from the San Francisco Regional Water System. BAWSCA's goals are to ensure a reliable supply of high quality water at a fair price. The agency is governed by a 27-member Board of Directors comprised of representatives from all BAWSCA agencies. The District's BAWSCA representative must be appointed by Coastside County Water District Board action. The CCWD Board appointed Director Mickelsen in June of 2013 and again in 2017 to serve as the BAWSCA representative for the current term through June 30, 2021.

Local Agency Formation Commission (LAFCo)

LAFCo is a state-mandated, independent agency with countywide jurisdiction over changes in organization and boundaries of cities and special districts, including annexations, detachments, incorporations and formations. The District annually designates a Board member and an alternate to represent the District for the purposes of participation in the LAFCo election of officers.

COASTSIDE COUNTY WATER DISTRICT BOARD COMMITTEES

Updated: January 10, 2018

| Standing Committees | | |
|--|----------------------|-------------------|
| Finance Committee | Coverdell, Glassberg | |
| Water Quality Committee | Feldman, Mickelsen | |
| Human Resources Committee | Glassberg, Mickelsen | |
| Water Resources Committee | Mickelsen, Reynolds | |
| District Facilities Committee | Feldman, Reynolds | |
| Advisory Committees | Directors | |
| Montara Water & Sanitary District (MWSD) Mutual Interest Committee | Feldman, Glassberg | |
| Recycled Water Committee | Coverdell, Reynolds | |
| External Organizations | | Director |
| Association of California Water Agencies (A | CWA) | Reynolds |
| Association of California Water Agencies Joint Powers Insurance Authority (ACWA/) | JPIA) | Reynolds |
| California Special District Association (CSD. | A) | Glassberg |
| Bay Area Water Supply & Conservation Age (BAWSCA) – 4 year term – June 2017 to June | = | Mickelsen |
| Local Agency Formation Commission (LAFO | Co)) | Board President * |
| * All other Directors are designated as alternate the purpose of participation in LAFCo's election | - | |

COASTSIDE COUNTY WATER DISTRICT BOARD COMMITTEES

Updated: January 2, 2019

| Standing Committees | <u>Directors</u> | | | |
|--|---------------------|--|--|--|
| Finance Committee | Coverdell, Feldman | | | |
| Water Quality Committee | Reynolds, Mickelsen | | | |
| Human Resources Committee | Feldman, Mickelsen | | | |
| Water Resources Committee | Reynolds, Mickelsen | | | |
| District Facilities Committee | Reynolds, Mickelsen | | | |
| | | | | |
| Advisory Committees | Directors | | | |
| Montara Water & Sanitary District (MWSD) Mutual Interest Committee | Feldman, Mickelsen | | | |
| Recycled Water Committee | Reynolds, Mickelsen | | | |
| | | | | |
| External Organizations | Directors | | | |
| Association of California Water Agencies (ACWA) | Reynolds | | | |
| Association of California Water Agencies Joint Powers Insurance Authority (ACWA/JPIA) | Reynolds | | | |
| California Special District Association (CSDA) | | | | |
| Bay Area Water Supply & Conservation Agency (BAWSCA) 4-year term- June 2013 to June 30, 2017 | Mickelsen | | | |
| Local Agency Formation Commission (LAFCo) | Coverdell | | | |
| *All other Directors are designated as alternates for | | | | |

^{*}All other Directors are designated as alternates for the purpose of participation in LAFCo's election of officers

To: Coastside County Water District Board of Directors

From: Mary Rogren, Assistant General Manager

Agenda: February 12, 2019

Report

Date: February 9, 2019

Subject: Assistant General Manager's Report

Recommendation: none

Background:

Monthly Billing - Coming in 2019!

Given updates to our utility billing system in recent years, we are now ready to launch monthly billing for our residential customers. (Note that most of our commercial customers are already on monthly billing.)

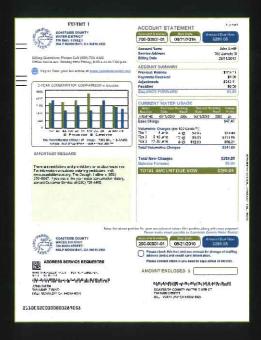
Initially, and as a pilot, we will launch monthly billing with our Ocean Colony customers. At the end of March, Ocean Colony customers will receive their first one-month bill. At the end of April, Clipper Ridge customers will receive their first one-month bill.

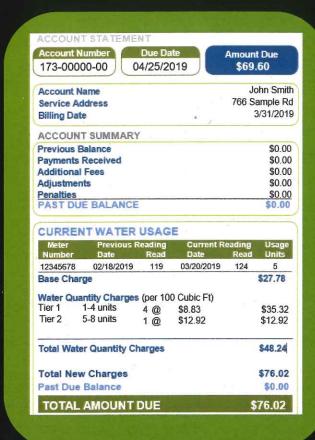
In the fall, 2019, all other customers will transition to monthly billing.

Cathleen Brennan is organizing an outreach campaign to notify our customers of the change to monthly billing. We are hopeful that the transition is wellreceived by our customers as many have voiced their preference for monthly bills over the years.

Monthly Billing Statements Are Coming Soon!

Coastside County Water District





Coastside County Water District is transitioning to monthly billing for all our customers in 2019.

Monthly billing statements will reflect approximately 30 days of usage instead of the current 60 days of usage. Some of our commercial customers already receive monthly statements.

The due date for monthly billing will be the 25th of each month. You should receive your mailed statement within the first week of each month.

If you haven't already, be sure to sign-up for paperless billing and consider one of our auto-pay options to assist with managing your payments.

Visit our website.

www.coastsidewater.org

Questions? Email customer service at customerservice@coastsidewater.org or call customer service at (650) 726-4405.



Coastside County Water District 766 Main Street Half Moon Bay CA 94019

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MONTHLY REPORT

To: David Dickson, General Manager

From: James Derbin, Superintendent of Operations

Agenda: February 12, 2019

Report

Date: February 5, 2019

Monthly Highlights

• Drained, cleaned and inspected Cahill tank

- Replaced 2 hydrants:
 - Burning Tree/Greenbrier
 - o Main/Metzgar
- Replaced seven 1.5" and 2" meters, two more 2" to go
- Fence repairs at tank sites
- Alves tank altitude valve delay pilot adjusted so the tank will drop 3 feet before refilling
- Rebuilt Alves Pump Station chlorine dosing system
- Annual Nunes WTP tour for Seacrest School first graders, parents and teachers
- San Francisco State University, Industrial Assessment Center, School of Engineering staff and students toured Crystal Springs, Nunes WTP, Denniston WTP and Pump Station with District staff to conduct a free Department of Energy funded Energy Audit.

Sources of Supply

- January Sources:
 - o Denniston Reservoir and Wells, Crystal Springs, Pilarcitos Lake/Wells

Projects

- El Granada 2" replacement project is complete
- PG&E contractor set new Denniston pump station transformer on 1/22/19
- Pilarcitos PRV valve replacement project complete

To: Board of Directors

From: Cathleen Brennan, Water Resources Analyst

Agenda: February 12, 2019

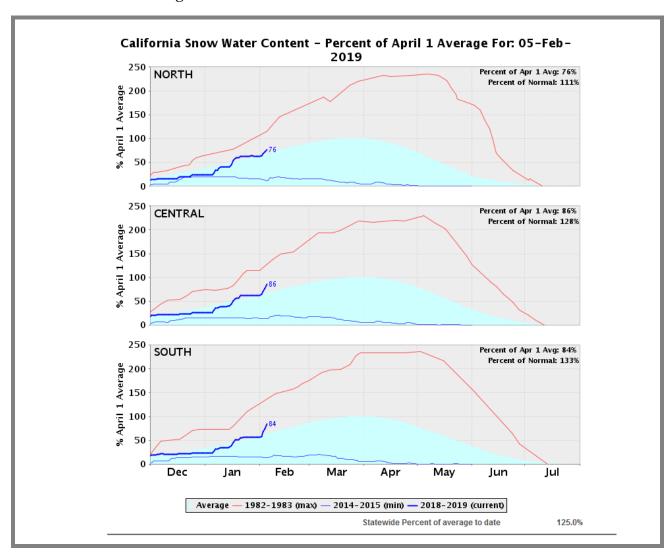
Report: February 7, 2019

Subject: Water Resources Informational Report

Snowpack Update



The snowpack is tracking close to normal measurements for this water year, according to the California Department of Water Resources (DWR). The DWR hosts the California Data Exchange Center on their website which displays weather, precipitation/snow, and river flow data. As of February 5, 2019, the statewide average to date is approximately 125 percent for the snowpack. The charts below are from the California Data Exchange Center.



Water Resources Page 1 of 2

Below is a snapshot of specific snow course measurements for the Tuolumne and Merced Rivers, as of February 6, 2019. This data can also be found on the California Data Exchange Center website. http://cdec.water.ca.gov/reportapp/javareports?name=COURSES

| SNOW WATER EQUIVALENTS | | | | | | | | |
|-----------------------------|-----|-----------------|--------------|----------------------|---------------|------------------|--------------------|--------------------|
| Station | ID | Coop. Agency | Elev (FT) | Apr 1 Avg (IN) | Today (IN) | Percent Apr 1 | 24 Hrs Ago (IN) | 1 Week Ago (IN) |
| TUOLUMNE & MERCED RIVERS | | | | | | | | |
| Dana Meadows | DAN | DWR | 9,800 | 27.7 | 25.0 r | 90% | 22.1 r | 17.5 r |
| Slide Canyon | SLI | DWR | 9,200 | 41.1 | 32.8 | 80% | 29.5 | 23.4 |
| Tuolumne Meadows | TUM | DWR | 8,600 | 22.6 | 20.5 | 91% | 17.5 e | 13.5 |
| Horse Meadow | HRS | DWR | 8,400 | 48.6 | 44.0 r | 91% | 40.7 r | 32.3 r |
| Ostrander Lake | STR | DWR | 8,200 | 34.8 | 35.4 r | 102% | 31.0 r | 22.1 r |
| Lake Tenaya | TNY | DWR | 8,150 | 33.1 | 29.0 e | 88% | 26.4 | 19.6 |
| White Wolf | WHW | | 7,900 | | 32.0 | | 28.3 | 20.1 |
| Paradise Meadow | PDS | DWR | 7,650 | 41.3 | 37.1 r | 90% | 33.3 r | 25.6 r |
| Gin Flat | GIN | DWR | 7,050 | 34.2 | | | | |
| Lower Kibbie Ridge | KIB | DWR | 6,700 | 27.4 | 17.1 r | 62% | 14.9 r | 12.0 r |

A healthy snowpack is important to the District's imported water supplies from the SFPUC. Additional information on the condition of imported water from SFPUC can be found in the SFPUC's Hydrological Conditions Report.

Water Resources Page 2 of 2